

PORT EVERGLADES FRANCHISE APPLICATION

An application will not be deemed complete and ready for processing until all required documents and fees are received.

A separate application must be filed for each type of franchise applied for.

FRANCHISE TYPE
CHECK ONE

☐

STEAMSHIP AGENT

☐

STEVEDORE

☐

CARGO HANDLER

☐

TUGBOAT & TOWING

☐

VESSEL BUNKERING

☐

VESSEL OILY WASTE REMOVAL

☒

VESSEL SANITARY WASTE WATER REMOVAL

☐

MARINE TERMINAL SECURITY

☐

MARINE TERMINAL SECURITY

FIREARMS CARRYING SECURITY PERSONNEL

NON-FIREARMS CARRYING SECURITY PERSONNEL

Note: Applicant is the legal entity applying for the franchise. If the Applicant is granted the franchise, it will be the named franchisee. All information contained in this application shall apply only to the Applicant, and not to any parent, affiliate, or subsidiary entities.

Applicant's

Name

World Petroleum Corp

(Name as it appears on the certificate of incorporation, charter, or other legal documentation as applicable, evidencing the legal formation of the Applicant)

Applicant's Business Address

PO Box 291197

Davie, FL 33329

Phone #

(954) 327-0724

E-mail address

EMIRANDA@WPCORP.NET

Fax #:

(954) 327-0755

Name of the person authorized to bind the Applicant (Person's signature must appear on Page 13.)

Name

Eric Miranda

Title

President

Business Address

4100 SW 47 Ave

Davie, FL 33314

Phone #

(954) 327-0724

E-mail address

EMIRANDA@WPCORP.NET

Fax #:

(954) 327-0755

Provide the Name and Contact Information of Applicant's Representative to whom questions about this application are to be directed (if different from the person authorized to bind the Applicant):

Representative's Name

Andrea Miranda

Representative's Title

Mgmt

Representative's Business Address

4100 SW 47 Ave

Davie, FL 33314

Representative's Phone #

(954) 327-0724

Representative's E-mail address

AMIRANDA

@WPCORP.NET

Representative's Fax #

(954) 327-0755

PLEASE COMPLETE THIS APPLICATION AND LABEL ALL REQUIRED BACKUP DOCUMENTATION TO CLEARLY IDENTIFY THE SECTION OF THE APPLICATION TO WHICH THE DOCUMENTATION APPLIES (I.E., SECTION A, B, C, etc.).

Section A

1. List the name(s) of Applicant's officers, including, CEO, COO, CFO, director(s), member(s), partner(s), shareholder(s), principal(s), employee(s), agents, and local representative(s) active in the management of the Applicant.

Officers:

Title President
First Name Eric Middle Name _____
Last Name Miranda
Business Street Address 4100 SW 47 Ave
City, State, Zip Code Davie FL 33314
Phone Number (954) 327-0724 Fax Number (954) 327-0755
Email Address EMIRANDA @ WPCORP.NET.

Title Director / Vice President
First Name Vickie Middle Name _____
Last Name Miranda
Business Street Address 4100 SW 47 Ave
City, State, Zip Code Davie, FL 33314
Phone Number (954) 327-0724 Fax Number (954) 327 0755
Email Address VNMIRANDA @ WPCORP.NET.

Title _____
First Name _____ Middle Name _____
Last Name _____
Business Street Address _____
City, State, Zip Code _____
Phone Number () _____ Fax Number () _____
Email Address _____ @ _____.

Title _____
First Name _____ Middle Name _____
Last Name _____
Business Street Address _____
City, State, Zip Code _____
Phone Number () _____ Fax Number () _____
Email Address _____ @ _____.

Attach additional sheets if necessary.

2. RESUMES: Provide a resume for each officer, director, member, partner, shareholder, principal, employee, agent, and local representative(s) active in the management of the Applicant, as listed above.

Section B

1. Place checkmark to describe the Applicant:
() Sole Proprietorship ☒ Corporation () Partnership () Joint Venture () Limited Liability Company
2. Provide copies of the documents filed at the time the Applicant was formed including Articles of Incorporation (if a corporation); Articles of Organization (if an LLC); or Certificate of Limited Partnership or Limited Liability Limited Partnership (if a partnership). If the Applicant was not formed in the State of Florida, provide a copy of the documents demonstrating that the Applicant is authorized to conduct business in the State of Florida.

Section C

1. Has there been any change in the ownership of the Applicant within the last five (5) years? (e.g., any transfer of interest to another party)
Yes ___ No ☒ If "Yes," please provide details in the space provided. Attach additional sheets if necessary.
2. Has there been any name change of the Applicant or has the Applicant operated under a different name within the last five (5) years?
Yes ___ No ☒ If "Yes," please provide details in the space provided, including: Prior name(s) and Date of name change(s) filed with the State of Florida's Division of Corporations or other applicable state agency. Attach additional sheets if necessary.
3. Has there been any change in the officers, directors, executives, partners, shareholders, or members of the Applicant within the past five (5) years?
Yes ___ No ☒ If "Yes," please provide details in the space provided, including:
Prior officers, directors, executives, partners, shareholders, members
Name(s) _____
New officers, directors, executives, partners, shareholders, members
Name(s) _____
Also supply documentation evidencing the changes including resolution or minutes appointing new officers, list of new principals with titles and contact information, and effective date of changes. Attach additional sheets if necessary.

Section D

Provide copies of all fictitious name registrations filed by the Applicant with the State of Florida's Division of Corporations or other State agencies. If none, indicate "None" NONE.

Section E

1. Has the Applicant acquired another business entity within the last five (5) years?
Yes___ No X If "Yes," please provide the full legal name of any business entity which the Applicant acquired during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
If none, indicate "None" NONE.

2. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the acquired firm's officers, managers, employees and/or the acquired firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.

N/A

3. Has the Applicant been acquired by another business entity within the last five (5) years?
Yes___ No X If "Yes," provide the full legal name of any business entity which acquired the Applicant during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
If none, indicate "None" NONE.

4. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the parent firm's officers, managers, employees and/or the parent firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.

N/A

Section F

Provide the Applicant's previous business history, including length of time in the same or similar business activities as planned at Port Everglades.

Section G

1. Provide a list of the Applicant's current managerial employees, including supervisors, superintendents, and forepersons.
2. List the previous work history/experience of the Applicant's current managerial employees, including their active involvement in seaports and length of time in the same or similar business activities as planned at Port Everglades.

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).

If none, state "None" _____.

Seaport Port Everglades Number of Years Operating at this Seaport 16

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
Globe Ship Mgmt	13
Yacht Chandlers	11
Wilhelmsen Ship Mgmt	12
Valls Ship Agencies	11
Host Agency	5
Norton Lilly	13
King Ocean Services	6

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. **Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).**

If none, state "None" _____.

Seaport Port of Palm Beach Number of Years Operating at this Seaport 13

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
Globe Ship Mgmt	13
Yacht Chandlers	11
Wilhelmsen Ship Mgmt	12
Valls Ship Agencies	11
Host Agency LLC	5
Paradise Cruise Lines	5

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. **Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).**

If none, state "None" _____.

Seaport Port of Miami Number of Years Operating at this Seaport 18

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
Globe Ship Mgmt	13
Yacht Chandlers	11
Wilhelmsen Ship Mgmt	12
Valls Ship Agency	11

Section I

1. Provide a description of all past (within the last five (5) years) and pending litigation and legal claims where the Applicant is a named party, whether in the State of Florida or in another jurisdiction, involving allegations that Applicant has violated or otherwise failed to comply with environmental laws, rules, or regulations or committed a public entity crime as defined by Chapter 287, Florida Statutes, or theft-related crime such as fraud, bribery, smuggling, embezzlement or misappropriation of funds or acts of moral turpitude, meaning conduct or acts that tend to degrade persons in society or ridicule public morals.

The description must include all of the following:

- a) The case title and docket number
- b) The name and location of the court before which it is pending or was heard
- c) The identification of all parties to the litigation
- d) General nature of all claims being made

If none, indicate "None" NONE.

2. Indicate whether in the last five (5) years the Applicant or an officer, director, executive, partner, or a shareholder, employee or agent who is or was (during the time period in which the illegal conduct or activity took place) active in the management of the Applicant was charged, indicted, found guilty or convicted of illegal conduct or activity (with or without an adjudication of guilt) as a result of a jury verdict, nonjury trial, entry of a plea of guilty or nolo contendere where the illegal conduct or activity (1) is considered to be a public entity crime as defined by Chapter 287, Florida Statutes, as amended from time to time, or (2) is customarily considered to be a white-collar crime or theft-related crime such as fraud, smuggling, bribery, embezzlement, or misappropriation of funds, etc. or (3) results in a felony conviction where the crime is directly related to the business activities for which the franchise is sought.

Yes___ No X

If you responded "Yes," please provide all of the following information for each indictment, charge, or conviction:

- a) A description of the case style and docket number
- b) The nature of the charge or indictment
- c) Date of the charge or indictment
- d) Location of the court before which the proceeding is pending or was heard
- e) The disposition (e.g., convicted, acquitted, dismissed, etc.)
- f) Any sentence imposed
- g) Any evidence which the County (in its discretion) may determine that the Applicant and/or person found guilty or convicted of illegal conduct or activity has conducted itself, himself or herself in a manner as to warrant the granting or renewal of the franchise.

Section J

The Applicant must provide a current certificate(s) of insurance. Franchise insurance requirements are determined by Broward County's Risk Management Division and are contained in the Port Everglades Tariff No. 12 as amended, revised or reissued from time to time. The Port Everglades Tariff is contained in the Broward County Administrative Code, Chapter 42, and is available for inspection on line at: <http://www.porteverglades.net/development/tariff>.

Section K

1. The Applicant must provide its most recent audited or reviewed financial statements prepared in accordance with generally accepted accounting principles, or other documents and information which demonstrate the Applicant's creditworthiness, financial responsibility, and resources, which the Port will consider in evaluating the Applicant's financial responsibility.

2. Has the Applicant or entity acquired by Applicant (discussed in Section E herein) sought relief under any provision of the Federal Bankruptcy Code or under any state insolvency law filed by or against it within the last five (5) year period?

Yes ☐ No ☒

If "Yes," please provide the following information for each bankruptcy or insolvency proceeding:

- a) Date petition was filed or relief sought
- b) Title of case and docket number
- c) Name and address of court or agency
- d) Nature of judgment or relief
- e) Date entered

3. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for the business or property of the Applicant?

Yes ☐ No ☒

If "Yes," please provide the following information for each appointment:

- a) Name of person appointed
- b) Date appointed
- c) Name and address of court
- d) Reason for appointment

4. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for any entity, business, or property acquired by the Applicant?

Yes ☐ No ☒

If "Yes," please provide the following information for each appointment:

- a) Name of person appointed
- b) Date appointed
- c) Name and address of court
- d) Reason for appointment

Section L

List four (4) credit references for the Applicant, one of which must be a bank. Use this format:

Name of Reference _____ Nature of Business _____

Contact Name _____ Title _____

Legal Business Street Address _____

City, State, Zip Code _____

Phone Number () _____

(Provide on a separate sheet.)

