

**LICENSE AGREEMENT BETWEEN BROWARD COUNTY AND FLORIDA GAS TRANSMISSION
COMPANY, LLC, FOR NATURAL GAS PIPELINES AT PORT EVERGLADES**

This License Agreement ("Agreement") is made and entered into by and between Broward County, a political subdivision of the State of Florida ("County"), and Florida Gas Transmission Company, LLC, a foreign limited liability company authorized to transact business in the state of Florida ("Licensee") (collectively referred to as the "Parties").

RECITALS

A. County owns and operates Port Everglades, a deepwater port located in Broward County, Florida (the "Port"), including lands suitable for accommodating rights-of-way for the installation, use, and maintenance of Pipeline(s) (as defined herein).

B. The Parties acknowledge that Licensee has placed and operated Pipelines within the Premises (as defined herein) and is currently using and for many years has used and occupied the Premises for the purposes provided for in this Agreement.

C. This Agreement establishes the terms and conditions relating to Licensee's nonexclusive right to install, maintain, operate, repair, replace, relocate, and remove Pipeline(s) and necessary appurtenances within the Premises for the transportation of natural gas within the Port.

Now, therefore, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE 1 – DEFINITIONS AND IDENTIFICATIONS

- 1.1 **Board** means the Board of County Commissioners of Broward County, Florida.
- 1.2 **Contract Administrator** means the Port Director, Deputy Port Director, or Port Director's designee.
- 1.3 **County Administrator** means the administrative head of County appointed by the Board.
- 1.4 **County Attorney** means the chief legal counsel for County appointed by the Board.
- 1.5 **Pipeline(s)** means underground piping owned by Licensee to transport natural gas, including all valves, elbows, joints, flanges, pumps, flexible connectors, manifolds, valve pits, and associated cathodic protection equipment located within the Premises.
- 1.6 **Premises** means the property described in Exhibit A, within which Licensee is permitted to install, maintain, and operate its Pipeline(s), in accordance with the terms and conditions in this Agreement.

ARTICLE 2 – GRANT; RELOCATION BY LICENSEE

County hereby grants to Licensee the nonexclusive right to install, maintain, operate, repair, replace, and remove Pipeline(s) for the transportation of natural gas, limited to the Premises within the Port as more particularly described in Exhibit A, subject to the terms and conditions herein. County agrees that it will not unreasonably interfere with the rights and uses granted to Licensee hereunder. Should it become necessary to relocate Pipeline(s) for reasons determined by federal, state, or local agencies having jurisdiction over Pipeline(s), or at Licensee's request, all expenses of deactivation and relocation of Pipeline(s), including costs for associated environmental remediation, will be borne by Licensee. Licensee may exercise any administrative, judicial, or appellate rights available to it to challenge the determination by a federal, state, or local agency that Pipeline(s) be relocated.

ARTICLE 3 – TITLE; RESERVATION OF TITLE

This Agreement vests in Licensee no right, title, nor interest in and to the Premises, other than the nonexclusive right of using same for the express purposes and on the terms and conditions set forth herein. It is expressly understood that the fee ownership of said Premises remains in County for such use and occupation as County, its successors or assigns, may desire to make of the Premises, subject only to the license rights hereby given to Licensee to install, maintain, operate, repair, replace, and remove its Pipeline(s).

ARTICLE 4 – TERM

The term of this Agreement will begin retroactively on March 23, 2020 (the "Commencement Date"), and will end at 11:59 p.m. on March 22, 2030, unless sooner terminated as provided herein.

ARTICLE 5 – PIPELINE INSTALLATIONS, OPERATION, AND MAINTENANCE; RESERVATION OF RIGHT TO USE SURFACE

5.1 Licensee shall maintain all existing Pipeline(s) in a good state of repair and at their original design depths. Notwithstanding the above, any and all installation of Pipeline(s), whether new, replacement, or relocation, including testing, operation, and maintenance, must be in accordance with all applicable laws, rules, regulations, codes, and ordinances now or hereafter imposed by any or all governmental bodies, agencies, or regulatory entities having jurisdiction over such activities, including without limitation, certificates issued by the Federal Energy Regulatory Commission (FERC), and pipeline safety regulations under 49 CFR Parts 191, 192, and 199, and Chapter 25-12, Florida Administrative Code.

5.2 Licensee, its employees, agents, and contractors, performing any work on the Pipeline(s) or within the Premises, shall conduct all work, including installation, maintenance, and operations related to the Pipeline(s), in a careful and prudent manner, utilizing Industry Best

Practices to assure adequate safety for other users of the Port and the public. The term "Industry Best Practices" for the purposes of this Agreement shall mean the exercise of that degree of skill, care, diligence, and prudence that would reasonably and ordinarily be expected from a competent and experienced natural gas pipeline operator applying the standards governing natural gas pipeline operators in connection with work of a scope and nature similar to the work of Licensee on its Pipeline(s) located within the Premises.

5.3 Licensee acknowledges that pursuant to the requirements of Rule 25-12.083, Florida Administrative Code, prior to qualifying for a new and higher maximum operating pressure, Licensee is required to certify to the Public Service Commission ("PSC") that the requirements of the applicable codes will be met; and, in addition, Licensee must submit the uprating plan to the PSC for review. Upon submission of a request for a new and higher maximum operating pressure as set forth above, Licensee shall, concurrently with such request to the PSC, notify County, in writing, in accordance with Article 7 herein, of its request for a new and higher maximum operating pressure.

5.4 During installation, repair, replacement, or removal of Pipeline(s), after considering actual subsurface conditions and obstacles encountered in the field, Licensee may request and be granted minor modifications to the placement and location of its Pipeline(s), subject to the prior written approval of the Port Director. In such cases, Licensee shall provide a revised Exhibit A that will be automatically made a part of this Agreement upon prior written approval of the Port Director.

5.5 Should any pavement, railroad trackage, or other improvement be damaged or removed by Licensee, its employees, agents, or contractors, during the installation, maintenance, operation, repair, replacement, or removal of Pipeline(s) herein provided for; or should any such pavement, railroad trackage, or other improvement settle or otherwise deteriorate as a result of work by Licensee, its employees, agents, or contractors, related to the installation, maintenance, operation, repair, replacement, or removal of Pipeline(s); then Licensee shall, at its own expense, replace, restore, or repair the pavement, railroad trackage, or other improvement, as necessary, to the same or substantially similar condition (as determined by the Contract Administrator) existing immediately prior to such damage, removal, settlement, or deterioration.