Section M

1. Security: Pursuant to Port Everglades Tariff 12, Item 960, all Franchisees are required to furnish an Indemnity and Payment Bond or Irrevocable Letter of Credit drawn on a U.S. bank in a format and an amount not less than \$20,000 as required by Broward County Port Everglades Department.

2. Has the Applicant been denied a bond or letter of credit within the past five (5) years?

Yes ___ No ☒

If "Yes," please provide a summary explanation in the space provided of why the Applicant was denied. Use additional sheets if necessary.

Section N

1. Provide a list and description of all equipment currently owned and/or leased by the Applicant and intended to be used by the Applicant for the type of service(s) intended to be performed at Port Everglades including the age, type of equipment and model number.

2. Identify the type of fuel used for each piece of equipment.

3. Indicate which equipment, if any, is to be domiciled at Port Everglades.

4. Will all equipment operators be employees of the Applicant, on the payroll of the Applicant, with wages, taxes, benefits, and insurance paid by the Applicant?

Yes ☒ No ___

If "No," please explain in the space provided who will operate the equipment and pay wages, taxes, benefits, and insurance, if the franchise is granted. Use additional sheets if necessary.

Section O

Provide a copy of the Applicant's current Broward County Business Tax Receipt (formerly Occupational License).

Section P

1. Provide a copy of Applicant's safety program.
2. Provide a copy of Applicant's substance abuse policy.
3. Provide a copy of Applicant's employee job training program/policy.
4. Provide information regarding frequency of training.
5. Include equipment operator certificates, if any.

Section Q

1. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from any federal, state, or local environmental regulatory agencies?

Yes ☒ No ☐

2. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or civil penalties from the U.S. Coast Guard?

Yes ☐ No ☒

3. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from the Occupational Safety and Health Administration?

Yes ☐ No ☒

If you responded "Yes" to any of this section's questions 1, 2, or 3 above, please provide a detailed summary for each question containing the following information:

- a) Name and address of the agency issuing the citation or notice
- b) Date of the notice
- c) Nature of the violation
- d) Copies of the infraction notice(s) from the agency
- e) Disposition of case
- f) Amount of fines, if any
- g) Corrective action taken

Attach copies of all citations, notices of violations, warning notices, civil penalties and fines issued by local, state, and federal regulatory agencies, all related correspondence, and proof of payment of fines.

4. Provide a statement (and/or documentation) which describes the Applicant's commitment to environmental protection, environmental maintenance, and environmental enhancement in the Port.

Section R

Provide written evidence of Applicant's ability to promote and develop growth in the business activities, projects or facilities of Port Everglades through its provision of the services (i.e., stevedore, cargo handler or steamship agent) it seeks to perform at Port Everglades. For first-time applicants (stevedore, cargo handler and steamship agent), the written evidence must demonstrate Applicant's ability to attract and retain new business such that, Broward County may determine in its discretion that the franchise is in the best interests of the operation and promotion of the port and harbor facilities. The term "new business" is defined in Chapter 32, Part II of the Broward County Administrative Code as may be amended from time to time.

If you have checked an Applicant box for VESSEL BUNKERING, VESSEL OILY WASTE REMOVAL, VESSEL SANITARY WASTE WATER REMOVAL, OR MARINE TERMINAL SECURITY, the following additional information is required:

☐ **VESSEL BUNKERING**

Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the applicant's operations manual approved by the U.S. Coast Guard.

Section V- A copy of the applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.

Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.

Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

☐ **VESSEL OILY WASTE REMOVAL**

Section S - Certificate of Adequacy in compliance with the Directives of MARPOL 73/75 and 33 CFR 158, if applicable.

Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the Applicant's operations manual approved by the U.S. Coast Guard.

Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.

Section V- A copy of the Applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.

Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.

Section X- A Used Oil Collector, Transporter, and Recycler Certificate from the Florida Dept. of Environmental Protection.

Section Y- An Identification Certificate from the U.S. Environmental Protection Agency.

Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the Applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

☒ **VESSEL SANITARY WASTE WATER REMOVAL**

Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.

Section Z1- A copy of the Applicant's operations manual.

Section Z2- A Septage Receiving Facility Waste Hauler Discharge Permit from the Broward County Water and Wastewater Services Operations Division.

☐ **MARINE TERMINAL SECURITY**

Section N1- A list of all metal detection devices, walk-through and hand held, as well as all luggage and carryon x-ray machines owned or leased, to be used or domiciled at Port Everglades. Listing must include brand name and model.

Section N2- A copy of all manufacturers recommended service intervals and name of

company contracted to provide such services on all aforementioned equipment.

Section N3- A description of current method employed to assure all equipment is properly calibrated and functioning.

Section N4- current training requirements and training syllabus for employees operating x-ray equipment. Highlight emphasis on weapon and contraband identification. Include equipment operator certificates, if any.

Section O1- Provide copies of all local, state and federal licenses, including:

a. A copy of the Applicant's State of Florida Business License.

b. A copy of security agency's Manager's "M" or "MB" License and a copy of the security agency's "B" or "BB" License issued by the Florida Department of Agriculture and Consumer Services.

Section P3- SECURITY GUARDS / SUPERVISORS

a. Provide Applicant's background requirements, education, training etc., for personnel hired as security guards.

b. Provide historic annual turnover ratio for security guards.

c. Provide a copy of Applicant's job training program/policy including a copy of training curriculum and copies of all manuals and take-home materials made available to security guards. Include information regarding frequency of training.

d. Provide background requirements, experience, licensing and any and all advanced training provided to supervisory personnel.

e. Provide present policy for individual communication devices either required of security guards or supplied by the employer.

f. Provide procurement criteria and source as well as Applicant's certification requirements for K-9 workforce.

g. Provide information on the number of security guards / supervisors currently employed or expected to be employed to provide security services at Port Everglades.

Supervisors _____
Class D Guards _____
Class G Guards _____
K-9 Handlers _____

Port Everglades Tariff 12

References to the Port Everglades Tariff 12 as amended or reissued: <http://www.porteverglades.net/development/tariff>

Application Fees

The following fees have been established for franchised businesses at Port Everglades. Initial processing fees are nonrefundable. A franchise is required for each category of business.

Stevedore

Initial processing fee, assignment fee, or reinstatement fee \$ 11,000.00

Annual Fee

\$ 4,000.00

Cargo Handler

Initial processing fee, assignment fee, or reinstatement fee \$ 11,000.00

Annual Fee

\$ 4,000.00

Steamship Agent

Initial processing fee, assignment fee, or reinstatement fee \$

4,000.00

Annual Fee

\$ 2,250.00

Tugboat and Towing

Initial processing fee, assignment fee, or reinstatement fee \$ 26,000.00

Annual Fee

By Contract

Vessel Bunkering, Vessel Oily Waste Removal,

Vessel Sanitary Waste Water Removal

Initial processing fee, assignment fee, or reinstatement fee \$ 4,000.00

Annual Fee

\$ 2,250.00

For first-time franchise Applicants, both the initial application fee and the annual fee must be submitted at time of application. Thereafter, annual franchise fees are due and payable each year on the franchise anniversary date, which is defined as the effective date of the franchise.

Note: Check(s) should be made payable to:

BROWARD COUNTY BOARD OF COUNTY COMMISSIONERS and be mailed with this application to:

Port Everglades Business Administration Division

1850 Eller Drive, Fort Lauderdale, FL 33316

Required Public Hearing

Staff review of this application will not commence until such time as all of the above requested information and documentation has been provided and the franchise application has been determined by staff to be complete. All of the above requested information and Sections are required to be completed prior to the scheduling of the public hearing. Staff will request that the Broward County Board of County Commissioners set a public hearing to consider the franchise application and hear comments from the public. The Applicant will be notified of the Public Hearing date and must plan to attend the Public Hearing.

By signing and submitting this application, Applicant certifies that all information provided in this application is true and correct. Applicant understands that providing false or misleading information on this application may result in the franchise application being denied, or in instances of renewal, a franchise revoked. Applicant hereby waives any and all claims for any damages resulting to the Applicant from any disclosure or publication in any manner of any material or information acquired by Broward County during the franchise application process or during any inquiries, investigations, or public hearings.

Applicant further understands that if there are any changes to the information provided herein (subsequent to this application submission) or to its officers, directors, senior management personnel, or business operation as stated in this application, Applicant agrees to provide such updated information to the Port Everglades Department of Broward County, including the furnishing of the names, addresses (and other information as required above) with respect to persons becoming associated with Applicant after its franchise application is submitted, and any other required documentation requested by Port Everglades Department staff as relating to the changes in the business operation. This information must be submitted within ten (10) calendar days from the date of any change made by the Applicant.

Applicant certifies that all workers performing functions for Applicant who are subject to the Longshore and Harbor Workers' Act are covered by Longshore & Harbor Workers' Act, Jones Act Insurance, as required by federal law.

This application and all related records are subject to Chapter 119, F.S., the Florida Public Records Act.

By its execution of this application, Applicant acknowledges that it has read and understands the rules, regulations, terms and conditions of the franchise it is applying for as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended, and agrees, should the franchise be granted by Broward County, to be legally bound and governed by all such rules, regulations, terms and conditions of the franchise as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended.

The individual executing this application on behalf of the Applicant, personally warrants that s/he has the full legal authority to execute this application and legally bind the Applicant.

Signature of Applicant's Authorized Representative

Date Signed 9/29/20

Signature name and title - typed or printed

ERIC MIRANDA, PRESIDENT

Witness Signature (*Required*)

Witness name-typed or printed

Landra V. Medina

Witness Signature (*Required*)

Witness name-typed or printed

Chad Gregory

If a franchise is granted, all official notices/correspondence should be sent to:

Name Eric Miranda

Title President

Address PO Box 291197

Phone (954) 327-0724

Davie FL 33329



World Petroleum Corp

Renewal of Vessel Sanitary Wastewater Removal Services Franchise

Prepared By:

World Petroleum Corp

September 29, 2020

SECTION A

CURRENT OFFICERS & RESUMES

Eric Miranda (President)
5081 Hancock Rd
Southwest Ranches, FL 33330

Business Experience:

2002 – Pres. World Petroleum Corporation Davie, FL.

Mr. Miranda serves as president and marketing consultant. He is responsible for the day to day operations of the business along with developing a comprehensive business plan. Additional duties include financial projections and market development.

1995 – 2002 Cliff Berry Inc. Ft. Lauderdale, FL.

While at Cliff Berry Inc. Mr. Miranda served as the used oil coordinator. He was in charge of the used oil sales and marketing. He built the used oil division into one of the largest in the state of Florida. Other responsibilities included identification of new markets and all personnel engaged in used oil processing.

1990 – 1995 Magnum Environmental Services

Mr. Miranda served in the capacity as the used oil manager. He was responsible for processing of the used oil and its associated waste water. In his capacity as manager he also devised and implemented new oil processing techniques.

Chad Gregory

Director of Operations

Chad is a senior project manager for World Petroleum Corp, with more than 9 years of extensive experience in managing projects from start to completion. In addition, he has conducted site audits, and emergency response services. He specializes in petroleum tank cleaning and hazardous waste removal and disposal. He is highly experienced in Plant operation and Fleet maintenance.

Plant Manager

- Monitors critical plant equipment & operating parameters.
- Oversees World Petroleum Corp fleet maintenance and driver DOT requirements
- Ensures plant operations are conducted safely & in compliance with all regulatory agencies
- Establishes, monitors & continuously improves operating targets for processing plant waste streams
- Schedule routine waste oil and wastewater pick-ups and disposal
- Profiled hazardous and non-hazardous waste streams for disposal
- Co-managed emergency response activities at petroleum spill sites.

Education

Bachelor of Arts, Business Management
Nova Southeastern University
Davie, FL

Years of Experience

World Petroleum Corp: 11 years

Training and Certifications

- 40-Hour OSHA Health & Safety Training
- Reasonable Suspicion Training for Supervisors: Alcohol Misuse & Controlled Substances Use
- 8-Hour Department of Transportation (HM-181, 126F, 215A & Security)

2280 NW 121st Ave
Plantation, Florida 33323
Phone: 754-581-1507

Andrea V. Miranda

Education

2003 - 2007

Brown University

Providence, RI

Biology

- Bachelor's Degree

Professional experience

2007 - Present

World Petroleum Corp

Davie, FL

General Contracting

- Office coordinator, for World Petroleum Corp
billing, invoice, manifesting

Project Coordinator

- Manage the transportation and removal of hazardous and non-hazardous waste.
- Schedule routine waste oil and wastewater pick-ups.
- Profiled waste streams and prepared all manifesting, monthly DEP reports, EPA ID number applications and all state licensing.
- Prepare all manifests, land bans and labeling.

VICKIE LYNN MIRANDA

5081 Hancock Rd, Southwest Ranches, FL 33330

Telephone: 954-476-2547

EXPERIENCE

2002 - PRESENT

World Petroleum Corp

VICE PRESIDENT

- Reports directly to President
 - Oversees budget control and profit management
 - Prepares cost analysis proposals and business plans
 - Assists in marketing and advertising
 - Creates new business strategies
-

9001 NW 177th Terrace
Hialeah FL 33018
Phone: 305-986-9931

Mario Vergara_____

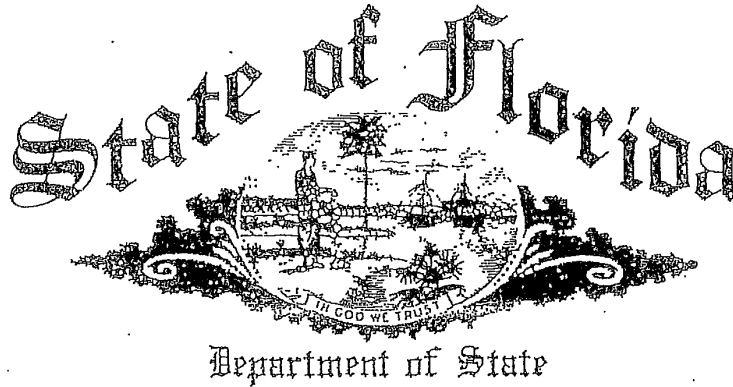
Work Experience: *Regional Sales Manager* 2012 – Present
World Petroleum Corp – Davie, Florida
- Duties include overseeing all sales and marketing for new and existing businesses in the petroleum recovery and environmental services industry.

Owner, Manager 1997 - 2012
JVC Environmental - Hialeah, Florida
- Duties included overseeing the day to day operations of effective waste management as well as staying on top of the compliance and financial aspects of the business

Education: South Miami Senior High School, 1979

SECTION B

OFFICIAL DOCUMENTS



Section B.2
(Back-up)

I certify from the records of this office that WORLD PETROLEUM CORP is a corporation organized under the laws of the State of Florida, filed on June 7, 2002.

The document number of this corporation is P02000063500.

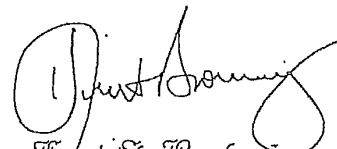
I further certify that said corporation has paid all fees due this office through December 31, 2007, that its most recent annual report/uniform business report was filed on September 28, 2007, and its status is active.

I further certify that said corporation has not filed Articles of Dissolution.

Given under my hand and the
Great Seal of the State of Florida
at Tallahassee, the Capitol, this the
Twenty-eighth day of September, 2007



CR2EO22 (01-07)


Kurt S. Brantley
Secretary of State

JUN-07-2002 03:20PM FROM-BUSINESS FILLINGS INC

608

T-107 P.001/002 F-108

FD20000063500

Florida Department of State
Division of Corporations
Public Access System
Katherine Harris, Secretary of State

Electronic Filing Cover Sheet

Note: Please print this page and use it as a cover sheet. Type the fax audit number (shown below) on the top and bottom of all pages of the document.

((H02000149658 5)))

Note: DO NOT hit the REFRESH/RELOAD button on your browser from this page. Doing so will generate another cover sheet.

To: Division of Corporations
Fax Number : (850) 205-0381

From: Account Name : BUSINESS FILLINGS
Account Number : 105256001620
Phone : (608) 827-5300
Fax Number : (608) 827-5501

FILED
SECRETARY OF STATE
DIVISION OF CORPORATIONS
02 JUN -6 AM 7:26

FLORIDA NON-PROFIT CORPORATION

WORLD PETROLEUM CORP

Certificate of Status	0
Certified Copy	1
Page Count	02
Estimated Charge	\$78.75

6-10-02
WC

JUN-07-2002 03:20PM FROM-BUSINESS FILINGS INC

608

T-107 P.002/002 F-108

FAX AUDIT # H020001496585

ARTICLES OF INCORPORATION

In compliance with Chapter 607, F.S.

ARTICLE I NAME

The name of the corporation shall be: **WORLD PETROLEUM CORP**

ARTICLE II PRINCIPAL OFFICE

The principal place of business and mailing address of this corporation shall be:
1820 SW 81st Way, Davie, Florida 33324.

ARTICLE III PURPOSE

The purpose for which the corporation is organized is: Petroleum Consulting

ARTICLE IV SHARES

The number of shares of stock that this corporation is authorized to have outstanding at any one time is 2,000. The par value of each share of stock is \$0.01.

ARTICLE V OFFICERS/DIRECTORS

The initial director of the corporation is:
Eric Miranda, 1820 SW 81st Way, Davie, Florida 33324

ARTICLE VI REGISTERED AGENT

The name and Florida Street address of the registered agent is: Business Filings Incorporated, 1000 West Avenue, Suite 1114, Miami Beach, Florida 33139. Located in the County of Miami-Dade.

ARTICLE VII INCORPORATOR

The name and street address of the incorporator to these Articles of Incorporation is Richard Oster, Business Filings Incorporated, 8025 Excelsior Dr., Suite 200, Madison, WI 53717.

I hereby accept the appointment as registered agent and agree to act in this capacity.

Signature: [Signature]

Date 6/7/02

Business Filings Incorporated

Signature: [Signature]

Date 6/7/02

Richard Oster, Incorporator

The document was prepared by: Business Filings Incorporated; Richard Oster, 8025 Excelsior Dr., Suite 200, Madison, WI 53717. 608-827-5300

FAX AUDIT # H020001496585

FILED STATE
SECRETARY OF CORPORATIONS
DIVISION OF CORPORATIONS
02 JUN -6 AM 7:26

2019 FLORIDA PROFIT CORPORATION ANNUAL REPORT

DOCUMENT# P02000063500

Entity Name: WORLD PETROLEUM CORP

Current Principal Place of Business:

4100 SW 47TH AVE
DAVIE, FL 33314

Current Mailing Address:

P.O. BOX 291197
DAVIE, FL 33329

FEI Number: 04-3683871

Certificate of Status Desired: No

Name and Address of Current Registered Agent:

MANES, MICHAEL B ESQ.
950 SOUTH PINE ISLAND RD., A-150
PLANTATION, FL 33324 US

The above named entity submits this statement for the purpose of changing its registered office or registered agent, or both, in the State of Florida.

SIGNATURE: MICHAEL B. MANES

02/11/2019

Electronic Signature of Registered Agent

Date

Officer/Director Detail :

Title	PRES	Title	VP
Name	MIRANDA, ERIC	Name	MIRANDA, VICKIE
Address	4100 SW 47TH AVE.	Address	4100 SW 47TH AVE.
City-State-Zip:	DAVIE FL 33314	City-State-Zip:	DAVIE FL 33314

I hereby certify that the information indicated on this report or supplemental report is true and accurate and that my electronic signature shall have the same legal effect as if made under oath; that I am an officer or director of the corporation or the receiver or trustee empowered to execute this report as required by Chapter 607, Florida Statutes; and that my name appears above, or on an attachment with all other like empowered.

SIGNATURE: ERIC MIRANDA

PRESIDENT

02/11/2019

Electronic Signature of Signing Officer/Director Detail

Date

Detail by Entity Name

Page 1 of 2

[Florida Department of State](#)

DIVISION OF CORPORATIONS



[Department of State](#) / [Division of Corporations](#) / [Search Records](#) / [Search by Entity Name](#) /

Detail by Entity Name

Florida Profit Corporation
WORLD PETROLEUM CORP

Filing Information

Document Number	P02000063500
FEI/EIN Number	04-3683871
Date Filed	06/07/2002
State	FL
Status	ACTIVE
Last Event	AMENDMENT
Event Date Filed	03/10/2015
Event Effective Date	NONE