5.6 County expressly reserves the right to continue to temporarily use or to allow third parties to temporarily use the aboveground surface of the Premises, accommodating the license hereby granted, provided that such temporary use is not inconsistent with Licensee's use of the aboveground surface and will not unreasonably interfere with the rights and uses granted to Licensee hereunder. County agrees that it will not build, or allow to be built, any temporary or permanent structures on the Premises during the term of this Agreement.

5.7 Licensee shall provide corrosion protection for underground Pipeline(s) to levels consistent with Rule 25-12.052, Florida Administrative Code, and all applicable federal pipeline safety regulations under 49 CFR Parts 191 and 192.

5.8 Licensee shall report annually, upon written request of County, Licensee's data normally taken or accumulated pursuant to compliance with Chapter 25-12, Florida Administrative Code, and all applicable federal pipeline safety regulations under 49 CFR Part 191. Licensee shall meet annually with County, at a location subject to approval by the Contract Administrator, to respond to questions from County regarding Licensee's data.

5.9 In the event of a failure of Pipeline(s) or incidents involving releases of natural gas, Licensee shall immediately notify Contract Administrator and undertake appropriate response measures.

5.10 Licensee shall repair any damage or injury to the Premises, including all buildings, structures, and other improvements, caused by its exercise of the privileges granted in this Agreement, promptly restoring the Premises to the same or substantially similar condition (as determined by the Contract Administrator) existing immediately prior to such damage or injury, at no cost whatsoever to County.

5.11 Except as otherwise provided herein, all brush, trimmings, and other growth cut by Licensee, and all earth and other material removed by Licensee, must be removed and disposed of by Licensee at its own cost and expense.

5.12 County will have the right, at any time during the term of this Agreement, to install, develop, or redevelop utilities, cables, roads, parking areas, pavements, railroad tracks, or other Port-related infrastructure under, over, and within the Premises, subject to County taking such steps as are necessary in order to: protect Licensee's Pipeline(s); ensure that the depth of Licensee's Pipeline(s) is not disturbed; and not unreasonably interfere with Licensee's operations. County agrees that any permission given by it to other parties for underground facilities crossing the Premises, but installed subsequent to Licensee's Pipeline(s) installations, will require that said other parties provide for, at each other party's expense, the protection of Licensee's Pipeline(s) consistent with FERC and USDOT regulations and guidelines, and that the same not unreasonably interfere with Licensee's operation of its Pipeline(s). Notwithstanding the above, if removal or relocation of Pipeline(s) is necessary as determined by County, through the Contract Administrator, Licensee shall remove or relocate such Pipeline(s) and restore the surface to grade level within one year after receipt of written notice from County, all at the sole cost and expense of Licensee. Any required relocation or removal of Pipeline(s) as necessary must be made by Licensee within said time period stated above. County shall provide Licensee an adequate alternative licensed location to enable Licensee to install or relocate its Pipeline(s) in order to continue to transport at least the same amount of natural gas as before the required relocation or removal of Pipeline(s). In such cases, the Premises as defined herein shall be redefined through an amendment to this Agreement. The Port Director is authorized to enter into any amendment addressed in this section. During any installation, maintenance, repair, replacement, or removal of Pipeline(s), both Licensee and County shall use good faith efforts to ensure that each other's operations are not unreasonably interrupted.

ARTICLE 6 – LICENSEE'S CONFORMANCE TO RULES AND REGULATIONS OF COUNTY

Licensee agrees to conform to and abide by such written rules, regulations, and policies as may from time to time be adopted and imposed by County with reference to the installation, maintenance, operation, repair, replacement, abandonment, or removal of its Pipeline(s). County agrees that such rules, regulations, and policies will operate in a uniform way with respect to all persons and entities engaged at the Port in the same or a similar class of business and handling the same commodities or materials as Licensee. County shall furnish Licensee a copy of such written rules, regulations, and policies upon request.

ARTICLE 7 – NOTICES

In order for a notice to a party to be effective under this Agreement, notice must be sent via U.S. first-class mail, hand delivery, or commercial overnight delivery, each with a contemporaneous copy via email, to the addresses listed below and will be effective upon mailing or hand delivery (provided the contemporaneous email is also sent). The addresses for notice will remain as set forth in this article unless and until changed by providing notice of such change in accordance with the provisions of this article.

FOR COUNTY:

Broward County Port Everglades Department
Attn: Chief Executive/Port Director
1850 Eller Drive
Fort Lauderdale, FL 33316
E-mail address: gwiltshire@broward.org

FOR LICENSEE:

Florida Gas Transmission Company, LLC
Attn: Terry Coleman
2405 Lucien Way, Suite 200
Maitland, FL 32751
E-mail address: terry.coleman@energytransfer.com

ARTICLE 8 – NONEXCLUSIVITY

The privilege provided to Licensee in this Agreement shall not be construed as precluding County from granting like or similar privileges to others, including the right of County, its grantees or assignees, in implementing the use of any such additional licenses, to cross over or under Pipeline(s) installed by Licensee, provided that no such grant will interfere with the rights and uses granted to Licensee hereunder.

ARTICLE 9 – TIME OF THE ESSENCE; CUMULATIVE RIGHTS

Time of performance by the Parties of each and every provision, covenant, and term hereof is and will be forever construed to be of the essence of this Agreement. The rights of the Parties hereunder are cumulative and in addition to rights otherwise provided by the statutes and laws of the State of Florida. Failure on the part of a party to promptly exercise any such available right will not operate, nor be construed to operate, as a waiver or forfeiture of any such right.

ARTICLE 10 – INDEMNIFICATION

10.1 Licensee shall indemnify, hold harmless, and defend County and all of County's current, past, and future officers, agents, and employees (collectively, "Indemnified Party") from and against any and all causes of action, demands, claims, losses, liabilities, and expenditures of any kind, including reasonable attorneys' fees, court costs, and expenses, including through the conclusion of any appellate proceedings, raised or asserted by any person or entity not a party to this Agreement, and caused or alleged to be caused, in whole or in part, by any intentional, reckless, or negligent act or omission of Licensee, its officers, employees, or agents, arising from, relating to, or in connection with this Agreement (collectively, a "Claim"). If any Claim is brought against an Indemnified Party, Licensee shall, upon written notice from County, defend each Indemnified Party against each such Claim by counsel satisfactory to County or, at County's option, pay for an attorney selected by the County Attorney to defend the Indemnified Party. The obligations of this article will survive the expiration or earlier termination of this Agreement.