Principal Address

4100 SW 47TH AVE
DAVIE, FL 33314

Changed: 03/05/2018

Mailing Address

P.O. BOX 291197
DAVIE, FL 33329

Changed: 01/12/2005

Registered Agent Name & Address

MANES, MICHAEL B, Esq.
950 SOUTH PINE ISLAND RD., A-150
PLANTATION, FL 33324

Name Changed: 04/29/2016

Address Changed: 12/12/2011

Officer/Director Detail

Name & Address

Title PRES

MIRANDA, ERIC
4100 SW 47th Ave.
Davie, FL 33314

Title VP

MIRANDA, VICKIE
4100 SW 47th Ave.
Davie, FL 33314

Annual Reports

Report Year	Filed Date
2018	03/05/2018
2019	02/11/2019
2020	01/15/2020

Document Images

01/15/2020 -- ANNUAL REPORT	View image in PDF format
02/11/2019 -- ANNUAL REPORT	View image in PDF format
03/05/2018 -- ANNUAL REPORT	View image in PDF format
02/16/2017 -- ANNUAL REPORT	View image in PDF format
04/29/2016 -- ANNUAL REPORT	View image in PDF format
03/10/2015 -- Amendment	View image in PDF format
02/04/2015 -- ANNUAL REPORT	View image in PDF format
02/25/2014 -- ANNUAL REPORT	View image in PDF format
01/09/2013 -- ANNUAL REPORT	View image in PDF format
01/09/2012 -- ANNUAL REPORT	View image in PDF format
12/12/2011 -- Reg. Agent Change	View image in PDF format
02/02/2011 -- ANNUAL REPORT	View image in PDF format
09/29/2010 -- REINSTATEMENT	View image in PDF format
04/14/2009 -- ANNUAL REPORT	View image in PDF format
01/11/2008 -- ANNUAL REPORT	View image in PDF format
09/28/2007 -- REINSTATEMENT	View image in PDF format
04/30/2006 -- ANNUAL REPORT	View image in PDF format
01/12/2005 -- ANNUAL REPORT	View image in PDF format
10/11/2004 -- Reg. Agent Change	View image in PDF format
10/11/2004 -- Amendment	View image in PDF format
02/26/2004 -- ANNUAL REPORT	View image in PDF format
01/12/2004 -- Reg. Agent Change	View image in PDF format
02/06/2003 -- ANNUAL REPORT	View image in PDF format
06/07/2002 -- Domestic Profit	View image in PDF format

SECTION F

BUSINESS HISTORY

Business Statement

World Petroleum Corp has provided service in Port Everglades for the past 15 years. During this time, we have safely pumped oily waste from hundreds of vessels without incident including major projects such as the U.S. Navy's Fleet Week. We are licensed, insured and bonded to pump off all liquid and solid waste from cruise ships, container ships, cargo ships, tugboats, etc. World Petroleum Corp has proven to be a unique, safe and cost-effective option to larger and costlier alternatives.

World Petroleum Corp has more than 30 years of experience in oil-fuel processing and resale of non-hazardous fuel oil. We handle more than four million gallons of fuel oil and waste each year. Our commitment to the environment along with a genuine concern for our customers is what makes World Petroleum Corp's service unparalleled.

Due to such extensive experience, we have gained a thorough knowledge of all petroleum and regulatory agency requirements. World Petroleum Corp has become a trusted, well-established name throughout Florida for the collection, transport, storage, treatment and disposal of both hazardous and non-hazardous regulated wastes.

Our diverse management team brings years of hands-on experience to each project. Field technicians are 40-hour OSHA-certified, confined space trained and receive extensive training in the use and maintenance of equipment associated with large-scale environmental response, site remediation work or industrial maintenance.

World Petroleum Corp provides absolute assurance that national, state and local regulatory agency requirements are met under Federal Register 40CFR79 Used Oil Management Standards. We are fully permitted and registered with state and county agencies as well as insured and bonded.

SECTION G

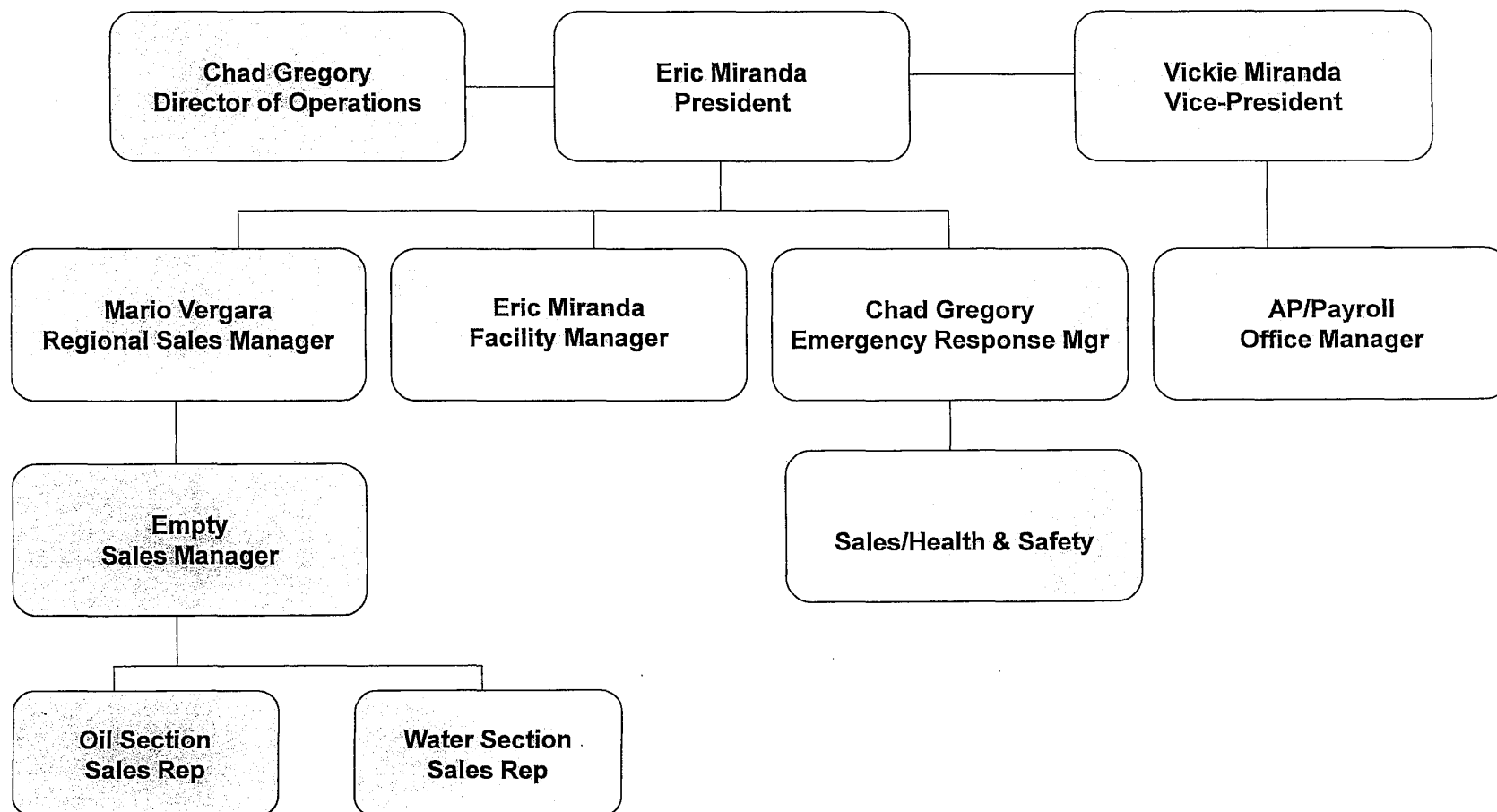
MANAGERIAL WORK HISTORIES

World Petroleum Corp

List of Current Management

<u>Name</u>	<u>Position</u>	<u>Experience</u>
Eric Miranda	President, Facility Mgr	32 Years
Vickie Miranda	Vice President	32 Years
Andrea Miranda	Office Coordinator	13 Years
Chad Gregory	Director of Operations	13 Years
Mario Vergara	Regional Sales Manager	21 Years

World Petroleum Corporation, Inc. Organization Chart



Name: Eric Miranda

Title: President / Facility Manager

Required Skills:

1. General knowledge of waste facility operations.
2. Current OSHA Safety Training (Hazwoper)
3. Current DOT Safety Training including general awareness, function specific emergency response and security awareness.
4. Familiarity with all vehicles and their respective operating components.

Primary Functions:

Supervise and participate in the loading and unloading of all vehicles. Record required information for all materials received and shipped out. Oversee processing of liquids. Perform required inspections. If a spill should occur, coordinates all emergency response procedures.

Name: Chad Gregory

Title: Director of Operations

Required Skills:

More than 10 years of experience overseeing day to day operations of an environmental company, including budget forecasting etc. Works closely with regulatory agencies.

Training and Certifications

- * 40-Hour OSHA Health & Safety Training
- * 8-Hour OSHA Site Supervisor Training (CPR & First Aid)
- * Reasonable Suspicion Training for Supervisors: Alcohol Misuse & Controlled Substances Use
- * 8-Hour Department of Transportation (HM-181, 126F, 215A & Security)

Primary Function:

Day to day oversight of World Petroleum Corp.

SECTION H

AFFILIATED SEAPORTS

SECTION J

INSURANCE



WORLPET-01

HARRISJ

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
7/6/2020

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER License # 0E67768 Insurance Office of America 500 W. Cypress Creek Road Suite 320 Fort Lauderdale, FL 33309		CONTACT NAME: Christine Milone PHONE (A/C, No, Ext): (954) 334-0377 FAX (A/C, No): E-MAIL ADDRESS: Christine.Milone@ioausa.com	
		INSURER(S) AFFORDING COVERAGE	
		INSURER A : Steadfast Insurance Company	
		INSURER B : Zurich American Insurance Company	
		INSURER C :	
		INSURER D :	
		INSURER E :	
		INSURER F :	

COVERAGES **CERTIFICATE NUMBER:** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PROJECT <input type="checkbox"/> LOC OTHER:			GPL 0321621-00	7/7/2020	7/7/2021	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 4,000,000 PRODUCTS - COMP/OP AGG \$ 4,000,000
B	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> NON-OWNED AUTOS ONLY <input checked="" type="checkbox"/> Poll Liab CA9948			BAP 0321620-00	7/7/2020	7/7/2021	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED <input type="checkbox"/> RETENTION \$ 0			SXS 0321622-00	7/7/2020	7/7/2021	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N	N/A	WC 0321619-00	7/7/2020	7/7/2021	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
A	Site Pollution			BINDER #18414524	7/7/2020	7/7/2021	Each Pollution event \$ 1,000,000
A	Site Pollution			BINDER #18414524	7/7/2020	7/7/2021	Aggregate Policy \$ 3,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

30 Days' notice of cancellation, except 10 Days' notice of cancellation for non-payment of premium in accordance with policy provisions.

Excess Liability coverage is excess over Environmental Services Package, Automobile, Employer's, Site Pollution Liability.

Broward County is named Additional Insured as respects to General Liability when required by written contract subject to the policy terms, conditions & exclusions. Loc#1: 3701 SW 47th Ave, #101, Davie, FL 33314 Loc#2: 3650 SW 47th Ave., Davie, FL 33314. U.S. Longshore & Harbor coverage is included under the Workers Comp policy.

CERTIFICATE HOLDER

Broward County
Attn: Port Everglades Dept.
1850 Eller Drive
Fort Lauderdale, FL 33316

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Raymond Harrold

SECTION K

FINANCIAL STATEMENTS

(CONFIDENTIAL BUSINESS MATERIALS)

**THESE MATERIALS ARE CONFIDENTIAL AND NOT FOR PUBLICATION.
DO NOT POST ONLINE OR ANY OTHER PUBLIC FORUM.**

WORLD PETROLEUM CORP.