10.2 Licensee's indemnity obligations under this Agreement are exclusive of, and in addition to, any and all insurance obligations of Licensee under this Agreement.

ARTICLE 11 – GOVERNMENTAL IMMUNITY

Except to the extent sovereign immunity may be deemed to be waived by entering into this Agreement, nothing herein is intended to serve as a waiver of sovereign immunity by County nor shall anything included herein be construed as consent by County to be sued by third parties in any matter arising out of this Agreement. County is a political subdivision as defined in Section 768.28, Florida Statutes, and shall be responsible for the negligent or wrongful acts or omissions of its employees pursuant to Section 768.28, Florida Statutes.

ARTICLE 12 – LICENSEE'S RIGHT TO ENTER; REQUIRED CONSTRUCTION PERMITS; SECURITY REQUIREMENTS

12.1. It is expressly understood and agreed that Licensee shall have, and County grants to Licensee, the rights of ingress and egress upon the Premises (as well as County's adjacent property, as reasonably required) at all times during the term of this Agreement, for the purpose of installing, maintaining, operating, repairing, replacing, and removing Pipeline(s).

12.2. Licensee shall not undertake any work, except under emergency circumstances, involving installing, repairing, replacing, or removing of any Pipeline(s) on the Premises without and until the written approval of the Contract Administrator for such planned work has been given. Such written approval by the Contract Administrator will not be unreasonably withheld. In the event of emergency circumstances, Licensee shall immediately notify Contract Administrator and undertake appropriate response measures. Licensee shall coordinate responses during an emergency with County and other appropriate public officials or governmental agencies.

12.3. Licensee shall obtain all required governmental approvals for such work and shall comply with such other rules and regulations prescribed by County, and shall take such steps as may be reasonably necessary or directed by County to ensure that Licensee's employees, agents, contractors, invitees, and guests observe these requirements. All costs associated with the construction, repair, and maintenance of the Pipeline(s), security fence, barriers, and access control and monitoring system, including, but not limited to, gates, signs, or locks (keying and rekeying), that are installed at any time at the Premises by Licensee will be borne by Licensee. If as a result of the acts or omissions of Licensee, its employees, agents, contractors, invitees, or guests, County incurs any fines or penalties or any expense in enforcing the federal, state, or local regulations, then Licensee agrees to pay and/or reimburse to County all such costs and expenses, including all costs of administrative proceedings, court costs, and attorneys' fees, and all costs incurred by County in enforcing this section. County reserves the right to take whatever action is necessary to rectify any security deficiency or other deficiency and charge such costs and expenses to Licensee in the event Licensee fails to act within a reasonable time frame after being notified by County of any such deficiency. The provisions of this article will survive the expiration or any other termination of this Agreement.

12.4. Licensee, at its sole cost, shall comply with Section 311.12, Florida Statutes, Seaport Security, as same may be amended from time to time, relating to security regulations for seaports, and shall obtain all necessary security clearances, including criminal background checks for Licensee's employees, agents, contractors, or subcontractors, that may be required pursuant to County's security plan for the Port. In addition, Licensee and County acknowledge that security measures at the Port may be increased and that such efforts will likely impact the Premises. In this regard, Licensee agrees to cooperate with County's efforts to increase security and agrees to comply with all security rules and regulations, whether imposed by federal agencies, including, but not limited to, the United States Custom and Border Protection, the United States Coast Guard, the state of Florida, or County. Licensee, at its sole cost, shall be responsible for complying with all security-related measures that impact the Premises, Licensee and its employees, agents, contractors, guests, and invitees.

ARTICLE 13 – COMPENSATION TO COUNTY

13.1 Beginning on the Commencement Date, for each twelve-month period Licensee shall pay or cause to be paid to County a license fee for the nonexclusive right provided under this Agreement. Licensee shall pay County an initial annual license fee on or before the Commencement Date in the sum of Thirty-one Thousand Four Hundred Sixty-five and 80/100

Dollars (\$31,465.80), subject to adjustment on an annual basis as provided below. Thereafter, this annual license fee is due and payable in advance, without billing, on the first day of each twelve-month period during the term of this Agreement. In addition, Licensee shall pay any and all applicable sales and use tax on such sum. Payments received by County more than fifteen (15) calendar days after the due date will be subject to interest at the rate of eighteen percent (18%) per annum on the unpaid amount. The acceptance by County of any payment made after the due date will not be construed as a waiver of any interest due hereunder.

13.1.1 County and Licensee agree that the license fee established in Section 13.1 will be increased annually by County effective on the first-year anniversary of the Commencement Date and on each anniversary thereafter ("Adjustment Date") through the term of this Agreement. The increase in the license fee will be limited to the greater of the increase in the Consumer Price Index (CPI), as defined below, or three percent (3%). Upon determining such adjustment amount, County shall advise Licensee of the new adjusted annual license fee.

13.1.2 The increase in CPI will be calculated as follows: the difference of CPI current period less CPI previous period, divided by CPI previous period, multiplied by one hundred (100). The CPI current period will mean the monthly index that is three (3) months prior to the Adjustment Date. The CPI previous period will mean the monthly index that is fifteen (15) months prior to the Adjustment Date. All CPI indices will be obtained from the U.S. Department of Labor table for Consumer Price Index - All Urban Consumers (Series ID CUURA320SA0) for the area of Miami-Fort Lauderdale, FL (All Items), with a basis period of 1982-84 = 100. Should the Bureau of Labor Statistics cease publishing the above-described index, then such other index as may be published by the United States Department of Labor that most nearly approximates the discontinued index will be used in making the adjustments described above. Should the United States Department of Labor discontinue publication of an index approximating the index contemplated, then such index as may be published by another United States governmental agency that most nearly approximates the index first referenced above will govern and be substituted as the index to be used.

ARTICLE 14 – INSURANCE REQUIREMENTS

14.1 For the duration of this Agreement, Licensee shall, at its sole expense, maintain the minimum insurance requirements stated below for General Liability, Pollution Liability, Business Automobile Liability, and Workers' Compensation:

14.1.1 General Liability insurance coverage on a Broad Form Coverage applicable to this specific Agreement including any hold harmless and/or indemnification agreement, in the amount of Twenty-five Million Dollars (\$25,000,000) combined single limit bodily injury and property damage liability, and Thirty Million Dollars (\$30,000,000) per aggregate. Such policy will include premises/operations, XCU Explosion/Collapse/Underground,

contractual insurance, independent contractors, personal injury, and name Broward County as an additional insured.

14.1.2 Pollution Liability providing sudden and accidental coverage for claims for bodily injury, property damage, clean-up costs, and related legal defense expense for pollution conditions that result from, or are disrupted by, the services rendered in performance of the contract by or on behalf of Licensee. Coverage will include clean-up costs, extensions for transportation and disposal, and full severability of interests, and will not be restricted by any time element limitations. Coverage will apply to pollution conditions on, at, under, or migrating from the site. The Pollution Liability insurance will have the following limits and name Broward County as an additional insured:

Ten Million Dollars (\$10,000,000) each loss limit

Twenty-five Million Dollars (\$25,000,000) aggregate limit

Deductible not to exceed One Hundred Thousand Dollars (\$100,000)

14.1.3 Business Automobile Liability with minimum limits of One Million Dollars (\$1,000,000) per occurrence combined single limit for bodily injury and property damage liability. Coverage must include: owned, hired, and nonowned vehicles, and name Broward County as an additional insured.

14.1.4 Workers' Compensation in compliance with Florida Statutes Chapter 440 as well as any applicable federal Workers' Compensation laws.

14.2 Any policies of insurance obtained hereunder will be evidenced by certificate(s) of insurance, which provide County with thirty (30) calendar days' prior written notice of cancellation or nonrenewal. Licensee shall provide County with a copy of its updated Certificates of Insurance evidencing continuation of the required coverage(s). Licensee shall ensure that there is no lapse of coverage at any time during the time period for which coverage is required by this Agreement.

14.3 Licensee shall ensure that all required insurance policies are issued by insurers: (1) assigned an A. M. Best rating of at least "A-" with a Financial Size Category of at least Class VII; (2) authorized to transact insurance in the state of Florida; or (3) a qualified eligible surplus lines insurer pursuant to Section 626.917 or 626.918, Florida Statutes, with approval by County's Risk Management Division.

14.4 All required insurance coverages under this article shall provide primary coverage and shall not require contribution from any County insurance, self-insurance, or otherwise, which shall be in excess of and shall not contribute to the insurance required and provided by Licensee.

14.5 Licensee shall be solely responsible for and shall pay any deductible applicable to any claim against County.

14.6 Unless prohibited by the applicable policy, Licensee waives any right to subrogation that any of Licensee's insurer may acquire against County and agrees to obtain same in an endorsement of Licensee's insurance policies.

14.7 County reserves the right to review and revise any insurance requirements at the time of renewal or amendment of this Agreement, including, but not limited to, deductibles, limits, coverage, and endorsements. Licensee may request in writing, at least sixty (60) calendar days prior to this Agreement's anniversary date, a review of insurance requirements in this Agreement.

ARTICLE 15 – COMPLIANCE WITH LAWS

15.1 Licensee must at all times comply with and abide by all applicable federal, state, and local laws, codes, ordinances, rules, and regulations of all governmental entities and agencies having jurisdiction over the activities of Licensee under this Agreement, expressly including those dealing with environmental protection, at the sole expense of Licensee.

15.2 Licensee expressly acknowledges and agrees that it is responsible for any past, present, and future environmental contamination, impairments, liabilities, or conditions of the Premises, to the extent such environmental contamination, impairments, liabilities, or conditions is caused by Licensee, its predecessors, employees, agents, invitees, or contractors.

ARTICLE 16 – LICENSE, PERMITS, AND TAXES

16.1 Licensee must obtain and keep in full force and effect all licenses, permits, and authorizations required by any governmental authority, body, or agency having jurisdiction or regulatory power over the activities of Licensee on the Premises.

16.2 Licensee must pay any and all taxes that may be levied on rights or interests granted to it hereunder and on any of its improvements. This obligation will survive the term of this Agreement.

ARTICLE 17 – ASSIGNMENT

Neither this Agreement nor any right or interest herein may be assigned, transferred, or encumbered by Licensee without the prior written consent of County, which consent will not be unreasonably withheld. If Licensee violates this provision, County has the right to immediately terminate this Agreement.

ARTICLE 18 – DEFAULT AND REMEDIES

18.1 A party will be in default if such party fails to perform its obligations under this Agreement and such failure continues for more than thirty (30) calendar days after written notice of such default is given by the nondefaulting party, provided that if the default is of such a nature that it

cannot be cured within thirty (30) calendar days, then such party will not be in default so long as such party commences to cure within the above period of time and thereafter diligently and continuously pursues such cure to completion. Upon occurrence of a default, the nondefaulting party, at its option, may terminate this Agreement.

18.2 In the event that a Party defaults in the performance of its obligations hereunder and no termination of this Agreement is claimed by the nondefaulting party, the nondefaulting party may pursue appropriate remedies arising from the default as are provided for by law.

ARTICLE 19 – TERMINATION

19.1 In addition to termination by County or Licensee in accordance with Article 18, DEFAULT AND REMEDIES, this Agreement may be terminated by County at any time upon non-use of Pipeline(s) by Licensee for a continuous period of three (3) years.

19.2 At the expiration or termination of this Agreement, Licensee, at its expense and at the sole option of the Port Director, shall either:

19.2.1 Remove Pipeline(s) that are the subject of this Agreement and fully restore the surface to grade level and the Property to the same condition existing immediately prior to removal of the Pipeline(s); or

19.2.2 Deactivate and abandon Pipeline(s) and segments thereof, in accordance with deactivation and abandonment specifications developed by Licensee and approved in writing by the Port Director, and in accordance with all applicable federal, state, and local statutes, rules, and regulations. Port Director may, as part of its approval of deactivation and abandonment specifications, require the following: (i) pressure testing of all single-walled piping in contact with the soil to ensure the tightness of the system at the time of deactivation and abandonment; and (ii) removal of all liquids and sludge from Pipeline(s).