COMPILED FINANCIAL STATEMENTS

DECEMBER 31, 2019

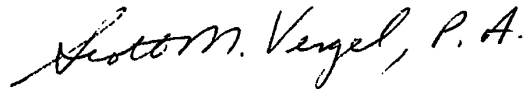
**SCOTT M. VENGEL, P.A.
CERTIFIED PUBLIC ACCOUNTANT
7900 NOVA DRIVE, SUITE 103
DAVIE, FL 33324**

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

To the Board of Directors
World Petroleum Corp.
Davie, Florida

Management is responsible for the accompanying financial statements of World Petroleum Corp., which comprise the balance sheet as of December 31, 2019 and the related statements of income and retained earnings as of December 31, 2019, in accordance with accounting principles generally accepted in the United States of America. I have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. I did not audit or review the financial statements nor was I required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, I do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit the statement of cash flows and substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted statement of cash flows and disclosures were included in the financial statements, they might influence the user's conclusions about World Petroleum Corp. financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.



September 30, 2020
Davie, FL 33324

SCOTT M. VENDEL, P.A.
CERTIFIED PUBLIC ACCOUNTANT

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

To the Board of Directors
World Petroleum Corp.
Davie, Florida

Management is responsible for the accompanying financial statements of World Petroleum Corp., which comprise the balance sheet as of December 31, 2019 and the related statements of income and retained earnings as of December 31, 2019, in accordance with accounting principles generally accepted in the United States of America. I have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. I did not audit or review the financial statements nor was I required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, I do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit the statement of cash flows and substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted statement of cash flows and disclosures were included in the financial statements, they might influence the user's conclusions about World Petroleum Corp. financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

September 30, 2020
Davie, FL 33324

SCOTT M. VENGEL, P.A.
CERTIFIED PUBLIC ACCOUNTANT

WORLD PETROLEUM CORP.
BALANCE SHEET
DECEMBER 31, 2019

ASSETS

CURRENT ASSETS

Cash	\$	58,490
Accounts receivable		468,725
Other		11,047

Total current assets		538,262
----------------------	--	---------

PROPERTY AND EQUIPMENT, net of accumulated depreciation of \$3,046,323		2,901,840
--	--	-----------

OTHER ASSETS		51,113
--------------	--	--------

	\$	3,491,215
--	----	-----------

LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES

Accounts payable	186,067
Current maturities of long-term debt	258,500

Total current liabilities	444,567
---------------------------	---------

LONG-TERM DEBT	1,284,758
----------------	-----------

STOCKHOLDERS' EQUITY

Common stock; \$.01 par value; 2,000 shares authorized and issued	106
Additional paid-in capital	649,994
Retained earnings	1,336,790
Treasury stock	(225,000)

Total stockholders' equity	1,761,890
----------------------------	-----------

	\$	3,491,215
--	----	-----------

See independent accountant's compilation report.

WORLD PETROLEUM CORP.
STATEMENT OF INCOME AND RETAINED EARNINGS
AS OF DECEMBER 31, 2019

REVENUES	\$ 4,682,083
COST OR REVENUES	2,478,056
GROSS PROFIT	2,204,027
OPERATING EXPENSES	2,108,811
INCOME FROM OPERATIONS	95,216
OTHER INCOME, primarily gain on sale assets	25,844
NET INCOME	121,060
RETAINED EARNINGS - BEGINNING	1,215,730
RETAINED EARNINGS - ENDING	\$ 1,336,790

See independent accountant's compilation report.

SECTION L

CREDIT REFERENCES



Company Credit References

Catskill Truck Repairs
1249 Hammondville Rd
Pompano Beach, FL 33069
Phone: 954-817-4544
Fax: 954-784-0199
Contact: Andy Brookes

ARM Electrical Services, Inc
10138 NW 32nd St
Sunrise FL 33351
Phone: 954-214-0848
Contact: Andrew Matovich

MTS Industrial
3700A Hacienda Blvd
Davie, FL 33314
Phone: 954-581-4946
Fax: 954-581-3777
Contact: Kathy Travers

Ally Financial
PO Box 380902
Bloomington, MN 55438-0902
Phone: 1-888-925-2559
Acct: 611-9250-59551

Established June 7th, 2002 – a Florida S Corporation

Corporate Officer:
Eric Miranda – President

Banks: JP Morgan Chase Bank (Acct. # xxxxxxxx2360)
954-370-3463
Davie, FL 33314

Valley National Bank (Acct. # xxxxxx8104)
954-434-7600
Cooper City, FL 33330

Fed. I.D. # 04-3683871

D & B # 13-447-1882

SECTION M

FINANCIAL SECURITY



Fidelity and Deposit Company of Maryland
Home Office: 600 Red Brook Boulevard, Suite 600, Owings Mills, MD 21117
Mailing Address: 1400 American Lane, T2-3, Schaumburg, IL 60196

Bond No. LPM9219213

CONTINUATION CERTIFICATE
For Miscellaneous Terms Bonds

Principal: World Petroleum Corp.

and the Fidelity and Deposit Company of Maryland, as Surety in a certain Bond No. LPM9219213 , with an effective date of the 5th day of September , 2019 in the penalty of :

Forty Thousand Dollars and zero Cents (\$40,000.00)

In Favor of: Broward County
do hereby continue said bond in force for the further term(s) of 1 year(s) beginning on the 5th day of September , 2020
and ending on the 5th day of September , 2021 .

PROVIDED, however, that said bond, as continued hereby, shall be subject to all its terms and conditions, except as herein modified, and that the liability of the said Fidelity and Deposit Company under said bond and any and all continuations thereof shall in no event exceed the aggregate in the above named penalty, and that this certificate shall not be valid unless signed by said Principal.

Signed, sealed and dated this 15th day of September, 2020 .

Witness:

World Petroleum Corp.

By: [Signature] PRESIDENT (SEAL)
Principal

(SEAL)

Principal

(SEAL)

Principal

FIDELITY AND DEPOSIT COMPANY OF MARYLAND

By:

[Signature]
Bonnie Robbins, - Attorney-in-Fact

**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND
POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS: That the ZURICH AMERICAN INSURANCE COMPANY, a corporation of the State of New York, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, a corporation of the State of Maryland, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND a corporation of the State of Maryland (herein collectively called the "Companies"), by **DAVID MCVICKER, Vice President**, in pursuance of authority granted by Article V, Section 8, of the By-Laws of said Companies, which are set forth on the reverse side hereof and are hereby certified to be in full force and effect on the date hereof, do hereby nominate, constitute, and appoint **John K. RITENOUR, Bonnie ROBBINS, Marsha WENDT, Charles BOORNAZIAN, Sara MASON, Nickie SORENSEN, Brenna TUCCELLI and Barry PAGE, all of Longwood, Florida, EACH** its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: **any and all bonds and undertakings,, each in a penalty not to exceed the sum of ONE MILLION DOLLARS (\$1,000,000)** and the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Companies, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the ZURICH AMERICAN INSURANCE COMPANY at its office in New York, New York., the regularly elected officers of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at its office in Owings Mills, Maryland., and the regularly elected officers of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at its office in Owings Mills, Maryland., in their own proper persons.

The said Vice President does hereby certify that the extract set forth on the reverse side hereof is a true copy of Article V, Section 8, of the By-Laws of said Companies, and is now in force.

IN WITNESS WHEREOF, the said Vice-President has hereunto subscribed his/her names and affixed the Corporate Seals of the said **ZURICH AMERICAN INSURANCE COMPANY, COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND**, this 13th day of February, A.D. 2018.

ATTEST:

**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND**



By: _____

Dawn E. Brown
Assistant Secretary
Dawn E. Brown

David McVicker

Vice President
David McVicker

State of Maryland
County of Baltimore

On this 13th day of February, A.D. 2018, before the subscriber, a Notary Public of the State of Maryland, duly commissioned and qualified, **DAVID MCVICKER, Vice President, and DAWN E. BROWN, Assistant Secretary**, of the Companies, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and acknowledged the execution of same, and being by me duly sworn, depose and saith, that he/she is the said officer of the Company aforesaid, and that the seals affixed to the preceding instrument are the Corporate Seals of said Companies, and that the said Corporate Seals and the signature as such officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporations.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.

Constance A. Dunn

Constance A. Dunn, Notary Public
My Commission Expires: July 9, 2019



EXTRACT FROM BY-LAWS OF THE COMPANIES

"Article V, Section 8, Attorneys-in-Fact. The Chief Executive Officer, the President, or any Executive Vice President or Vice President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Company, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority at any time."

CERTIFICATE

I, the undersigned, Vice President of the ZURICH AMERICAN INSURANCE COMPANY, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the foregoing Power of Attorney is still in full force and effect on the date of this certificate; and I do further certify that Article V, Section 8, of the By-Laws of the Companies is still in force.

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the ZURICH AMERICAN INSURANCE COMPANY at a meeting duly called and held on the 15th day of December 1998.

RESOLVED: "That the signature of the President or a Vice President and the attesting signature of a Secretary or an Assistant Secretary and the Seal of the Company may be affixed by facsimile on any Power of Attorney...Any such Power or any certificate thereof bearing such facsimile signature and seal shall be valid and binding on the Company."

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at a meeting duly called and held on the 5th day of May, 1994, and the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 10th day of May, 1990.

RESOLVED: "That the facsimile or mechanically reproduced seal of the company and facsimile or mechanically reproduced signature of any Vice-President, Secretary, or Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seals of the said Companies, this 15th day of April, 2000.