19.3 Licensee must commence such removal and restoration or deactivation and abandonment within sixty (60) calendar days after the expiration or termination and must proceed uninterruptedly with same to completion. In conjunction with the removal or deactivation and abandonment, Licensee shall conduct, at its sole expense, an environmental assessment using the services of competent and professional consultants with expertise in the environmental assessment process, to assure that its installation and operation of Pipeline(s) have not caused contamination of the environment in contravention of any and all applicable federal, state, and local statutes, rules, and regulations. If the environmental assessment indicates that Licensee's use or operation of Pipeline(s) has caused environmental contamination at or above the regulatory limits requiring corrective action or further assessment, Licensee will take complete financial and managerial responsibility for the required corrective action and further assessment.

ARTICLE 20 – FORCE MAJEURE

If the performance of this Agreement, or any obligation hereunder, is prevented by reason of hurricane, earthquake, or other casualty caused by nature, or by labor strike, war, or by a law, order, proclamation, regulation, or ordinance of any governmental agency, the party so affected, upon giving prompt notice to the other party, will be excused from such performance to the extent of such prevention, provided that the party so affected shall first have taken reasonable steps to avoid and remove such cause of nonperformance and shall continue to take reasonable steps to avoid and remove such cause, and shall promptly notify the other party in writing and resume performance hereunder whenever such causes are removed; provided, however, that if such nonperformance exceeds sixty (60) calendar days, the party that is not prevented from performance by the force majeure event will have the right to terminate this Agreement upon written notice to the party so affected. This section will not supersede or prevent the exercise of any right the Parties may otherwise have to terminate this Agreement.

ARTICLE 21 – MISCELLANEOUS

21.1 This Agreement is subject and subordinate to any written ordinances, rules, or regulations that have been, or may hereafter be, adopted by County pertaining to the Port. In addition, this Agreement is subordinate and subject to the provisions of all written resolutions heretofore and hereafter adopted by County in connection with any revenue bonds issued by County with respect to the operations of the Port, or any improvements to the Port or any of its facilities, and to the provisions of all documents executed in connection with any such bonds, including, without limitation, any pledge, transfer, hypothecation, or assignment made at any time by County to secure any such bonds.

21.2 County acknowledges that Licensee has provided a complete set of "as built" plans and locations of the existing Pipeline(s). Licensee shall provide County with two sets of "as built" plans and locations (using the Florida State Plane Coordinate Grid System and signed and sealed by a State of Florida registered land surveyor) of Pipeline(s), as often as necessary, to reflect changes in alignment of said Pipeline(s). The revised set of "as built" plans and locations must include one (1) set of machine readable disks containing electronic data in an AUTOCAD format or other format acceptable to the Contract Administrator. All improvements, maintenance, and repairs on the Premises must be, and remain, free and clear of all liens, claims, and encumbrances whatsoever.

21.3 This Agreement replaces and supersedes all prior agreements, easements, and rights of way (and any amendments thereto) related to Licensee's use of the Premises for the placement of Pipeline(s). This Agreement represents the final and complete understanding of the Parties regarding the subject matter hereof and supersedes all prior and contemporaneous negotiations and discussions regarding that subject matter. There is no commitment, agreement, or understanding concerning the subject matter of this Agreement that is not contained in this written document.

21.4 Amendments. No modification, amendment, or alteration in the terms or conditions contained in this Agreement will be effective unless contained in a written document prepared with the same or similar formality as this Agreement and executed by the Board and Licensee or others delegated authority or otherwise authorized to execute same on their behalf.

21.5 Severability. In the event any part of this Agreement is found to be unenforceable by any court of competent jurisdiction, that part will be deemed severed from this Agreement and the balance of this Agreement will remain in full force and effect.

21.6 Joint Preparation. This Agreement has been jointly prepared by the Parties hereto, and will not be construed more strictly against either party.

21.7 Third-Party Beneficiaries. Neither County nor Licensee intends to directly or substantially benefit a third party by this Agreement. Therefore, the Parties acknowledge that there are no third-party beneficiaries to this Agreement and that no third party will be entitled to assert a right or claim against either of them based upon this Agreement.

21.8 Materiality and Waiver of Breach. Each requirement, duty, and obligation set forth herein was bargained for at arm's length and is agreed to by the Parties. Each requirement, duty, and obligation set forth herein is substantial and important to the formation of this Agreement, and each is, therefore, a material term hereof. Either party's failure to enforce any provision of this Agreement will not be deemed a waiver of such provision or modification of this Agreement. A waiver of any breach of a provision of this Agreement will not be deemed a waiver of any subsequent breach and will not be construed to be a modification of the terms of this Agreement.

21.9 Interpretation. The titles and headings contained in this Agreement are for reference purposes only and will not in any way affect the meaning or interpretation of this Agreement. All personal pronouns used in this Agreement include the other gender, and the singular includes the plural, and vice versa, unless the context otherwise requires. Terms such as "herein," "hereof," "hereunder," and "hereinafter" refer to this Agreement as a whole and not to any particular sentence, paragraph, or section where they appear, unless the context otherwise requires. Whenever reference is made to a section or article of this Agreement, such reference is to the section or article as a whole, including all of the subsections of such section, unless the reference is made to a particular subsection or subparagraph of such section or article. Any reference to "days" refers to calendar days unless otherwise expressly stated.

21.10 Cumulative Rights. All rights and remedies of County and Licensee hereunder or at law or in equity are cumulative and are in addition to any other rights and remedies available. The exercise of any right or remedy will not be deemed to exclude or waive the right to the exercise of any other.

21.11 Law, Jurisdiction, Venue, and Waiver of Jury Trial. This Agreement shall be interpreted and construed in accordance with and governed by the laws of the State of Florida. The exclusive venue for any lawsuit arising from, related to, or in connection with this Agreement shall be in

the state courts of the Seventeenth Judicial Circuit in and for Broward County, Florida. If any claim arising from, related to, or in connection with this Agreement must be litigated in federal court, the exclusive venue for any such lawsuit shall be in the United States District Court or United States Bankruptcy Court for the Southern District of Florida. **BY ENTERING INTO THIS AGREEMENT, LICENSEE AND COUNTY HEREBY EXPRESSLY WAIVE ANY RIGHTS EITHER PARTY MAY HAVE TO A TRIAL BY JURY OF ANY CIVIL LITIGATION RELATED TO THIS AGREEMENT. IF A PARTY FAILS TO WITHDRAW A REQUEST FOR A JURY TRIAL IN A LAWSUIT ARISING OUT OF THIS AGREEMENT AFTER WRITTEN NOTICE BY THE OTHER PARTY OF VIOLATION OF THIS SECTION, THE PARTY MAKING THE REQUEST FOR JURY TRIAL SHALL BE LIABLE FOR THE REASONABLE ATTORNEYS' FEES AND COSTS OF THE OTHER PARTY IN CONTESTING THE REQUEST FOR JURY TRIAL, AND SUCH AMOUNTS SHALL BE AWARDED BY THE COURT IN ADJUDICATING THE MOTION.**

21.12 Equal Employment Opportunity. No party to this Agreement may discriminate on the basis of race, color, sex, religion, national origin, disability, age, marital status, political affiliation, sexual orientation, pregnancy, or gender identity and expression in the performance of this Agreement.

21.13 Public Entity Crime Act. Licensee represents that it is familiar with the requirements and prohibitions under the Public Entity Crime Act, Section 287.133, Florida Statutes, and represents that its entry into this Agreement will not violate that Act. Licensee further represents that there has been no determination that it committed a "public entity crime" as defined by Section 287.133, Florida Statutes, and that it has not been formally charged with committing an act defined as a "public entity crime" regardless of the amount of money involved or whether Licensee has been placed on the convicted vendor list.

21.14 Use of County Logo. Licensee shall not use County's name, logo, or otherwise refer to this Agreement in any marketing or publicity materials without the prior written consent of County.

21.15 Counterparts and Multiple Originals. This Agreement may be executed in multiple originals, and may be executed in counterparts, each of which will be deemed to be an original, but all of which, taken together, will constitute one and the same agreement.

21.16 Incorporation by Reference. Any and all Recital clauses stated above are true and correct and are incorporated in this Agreement by reference. The attached Exhibit A is incorporated into and made a part of this Agreement.

21.17 Representation of Authority. Each individual executing this Agreement on behalf of a party hereto hereby represents and warrants that he or she is, on the date he or she signs this Agreement, duly authorized by all necessary and appropriate action to execute this Agreement on behalf of such party and does so with full legal authority.

IN WITNESS WHEREOF, the Parties have made and executed this License Agreement: Broward County, through its Board of County Commissioners, signing by and through its Mayor or Vice-Mayor authorized to execute same by Board action on the ___ day of _____, _____, and Florida Gas Transmission Company, LLC, signing by and through its _____, duly authorized to execute same.

County

ATTEST:

BROWARD COUNTY, by and through its Board of County Commissioners

Broward County Administrator, as
ex officio Clerk of the Broward County
Board of County Commissioners

By _____
Mayor

____ day of _____, 20__

Approved as to form by
Andrew J. Meyers
Broward County Attorney
Port Everglades Department
1850 Eller Drive, Suite 502
Fort Lauderdale, Florida 33316
Telephone: (954) 523-3404
Telecopier: (954) 468-3690

By _____
Al A DiCalvo (Date)
Assistant County Attorney

By _____
Russell J. Morrison (Date)
Senior Assistant County Attorney

AAD/cr/dh
FloridaGasTransmission-NGP_v5Final-2020-0414
3/25/20, 4/14/20

LICENSE AGREEMENT BETWEEN BROWARD COUNTY AND FLORIDA GAS TRANSMISSION COMPANY, LLC, FOR NATURAL GAS PIPELINES AT PORT EVERGLADES

Licensee

WITNESSES:

Florida Gas Transmission Company, LLC

Signature

By _____
Managing Member

Print/Type Name

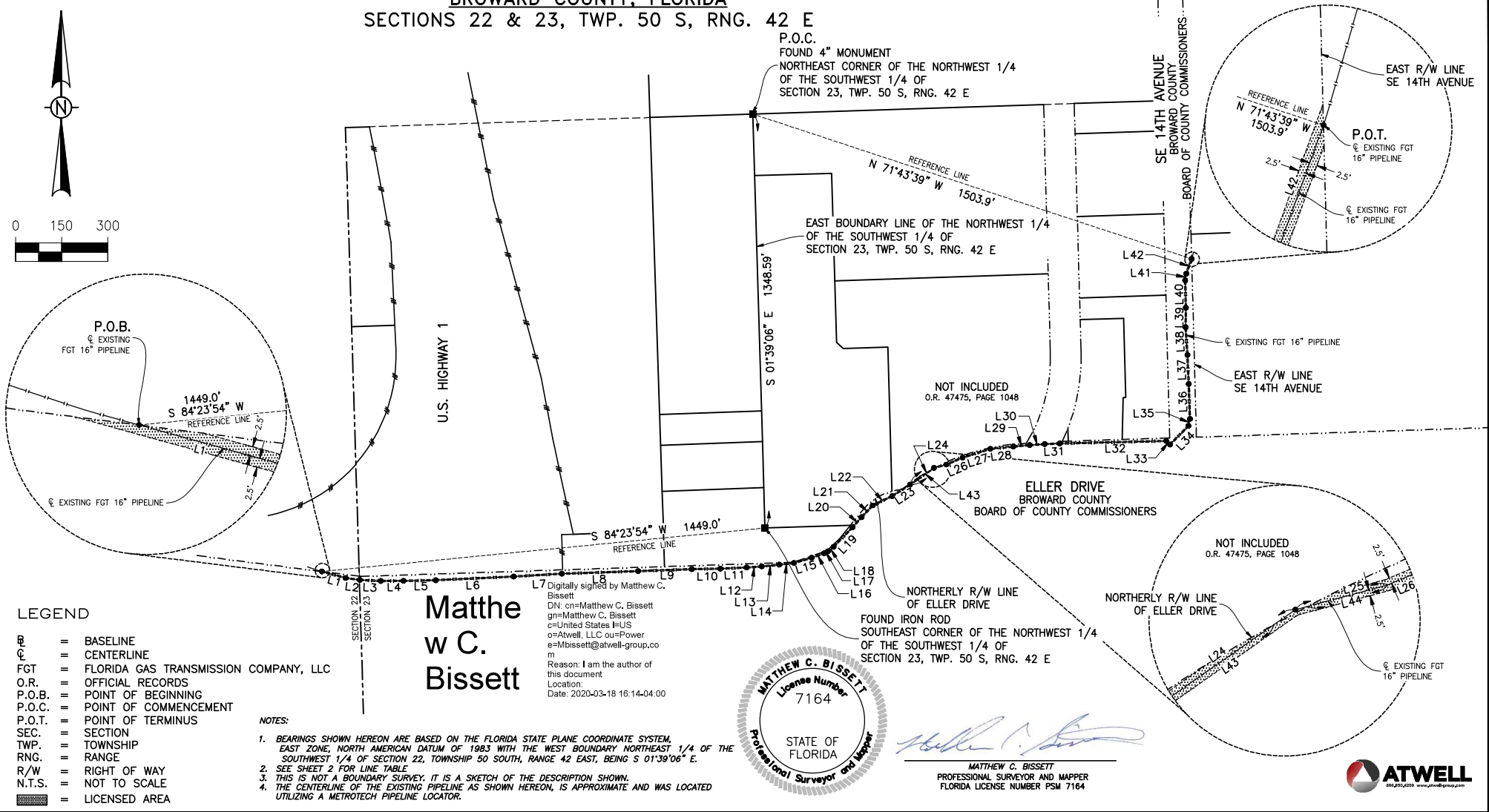
Print/Type Name

Signature

____ day of _____, 20____.

Print/Type Name

BROWARD COUNTY, FLORIDA
SECTIONS 22 & 23, TWP. 50 S, RNG. 42 E

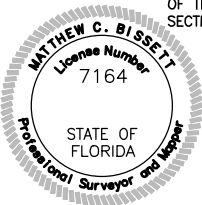


LEGEND

- Ⓢ = BASELINE
- Ⓢ = CENTERLINE
- FGT = FLORIDA GAS TRANSMISSION COMPANY, LLC
- O.R. = OFFICIAL RECORDS
- P.O.B. = POINT OF BEGINNING
- P.O.C. = POINT OF COMMENCEMENT
- P.O.T. = POINT OF TERMINUS
- SEC. = SECTION
- TWP. = TOWNSHIP
- RNG. = RANGE
- R/W = RIGHT OF WAY
- N.T.S. = NOT TO SCALE
- [Hatched Area] = LICENSED AREA

**Matthe
w C.
Bissett**

L7 Digitally signed by Matthew C. Bissett
 DN: cn=Matthew C. Bissett
 gn=Matthew C. Bissett
 c=United States I=US
 o=Atwell, LLC ou=Power
 e=Mbissett@atwell-group.co
 m
 Reason: I am the author of
 this document
 Location:
 Date: 2020-03-18 16:14:04-00



Matthew C. Bissett
MATTHEW C. BISSETT
 PROFESSIONAL SURVEYOR AND MAPPER
 FLORIDA LICENSE NUMBER PSM 7164

NOTES:

1. BEARINGS SHOWN HEREON ARE BASED ON THE FLORIDA STATE PLANE COORDINATE SYSTEM, EAST ZONE, NORTH AMERICAN DATUM OF 1983 WITH THE WEST BOUNDARY NORTHEAST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 22, TOWNSHIP 50 SOUTH, RANGE 42 EAST, BEING S 01°39'06" E.
2. SEE SHEET 2 FOR LINE TABLE
3. THIS IS NOT A BOUNDARY SURVEY; IT IS A SKETCH OF THE DESCRIPTION SHOWN.
4. THE CENTERLINE OF THE EXISTING PIPELINE AS SHOWN HEREON, IS APPROXIMATE AND WAS LOCATED UTILIZING A METROTECH PIPELINE LOCATOR.

0	ISSUE TO CLIENT	RWM	03/18/20	MCB
REV.	DESCRIPTION	BY	DATE	APPR.

DWG. STATUS	CHECKED		APPROVED	
	BY	DATE	BY	DATE
PRELIM				
BID				
CONST.				
	PLOT DATE	3/18/2020		
	FILE NAME	20000728-PPL-001_DS.DWG		

P.L./STA. ACCT. NO.	
CONSTRUCTION YR	
DESIGN	BCN 02/28/20
DRAWN	RWM 03/09/20
ASBUILT	
FILE NO.:	
SCALE:	1" = 300'

PROJECT NO.
 CC 943056755
 PREVIOUS DWG. NO.
 SHT. OF
 DWG. NO.
 ELLER_DRIVE_DS
 SHT. 1 OF 2

PROJECT NO.	CC 943056755
PREVIOUS DWG. NO.	
SHT. OF	
DWG. NO.	
ELLER_DRIVE_DS	
SHT. 1 OF 2	

BROWARD COUNTY, FLORIDA
SECTIONS 22 & 23, TWP. 50 S, RNG. 42 E

LINE TABLE

NO	BEARING	DISTANCE
L1	S 74°33'17" E	80.3'
L2	S 82°30'30" E	46.6'
L3	S 87°06'56" E	68.1'
L4	N 89°54'38" E	74.2'
L5	N 88°41'41" E	105.0'
L6	N 87°21'33" E	254.2'
L7	N 86°33'22" E	156.5'
L8	N 88°05'53" E	248.6'
L9	N 87°54'18" E	174.4'
L10	N 88°55'29" E	93.4'
L11	N 87°37'42" E	85.5'
L12	N 85°42'53" E	49.7'
L13	N 84°14'04" E	56.9'
L14	N 83°35'04" E	48.5'
L15	N 73°31'15" E	59.8'
L16	N 70°18'41" E	43.5'
L17	N 62°33'59" E	13.8'
L18	N 51°51'44" E	23.6'
L19	N 44°00'08" E	89.3'
L20	N 41°43'40" E	43.5'
L21	N 43°25'51" E	52.9'
L22	N 64°23'47" E	70.1'
L23	N 57°13'13" E	69.3'
L24	N 55°00'35" E	95.0'
L25	N 75°01'53" E	41.7'
L26	N 66°47'47" E	57.8'
L27	N 72°36'25" E	94.8'
L28	N 84°02'57" E	74.9'
L29	N 85°08'17" E	53.5'
L30	N 86°01'05" E	49.1'
L31	N 87°46'39" E	49.1'
L32	N 88°39'08" E	347.0'
L33	S 46°20'33" E	16.6'
L34	N 44°33'13" E	85.0'
L35	N 12°45'47" E	23.2'
L36	N 02°02'01" W	114.0'
L37	N 02°32'40" W	94.3'
L38	N 03°39'59" W	90.5'
L39	N 00°37'29" E	63.7'
L40	N 01°23'23" W	88.9'
L41	N 09°07'06" E	22.1'
L42	N 19°57'58" E	51.5'
L43	N 55°00'35" E	83.7'
L44	N 75°01'53" E	36.1'