Michael Bond

Michael Bond, Vice President

TO REPORT A CLAIM WITH REGARD TO A SURETY BOND, PLEASE SUBMIT ALL REQUIRED INFORMATION TO:

Zurich American Insurance Co.
Attn: Surety Claims
1299 Zurich Way
Schaumburg, IL 60196-1056

SECTION N

EQUIPMENT



WorldPetroleum
CORPORATION

WORLD PETROLEUM CORPORATION

Vehicle and Equipment List

Unit Number	Year, Make and Model	Capacity and Type	VIN Number	Owner	Location	Fuel Type
11	2013 Peterbilt	Combo	2NP3LN0X9DM191109	World Petroleum	Davie, FL	Diesel Fuel
12	2018 Peterbilt	Combo	2NP3LJ9X6JM469777	World Petroleum	Davie, FL	Diesel Fuel
14	2011 PeterBilt	Combo	2NP3LN9X9BM126440	World Petroleum	Davie, FL	Diesel Fuel
15	2013 Peterbilt	Combo	2NP3LN0X6DM191116	World Petroleum	Davie, FL	Diesel Fuel
16	2015 International	Combo	3HAWNSUT6FL715688	World Petroleum	Davie, FL	Diesel Fuel
17	2015 Kenworth	Combo	2NKHJ9X2FM425472	World Petroleum	Davie, FL	Diesel Fuel
20	2020 Peterbilt	Tractor	1XPBD49X8LD662165	World Petroleum	Davie, FL	Diesel Fuel
21	2018 Kenworth	Tractor	1XKZD49X8JJ187295	World Petroleum	Davie, FL	Diesel Fuel
22	2007 PeterBilt	Tractor	1XP5DB9X77D743164	World Petroleum	Davie, FL	Diesel Fuel
23	2012 Kenworth T-800	Tractor	1XKDD49X5CJ331639	World Petroleum	Davie, FL	Diesel Fuel
30	2018 Peterbilt	Vacuum Truck	2NP3LJ0X8JM469776	World Petroleum	Davie, FL	Diesel Fuel
31	2007 Kenworth Vac Truck	3300-Gallon Vac Truck	1NKDXTEX07J106388	World Petroleum	Davie, FL	Diesel Fuel

32	2009 Kenworth Vac Truck	3300-Gallon Vac Truck	1NKDL00X39J253762	World Petroleum	Davie, FL	Diesel Fuel
40	2006 International	1800-Gallon Vactor	1HTWGAZT61380619	World Petroleum	Davie, FL	Diesel Fuel
41	2017 Freightliner	Vactor (2018)	1FVHG3FE9JHJL1602	World Petroleum	Davie, FL	Diesel Fuel
50	2012 Peterbilt	BOX TRUCK	2NP2HN7X7CM160703	World Petroleum	Davie, FL	Diesel Fuel
60	2017 Mack	Roll Off	1M2AX13C6HM036738	World Petroleum	Davie, FL	Diesel Fuel
52	2004 Freightliner	24 – Foot Box truck	1FVACWDC34HN47178	World Petroleum	Davie, FL	Diesel Fuel
	2020 Ford	F-350 King Ranch	1FT8W3BT2LEC09175	World Petroleum	Davie, FL	Diesel Fuel
	2019 Ford	F-250 Platinum	1FT7W2BT0KEE09072	World Petroleum	Davie, FL	Diesel Fuel
	2006 CHEVY	Utility Truck	1GBHC24U66E105032	World Petroleum	Davie, FL	Diesel Fuel
	2016 Chevy	Colorado	1GCGSCE36G1294697	World Petroleum	Davie, FL	Diesel Fuel
	2014 Ford	F-150 Pick up	1FTEW1CM2EFC62647	World Petroleum	Davie, FL	Diesel Fuel
T04	2002 Heil	8820- Gallon Tank Trailer	190DL452923G14398	World Petroleum	Davie, FL	Diesel Fuel
T02	2001 Heil	8820- Gallon Tank Trailer	190DL452813G14388	World Petroleum	Davie, FL	Diesel Fuel
T03	2003 HEIL	8550 – Gallon Tank Trailer	5HTDL452835G14620	World Petroleum	Davie, FL	Diesel Fuel

SECTION O

BROWARD COUNTY BUSINESS TAX RECEIPT (OCCUPATIONAL LICENSE)

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-831-4000
VALID OCTOBER 1, 2020 THROUGH SEPTEMBER 30, 2021

DBA:
Business Name: WORLD PETROLEUM CORPORATION

Receipt #: 273-501
Business Type: MACHINE SHOP TOOL & DIE ETC
(OIL RECYCLING)

Owner Name: ERIC MIRANDA
Business Location: 2269 S UNIVERSITY DR 422
DAVIE
Business Phone: 954-476-9511

Business Opened: 07/01/2002
State/County/Cert/Reg:
Exemption Code:

Rooms Seats Employees Machines Professionals

3

For Vending Business Only						
Number of Machines:				Vending Type:		
Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
45.00	0.00	0.00	0.00	0.00	0.00	45.00

THIS RECEIPT MUST BE POSTED CONSPICUOUSLY IN YOUR PLACE OF BUSINESS

THIS BECOMES A TAX RECEIPT

WHEN VALIDATED

This tax is levied for the privilege of doing business within Broward County and is non-regulatory in nature. You must meet all County and/or Municipality planning and zoning requirements. This Business Tax Receipt must be transferred when the business is sold, business name has changed or you have moved the business location. This receipt does not indicate that the business is legal or that it is in compliance with State or local laws and regulations.

Mailing Address:

WORLD PETROLEUM CORPORATION
PO BOX 291197
DAVIE, FL 33329

Receipt # WWW-19-00198948
Paid 07/23/2020 45.00

2020 - 2021

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-831-4000
VALID OCTOBER 1, 2020 THROUGH SEPTEMBER 30, 2021

DBA:
Business Name: WORLD PETROLEUM CORPORATION

Receipt #: 273-501
Business Type: MACHINE SHOP TOOL & DIE ETC
(OIL RECYCLING)

Owner Name: ERIC MIRANDA
Business Location: 2269 S UNIVERSITY DR 422
DAVIE
Business Phone: 954-476-9511

Business Opened: 07/01/2002
State/County/Cert/Reg:
Exemption Code:

Rooms Seats Employees Machines Professionals

3

For Vending Business Only						
Number of Machines:				Vending Type:		
Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
45.00	0.00	0.00	0.00	0.00	0.00	45.00

Receipt # WWW-19-00198948
Paid 07/23/2020 45.00

SECTION P

PROGRAMS & POLICIES

Health and Safety Plan

Safety Instructions

World Petroleum Corp

Davie, Florida

July 2018

Prepared By:

Responsible Health and Safety Manager

Date

Approved By:

Project Manager

Date

Client Acceptance:

Responsible Authority

Date

WORLD PETROLEUM CORP FIELD SAFETY INSTRUCTIONS

These Field Safety Instructions (FSI) will be kept on the site during field activities and will be reviewed as necessary. The plan will be amended or revised as project activities or conditions change or when supplemental information becomes available. The plan adopts, by reference, the Enterprise-wide Core Standards (CS) and Standard Operating Procedures (SOPs), as appropriate. In addition, this plan adopts procedures in the project Work Plan. The Safety Coordinator (SC) is to be familiar with the CSs and SOPs and the contents of these instructions. World Petroleum Corp personnel and subcontractors must be trained on this plan and sign Attachment 1.

Project Information and Background

PROJECT NO:

CLIENT:

PROJECT/SITE NAME:

SITE ADDRESS:

PROJECT MANAGER:

WORLD PETROLEUM CORP OFFICE:

DATE HEALTH AND SAFETY PLAN PREPARED:

DATE(S) OF SITE WORK:

SITE BACKGROUND AND SETTING:

The World Petroleum facility is a 1 acre site, located at 3650 SW 47th Avenue, Davie, Florida 33314. The facility is permitted by the Florida Department of Environmental Protection (FDEP) to accept used oil from a variety of sources (primarily automobile maintenance shops) and to treat the oil so that it is acceptable for use as a replacement fuel. The process involves physical and chemical treatments to remove water and other impurities.

DESCRIPTION OF TASKS

The following tasks are associated with the operation of the facility:

- Off-loading of used oil tankers and containers.
- Consolidation and mixing of oil.
- Processing of oil using heat and chemical treatments.
- Laboratory analysis of oil.
- Acceptance, draining, and preparation of used oil filters for recycling.
- Loading of tankers for outgoing shipments.

Table 1 Hazard Analysis

(Refer to Section 2.0 for Hazard Controls)

POTENTIALHAZARDS	Project Activities						
	Tanker Off-loading	Used Oil Processing	Container handling	Filter draining and preparation	Facility Management	Anti-freeze handling	Laboratory
Handling hoses and pipe	X	X	X		X	X	
Electrical Safety		X			X	X	X
Fire Prevention	X	X	X	X	X	X	X
Forklifts			X	X	X	X	
Hand & Power Tools		X	X	X	X	X	
Lockout /Tagout		X			X	X	X
Manual Lifting	X		X		X	X	
Noise	X		X	X	X	X	X
Vehicle Traffic	X	X	X	X	X	X	
Visible Lighting	X	X	X	X	X	X	

1.0 Hazard Controls

This section provides safe work practices and control measures used to reduce or eliminate potential hazards. These practices and controls are to be implemented by the party in control of either the site or the particular hazard. WORLD PETROLEUM CORP employees and subcontractors must remain aware of the hazards affecting them regardless of who is responsible for controlling the hazards. WORLD PETROLEUM CORP employees and subcontractors who do not understand any of these provisions should contact the Health and Safety Manager (HSM) for clarification.

The health and safety hazards posed by field activities have been identified for each project activity and are provided in the Hazard Analysis Table (Table 1). Hazard control measures for project-specific and general H&S hazards are provided in 2.1 and 2.2 of this section.

In addition to the controls specified in this section, Project-Activity Self-Assessment Checklists are contained in Attachment 5. These checklists are to be used to assess the adequacy of WORLD PETROLEUM CORP and subcontractor site-specific safety requirements. The objective of the self-assessment process is to identify gaps in project safety performance, and prompt for corrective actions in addressing these gaps. Self-assessment checklists should be completed early in the project, when tasks or conditions change, or when otherwise specified by the HSM. The self-assessment checklists, including documented corrective actions, should be made part of the permanent project records.

Applicable project activity self-assessment checklists (see Attachment 5) shall be completed weekly by a WORLD PETROLEUM CORP representative during the course of the project depending on the work performed at the time.

1.1 Project-Specific Hazards

1.1.1 Electrical

General Electrical Safety

- Only qualified personnel are permitted to work on unprotected energized electrical systems.
- Only authorized personnel are permitted to enter high-voltage areas.
- Do not tamper with electrical wiring and equipment unless qualified to do so. All electrical wiring and equipment must be considered energized until lockout/tagout procedures are implemented.
- Inspect electrical equipment, power tools, and extension cords for damage prior to use. Do not use defective electrical equipment, remove from service.
- WORLD PETROLEUM CORP has selected Ground Fault Circuit Interrupters (GFCIs) as the standard method for protecting employees from the hazards associated with electric shock.
 - GFCIs shall be used on all 120-volt, single phase 15 and 20-ampere receptacle outlets which are not part of the permanent wiring of the building or structure.
- An assured equipment grounding conductor program may be required under the following scenarios:
 - GFCIs can not be utilized
 - Client requires such a program to be implemented
 - Business group decides to implement program in addition to GFCI protection
- Extension cords must be equipped with third-wire grounding. Cords passing through work areas must be covered, elevated or protected from damage. Cords should not be routed through

doorways unless protected from pinching. Cords should not be fastened with staples, hung from nails, or suspended with wire.

- Electrical power tools and equipment must be effectively grounded or double-insulated UL approved.
- Operate and maintain electric power tools and equipment according to manufacturers' instructions.
- Maintain safe clearance distances between overhead power lines and any electrical conducting material unless the power lines have been de-energized and grounded, or where insulating barriers have been installed to prevent physical contact. Maintain at least 10 feet from overhead power lines for voltages of 50 kV or less, and 10 feet plus ½ inch for every 1 kV over 50 kV.
- Temporary lights shall not be suspended by their electric cord unless designed for suspension. Lights shall be protected from accidental contact or breakage.
- Protect all electrical equipment, tools, switches, and outlets from environmental elements.

Portable Generator Hazards

- Portable generators are useful when temporary or remote electric power is needed, but they also can be hazardous. The primary hazards to avoid when using a generator are carbon monoxide (CO) poisoning from the toxic engine exhaust, electric shock or electrocution, and fire.
- NEVER use a generator indoors or in similar enclosed or partially-enclosed spaces. Generators can produce high levels of carbon monoxide (CO) very quickly. When you use a portable generator, remember that you cannot smell or see CO. Even if you can't smell exhaust fumes, you may still be exposed to CO.
- If you start to feel sick, dizzy, or weak while using a generator, get to fresh air RIGHT AWAY. DO NOT DELAY. The CO from generators can rapidly lead to full incapacitation and death.
- If you experience serious symptoms, get medical attention immediately. Inform project staff that CO poisoning is suspected. If you experienced symptoms while indoors have someone call the fire department to determine when it is safe to re-enter the building.
- Follow the instructions that come with your generator. Locate the unit outdoors and away from doors, windows, and vents that could allow CO to come indoors.
- Keep the generator dry and do not use in rain or wet conditions. To protect from moisture, operate it on a dry surface under an open, canopy-like structure. Dry your hands if wet before touching the generator.
- Plug appliances directly into the generator. Or, use a heavy duty, outdoor-rated extension cord that is rated (in watts or amps) at least equal to the sum of the connected appliance loads. Check that the entire cord is free of cuts or tears and that the plug has all three prongs, especially a grounding pin.
- Most generators come with Ground Fault Circuit Interrupters (GFCI). Test the GFCIs daily to determine whether they are working
- If the generator is not equipped with GFCI protected circuits plug a portable GFCI into the generator and plug appliances, tools and lights into the portable GFCI.
- Never store fuel near the generator or near any sources of ignition.
- Before refueling the generator, turn it off and let it cool down. Gasoline spilled on hot engine parts could ignite.

-

1.1.2 Fire Prevention

- Fire extinguishers shall be provided so that the travel distance from any work area to the nearest extinguisher is less than 100 feet. When 5 gallons or more of a flammable or combustible liquid is being used, an extinguisher must be within 50 feet. Extinguishers must:
 - be maintained in a fully charged and operable condition,
 - be visually inspected each month, and
 - undergo a maintenance check each year.
- The area in front of extinguishers must be kept clear.
- Post "Exit" signs over exiting doors, and post "Fire Extinguisher" signs over extinguisher locations.
- Combustible materials stored outside should be at least 10 feet from any building.
- Solvent waste and oily rags must be kept in a fire resistant, covered container until removed from the site.
- Flammable/combustible liquids must be kept in approved containers, and must be stored in an approved storage cabinet.

1.1.3 Forklift Operations

Forklifts may be required for materials movement during project activities. Forklifts present the potential for damage to equipment, materials and personnel by impaling or striking personnel or materials with the forklift tines. Additionally, forklifts may tip if they are incorrectly loaded, driven at excessive speeds or operated with the forks too high.

The following rules apply whenever a forklift is used on the project:

- A rated lifting capacity must be posted in a location readily visible to the operator.
- A forklift truck must not be used to elevate employees unless a platform with guardrails, a back guard, and a kill switch is provided on the vehicle. When guardrails are not possible, fall arrest protection is required.
- The subcontractor operating the forklift must post and enforce a set of operating rules for forklift trucks.
- Only certified forklift operators shall operate forklifts.
- Stunt driving and horseplay are prohibited.
- Employees must not ride on the forks.
- Employees must never be permitted under the forks (unless forks are blocked).
- The driver must inspect the forklift once a shift and document this inspection.
- The operator must look in the direction of travel and must not move the vehicle until all persons are clear of the vehicle.
- Forks must be carried as low as possible.
- The operator must lower the forks, shut off the engine, and set the brakes (or block the wheels) before leaving the forklift operator's position unless maintenance or safety inspections require the forklift to be running.

-
- Trucks must be blocked and have brakes set when forklifts are driven onto their beds.
 - Extreme care must be taken when tilting elevated loads.
 - Every forklift must have operable brakes capable of safely stopping it when fully loaded.
 - Forklifts must have parking brakes and an operable horn.
 - When the operator is exposed to possible falling objects, industrial trucks must be equipped with overhead protection (canopy).

1.1.4 Hand and Power Tools

- Tools shall be inspected prior to use and damaged tools will be tagged and removed from service.
- Hand tools will be used for their intended use and operated in accordance with manufacturers instructions and design limitations;
- Maintain all hand and power tools in a safe condition.
- Use PPE (such as gloves, safety glasses, earplugs, and face shields) when exposed to a hazard from a tool.
- Do not carry or lower a power tool by its cord or hose.
- Portable power tools will be plugged into GFCI protected outlets; and
- Portable power tools will be Underwriters Laboratories (UL) listed and have a three-wire grounded plug or be double insulated.
- Disconnect tools from energy sources when they are not in use, before servicing and cleaning them, and when changing accessories (such as blades, bits, and cutters).
- Safety guards on tools must remain installed while the tool is in use and must be promptly replaced after repair or maintenance has been performed.
- Store tools properly in a place where they will not be damaged or come in contact with hazardous materials.
- If a cordless tool is connected to its recharge unit, both pieces of equipment must conform strictly with electrical standards and manufacturer's specifications.
- Tools used in an explosive environment must be rated for work in that environment (that is, intrinsically safe, spark-proof, etc.).
- When using a knife or blade tool, stroke or cut away from the body with a smooth motion. Be careful not to use excessive force that could damage the tool, the material being cut, or unprotected hands.
- Working with manual and pistol-grip hand tools may involve highly repetitive movement, extended elevation, constrained postures, and/or awkward positioning of body members (for example, hand, wrist, arm, shoulder, neck, etc.). Consider alternative tool designs, improved posture, the selection of appropriate materials, changing work organization, and sequencing to prevent muscular, skeletal, repetitive motion, and cumulative trauma stressors.

Machine Guarding

- Ensure that all machine guards are in place to prevent contact with drive lines, belts, chains, pinch points or any other sources of mechanical injury.
- Unplugging jammed equipment will only be performed when equipment has been shut down, all sources of energy have been isolated and equipment has been locked/tagged and tested.

-
- Maintenance and repair of equipment that results in the removal of guards or would otherwise put anyone at risk requires lockout of that equipment prior to work.

1.1.5 Heavy Equipment (earthmoving/excavating machinery)

- WORLD PETROLEUM CORP authorizes only those employees qualified by training or previous experience to operate material handling equipment.
- Equipment must be checked at the beginning of each shift to ensure the equipment is in safe operating condition and free of apparent damage. The check should include: service brakes, parking brakes, emergency brakes, tires, horn, back-up alarm, steering mechanism, coupling devices, seat belts and operating controls. All defects shall be corrected before the equipment is placed in service. Documentation of this inspection must be maintained onsite at all times.
- Equipment must be on a stable foundation such as solid ground or cribbing; outriggers are to be fully extended.
- Equipment must not be used to lift personnel; loads must not be lifted over the heads of personnel.
- Equipment, or parts thereof, which are suspended must be substantially blocked or cribbed to prevent shifting before personnel are permitted to work under or between them. All controls shall be in a neutral position, with the motors stopped and brakes set.
- Equipment which is operating in reverse must have a reverse signal alarm distinguishable from the surrounding noise or a signal person when the operators view is obstructed.
- When equipment is used near energized powerlines, the closest part of the equipment must be at least 10' from the powerlines < 50 kV. Provide an additional 4' for every 10 kV over 50 kV. A person must be designated to observe clearances and give timely warning for all operations where it is difficult for the operator to maintain the desired clearance by visual means. All overhead powerlines must be considered to be an energized until the electrical utility authorities indicate that it is not an energized line and it has been visibly grounded.
- Underground utility lines must be located before excavation begins; refer to Section 1.1.13, Utilities (underground).
- Operators loading/unloading from vehicles are responsible for seeing that vehicle drivers are in the vehicle cab or in a safe area.
- The parking brake shall be set whenever equipment is parked, wheels must be chocked when parked on inclines.
- When not in operation, the blade/bucket must be blocked or grounded; the master clutch must be disengaged when the operator leaves the cab. When equipment is unattended, power must be shut off, brakes set, blades/buckets landed and shift lever in neutral.
- When dust is visible, dust control measure shall be implemented to control fugitive dust.

1.1.6 Lockout/Tagout Activities

- Only qualified personnel may work on energized equipment that has not been deenergized by lockout/tagout procedures.
- When WORLD PETROLEUM CORP controls the work, WORLD PETROLEUM CORP must verify that subcontractors affected by the unexpected operation of equipment develop a written lockout/tagout program, provide training on lockout/tagout procedures and coordinate its program with other affected subcontractors. This may include compliance with the owner or facility lockout/tagout program.

-
- When WORLD PETROLEUM CORP personnel are affected by the unexpected operation of equipment they must complete the lockout/tagout training course in the Basic Program. Project training may also be required on site specific lockout procedures.
 - Standard lockout/tagout procedures include the following six steps: 1) notify all personnel in the affected area of the lockout/tagout, 2) shut down the equipment using normal operating controls, 3) isolate all energy sources, 4) apply individual lock and tag to each energy isolating device, 5) relieve or restrain all potentially hazardous stored or residual energy, and 6) verify that isolation and deenergization of the equipment has been accomplished. Once verified that the equipment is at the zero energy state, work may begin.
 - All safe guards must be put back in place, all affected personnel notified that lockout has been removed and controls positioned in the safe mode prior to lockout removal. Only the individual who applied the lock and tag may remove them.

1.1.7 Manual Lifting

- Back injuries are the leading cause of disabling work and most back injuries are the result of improper lifting techniques or overexertion. Office or field tasks and activities involving manual lifting are to be identified and a program implemented to assist employees to mitigate the risks associated with manual lifting.
- When possible, the task should be modified to minimize manual lifting hazards.
- Effectiveness of manual handling control measures will be evaluated during assessments.
- Manual handling incidents are reviewed as part of the HSE Program reviews, and the results influence program development, training, and education efforts.
- Using mechanical lifting devices is the preferred means of lifting heavy objects such as forklifts; cranes, hoists, and rigging; hand trucks; and trolleys.
- Personnel shall seek assistance when performing manual lifting tasks that appear beyond their physical capabilities.
- Physical differences make it difficult to set up safe lifting limits, unless extensive individual testing is performed. In general, the following steps must be practiced when planning and performing manual lifts: Assess the situation before you lift; ensure good lifting and body positioning practices; ensure good carrying and setting down practices.
- All employees must receive training for the correct procedures to lift safely using the computer-based health and safety training or project-specific training.

1.1.8 Noise

- A noise assessment shall be conducted by the HSM or designee based on potential to emit noise above 85 dBA.
- Areas or equipment emitting noise at or above 90dBA shall be evaluated to determine feasible engineering controls. When engineering controls are not feasible, administrative controls can be developed and appropriate hearing protection will be provided.
- Areas or equipment emitting noise levels at or above 85 dBA, hearing protection must be worn.
- Employees exposed to 84 dBA or a noise dose of 50% must participate in the Hearing Conservation program including initial and annual (as required) audiograms.
- The HSM will evaluate appropriate controls measures and work practices for employees who have experienced a standard threshold shift (STS) in their hearing.
- Hearing protection is selected based upon noise levels and specific tasks to be performed.