DESCRIPTION

LICENSED AREA

A 5 FOOT WIDE STRIP OF LAND, LYING IN AND BEING PARTS OF SECTIONS 22 AND 23, TOWNSHIP 50 SOUTH, RANGE 42 EAST, BROWARD COUNTY, FLORIDA, THE CENTERLINE OF SAID STRIP BEING THE CENTERLINE OF AN EXISTING 16 INCH FLORIDA GAS TRANSMISSION COMPANY PIPELINE BEING DESCRIBED AS FOLLOWS: COMMENCE AT THE NORTHEAST CORNER OF THE NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SAID SECTION 23 THENCE S 01°39'06" E, ALONG THE EAST BOUNDARY LINE OF SAID NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 23, 1348.59 FEET TO THE SOUTHEAST CORNER OF SAID NORTHWEST 1/4 OF THE SOUTHWEST 1/4 OF SECTION 23; THENCE S 84°23'54" W 1449.0 FEET TO THE CENTERLINE OF SAID PIPELINE AND THE POINT OF BEGINNING; THENCE ALONG SAID PIPELINE THE FOLLOWING FORTY-TWO (42) COURSES: 1) S 74°33'17" E 80.3 FEET; 2) S 82°30'30" E 46.6 FEET; 3) S 87°06'56" E 68.1 FEET; 4) N 89°54'38" E 74.2 FEET; 5) N 88°41'41" E 105.0 FEET; 6) N 87°21'33" E 254.2 FEET; 7) N 86°33'22" E 156.5 FEET; 8) N 88°05'53" E 248.6 FEET; 9) N 87°54'18" E 174.4 FEET; 10) N 88°55'29" E 93.4 FEET; 11) N 87°37'42" E 85.5 FEET; 12) N 85°42'53" E 49.7 FEET; 13) N 84°14'04" E 56.9 FEET; 14) N 83°35'04" E 48.5 FEET; 15) N 73°31'15" E 59.8 FEET; 16) N 70°18'41" E 43.5 FEET; 17) N 62°33'59" E 13.8 FEET; 18) N 51°51'44" E 23.6 FEET; 19) N 44°00'08" E 89.3 FEET; 20) N 41°43'40" E 43.5 FEET; 21) N 43°25'51" E 52.9 FEET; 22) N 64°23'47" E 70.1 FEET; 23) N 57°13'13" E 69.3 FEET; 24) N 55°00'35" E 95.0 FEET; 25) N 75°01'53" E 41.7 FEET; 26) N 66°47'47" E 57.8 FEET; 27) N 72°36'25" E 94.8 FEET; 28) N 84°02'57" E 74.9 FEET; 29) N 85°08'17" E 53.5 FEET; 30) N 86°01'05" E 49.1 FEET; 31) N 87°46'39" E 49.1 FEET; 32) N 88°39'08" E 347.0 FEET; 33) S 46°20'33" E 16.6 FEET; 34) N 44°33'13" E 85.0 FEET; 35) N 12°45'47" E 23.2 FEET; 36) N 02°02'01" W 114.0 FEET; 37) N 02°32'40" W 94.3 FEET; 38) N 03°39'59" W 90.5 FEET; 39) N 00°37'29" E 63.7 FEET; 40) N 01°23'23" W 88.9 FEET; 41) N 09°07'06" E 22.1 FEET; 42) N 19°57'58" E 51.5 FEET TO THE EAST RIGHT OF WAY LINE OF SOUTHEAST 14TH AVENUE AND THE TERMINUS OF SAID CENTERLINE. THE SIDELINES OF SAID LICENSED AREA ARE TO BE EXTENDED OR SHORTENED TO TERMINATE IN THE NORTHERLY RIGHT OF WAY LINE OF ELLER DRIVE AND THE EAST RIGHT OF WAY LINE OF SOUTHEAST 14TH AVENUE. LESS THAT PORTION LYING OUTSIDE OF THE ROAD RIGHT OF WAY OF ELLER DRIVE AND SOUTHEAST 14TH AVENUE.
CONTAINING 0.401 ACRE (17,481 SQUARE FEET), MORE OR LESS.



SWAPNIT: MAITLAND, ON: MAR. 18, 20 - 2:34 PM | FILENAME: E:\20000728-PPL-001_DS.DWG | USER: JAMES.DUNN | WORKSPACE: FL_BROWARD | APP: AUTOCAD | PLOT: 20000728-PPL-001_DS.DWG | MODE: PLOT

0	ISSUE TO CLIENT	RWM	03/18/20	MCB	<table border="1"> <tr> <th>DWG. STATUS</th> <th colspan="2">CHECKED</th> <th colspan="2">APPROVED</th> <th rowspan="2">P.L./STA. ACCT. NO.</th> </tr> <tr> <td>PRELIM</td> <td>BY</td> <td>DATE</td> <td>BY</td> <td>DATE</td> </tr> <tr> <td>BID</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>CONST.</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	DWG. STATUS	CHECKED		APPROVED		P.L./STA. ACCT. NO.	PRELIM	BY	DATE	BY	DATE	BID						CONST.						<p>An Energy Transfer/Kinder Morgan Affiliate</p> <p>FLORIDA GAS TRANSMISSION COMPANY, LLC MAITLAND, FLORIDA</p>	PROJECT NO. CC 943056755 PREVIOUS DWG. NO. SHT. OF DWG. NO. ELLER_DRIVE_DS SHT. 1 OF 2
	DWG. STATUS	CHECKED		APPROVED		P.L./STA. ACCT. NO.																								
	PRELIM	BY	DATE	BY			DATE																							
	BID																													
CONST.																														
REV.	DESCRIPTION	BY	DATE	APPR.	<table border="1"> <tr> <th>CONSTRUCTION YR</th> <th>BY</th> <th>DATE</th> </tr> <tr> <td>DESIGN</td> <td>BCN</td> <td>02/28/20</td> </tr> <tr> <td>DRAWN</td> <td>RWM</td> <td>03/09/20</td> </tr> <tr> <td>ASBUILT</td> <td></td> <td></td> </tr> </table>	CONSTRUCTION YR	BY	DATE	DESIGN	BCN	02/28/20	DRAWN	RWM	03/09/20	ASBUILT															
CONSTRUCTION YR	BY	DATE																												
DESIGN	BCN	02/28/20																												
DRAWN	RWM	03/09/20																												
ASBUILT																														
					FILE NO.:																									
					SCALE: N/A																									