-
- Employees are trained in the hazards of noise and how to properly wear and maintain their hearing protection.
 - Hearing protection will be maintained in a clean and reliable condition, inspected prior to use and after any occurrence to identify any deterioration or damage, and damaged or deteriorated hearing protection repaired or discarded.
 - In work areas where actual or potential high noise levels are present at any time, hearing protection must be worn by employees working or walking through the area.
 - Areas where tasks requiring hearing protection are taking place may become hearing protection required areas as long as that specific task is taking place.
 - High noise areas requiring hearing protection should be posted or employees must be informed of the requirements in an equivalent manner.

1.1.9 Traffic Control

The following precautions must be taken when working around traffic, and in or near an area where traffic controls have been established by a contractor.

- Exercise caution when exiting traveled way or parking along street – avoid sudden stops, use flashers, etc.
- Park in a manner that will allow for safe exit from vehicle, and where practicable, park vehicle so that it can serve as a barrier.
- All staff working adjacent to traveled way or within work area must wear reflective/high-visibility safety vests.
- Eye protection should be worn to protect from flying debris.
- Remain aware of factors that influence traffic related hazards and required controls – sun glare, rain, wind, flash flooding, limited sight-distance, hills, curves, guardrails, width of shoulder (i.e., breakdown lane), etc.
- Always remain aware of an escape route -- behind an established barrier, parked vehicle, guardrail, etc.
- Always pay attention to moving traffic – never assume drivers are looking out for you
- Work as far from traveled way as possible to avoid creating confusion for drivers.
- When workers must face away from traffic, a “buddy system” should be used, where one worker is looking towards traffic.
- When working on highway projects, obtain a copy of the contractor’s traffic control plan.
- Work area should be protected by a physical barrier – such as a K-rail or Jersey barrier.
- Review traffic control devices to ensure that they are adequate to protect your work area. Traffic control devices should: 1) convey a clear meaning, 2) command respect of road users, and 3) give adequate time for proper traffic response. The adequacy of these devices are dependent on limited sight distance, proximity to ramps or intersections, restrictive width, duration of job, and traffic volume, speed, and proximity.
- Either a barrier or shadow vehicle should be positioned a considerable distance ahead of the work area. The vehicle should be equipped with a flashing arrow sign and truck-mounted crash cushion (TMCC). All vehicles within 40 feet of traffic should have an orange flashing hazard light atop the vehicle.

-
- Except on highways, flaggers should be used when 1) two-way traffic is reduced to using one common lane, 2) driver visibility is impaired or limited, 3) project vehicles enter or exit traffic in an unexpected manner, or 4) the use of a flagger enhances established traffic warning systems.

Lookouts should be used when physical barriers are not available or practical. The lookout continually watches approaching traffic for signs of erratic driver behavior and warns workers. Vehicles should be parked at least 40 feet away from the work zone and traffic. Minimize the amount of time that you will have your back to oncoming traffic.

1.1.10 Utilities (underground)

Do not begin subsurface construction activities (e.g., trenching, excavation, drilling, etc.) until a check for underground utilities and similar obstructions has been conducted. The use of as-built drawings and utility company searches must be supplemented with a geophysical or other survey by a qualified, independent survey contractor to identify additional and undiscovered buried utilities.

Examples of the type of geophysical technologies include:

- **Ground Penetrating Radar (GPR)**, which can detect pipes, including gas pipes, tanks, conduits, cables etc, both metallic and non-metallic at depths up to 30 feet depending on equipment. Sensitivity for both minimum object size and maximum depth detectable depends on equipment selected, soil conditions, etc.
- **Radio Frequency (RF)**, involves inducing an RF signal in the pipe or cable and using a receiver to trace it. Some electric and telephone lines emit RF naturally and can be detected without an induced signal. This method requires knowing where the conductive utility can be accessed to induce RF field if necessary.
- **Dual RF**, a modified version of RF detection using multiple frequencies to enhance sensitivity but with similar limitations to RF
- **Ferromagnetic Detectors**, are metal detectors that will detect ferrous and non-ferrous utilities. Sensitivity is limited, e.g. a 100 mm iron disk to a depth of about one meter or a 25 mm steel paper clip to a depth of about 20 cm.
- **Electronic markers**, are emerging technologies that impart a unique electronic signature to materials such as polyethylene pipe to facilitate location and tracing after installation. Promising for future installations but not of help for most existing utilities already in place.

Procedure

The following procedures shall be used to identify and mark underground utilities during subsurface construction activities on the project:

- The survey contractor shall determine the most appropriate geophysical technique or combinations of techniques to identify the buried utilities on the project, based on the survey contractor's experience and expertise, types of utilities anticipated to be present and specific site conditions.
- The survey contractor shall employ the same geophysical techniques used on the project to identify the buried utilities, to survey the proposed path of subsurface construction work to confirm no buried utilities are present.
- Identify customer specific permit and/or procedural requirements for excavation and drilling activities. For military installations contact the Base Civil Engineer and obtain the appropriate form to begin the clearance process.

- Contact utility companies or the state/regional utility protection service at least two (2) working days prior to excavation activities to advise of the proposed work, and ask them to establish the location of the utility underground installations prior to the start of actual excavation.
- Schedule the independent survey.
- Obtain utility clearances for subsurface work on both public and private property.
- Clearances are to be in writing, signed by the party conducting the clearance.
- Underground utility locations must be physically verified by hand digging using wood or fiberglass-handled tools when any adjacent subsurface construction activity (e.g. mechanical drilling, excavating) work is expected to come within 5 feet of the marked underground system. If subsurface construction activity is within 5 feet and parallel to a marked existing utility, the utility location must be exposed and verified by hand digging every 100 feet.
- Protect and preserve the markings of approximate locations of facilities until the markings are no longer required for safe and proper excavations. If the markings of utility locations are destroyed or removed before excavation commences or is completed, the Project Manager must notify the utility company or utility protection service to inform them that the markings have been destroyed.
- Conduct a site briefing for employees regarding the hazards associated with working near the utilities and the means by which the operation will maintain a safe working environment. Detail the method used to isolate the utility and the hazards presented by breaching the isolation..
- Monitor for signs of utilities during advancement of intrusive work (e.g., sudden change in advancement of auger or split spoon during drilling or change in color, texture or density during excavation that could indicate the ground has been previously disturbed).

1.1.11 Utilities (overhead)

Proximity to Power Lines

No work is to be conducted within 50 feet of overhead power lines without first contacting the utility company to determine the voltage of the system. No aspect of any piece of equipment is to be operated within 50 feet of overhead power lines without first making this determination.

Operations adjacent to overhead power lines are PROHIBITED unless one of the following conditions is satisfied:

- Power has been shut off, positive means (such as lockout) have been taken to prevent the lines from being energized, lines have been tested to confirm the outage, and the utility company has provided a signed certification of the outage.
- The minimum clearance from energized overhead lines is as shown in the table below, or the equipment will be repositioned and blocked to ensure that no part, including cables, can come within the minimum clearances shown in the table.

MINIMUM DISTANCES FROM POWERLINES

Powerlines Nominal System Kv	Minimum Required Distance, Feet
0-50	10
51-100	12
101-200	15
201-300	20
301-500	25
501-750	35
751-1000	45

(These distances have been determined to eliminate the potential for arcing based on the line voltage.)

- The power line(s) has been isolated through the use of insulating blankets which have been properly placed by the utility. If insulating blankets are used, the utility will determine the minimum safe operating distance; get this determination in writing with the utility representative's signature.
- All inquiries regarding electric utilities must be made in writing and a written confirmation of the outage/isolation must be received by the Project Manager/Construction Manager prior to the start of work.

1.1.12 Visible Lighting

- While work is in progress outside construction areas shall have at least 33 lux (lx).
- Construction work conducted inside buildings should be provided with at least 55 lux light.
- The means of egress shall be illuminated with emergency and non-emergency lighting to provide a minimum 11 lx measured at the floor. Egress illumination shall be arranged so that the failure of any single lighting unit, including the burning out of an electric bulb will not leave any area in total darkness.

1.1.13 Welding/cutting with compressed Gas Cylinders

- Workers designated to operate welding and cutting equipment shall have been properly instructed and qualified to operate such equipment.
- Before welding or cutting is permitted, the area shall be inspected by the individual responsible for authorizing the welding or cutting operation. The authorization, preferably in the form of a written permit, shall detail precautions to be taken before work is to begin.
- Suitable fire extinguishing equipment shall be immediately available in the work area.
- Flame-resistant blankets shall be used to control sparks produced by welding and cutting operations from traveling to lower levels or adjacent surfaces.
- If the valve on a fuel-gas cylinder is found to leak around the valve stem, the valve shall be closed and the gland nut tightened. If this does not stop the leak, the cylinder is to be tagged and removed from service.
- Nothing should be placed on top of a cylinder or manifold that will damage it or interfere with the quick closing of the valve.
- Flow gages and regulators shall be inspected prior to use and removed from cylinders when not in use.
- Hoses, leads, and cables shall not be routed through doorways and walkways unless covered, elevated, or protected from damage. Where hoses, leads, and cables pass through wall openings, adequate protection shall be provided to prevent damage.
- Flash arresters shall be installed at the torch handle.
- Arc welding electrodes shall not be struck against compressed gas cylinders to strike an arc.
- All arc welding or cutting operations shall be shielded by noncombustible or flame resistant screens to protect employees or other persons in the vicinity from the direct rays of the arc.
- Proper ventilation shall be provided so as to maintain the level of contaminants in the breathing zone of welders below applicable permissible exposure limits.
- Minimum personal protective equipment includes the following:

-
- Safety-toed shoes or boots, hard hats, and safety glasses
 - Body protection (such as gloves, coveralls, or Tyvek) when chemical hazards exist
 - Hearing protection when working in close proximity to loud equipment and machinery
 - Protective clothing and gloves to prevent burns
 - Suitable eye protective equipment for the type of welding or cutting performed
 - Opaque screens to block arc flash from arc welding and cutting operations
 - Mechanical ventilation systems for welding and cutting operations conducted in enclosed or confined spaces
 - Air monitoring or sampling equipment to evaluate airborne concentrations of welding and cutting contaminants
 - Respiratory protection when airborne concentrations of contaminants exceed regulatory limits

Compressed Gas Cylinders

- Cylinders being transported, moved, or stored shall have valve protection caps installed. When transported by motor vehicle, hoisted, or carried, cylinders shall be in the vertical position.
- Oxygen cylinders in storage shall be separated from fuel-gas cylinders or combustible materials by a minimum of 20 feet or by a noncombustible barrier at least 5 feet high having a fire resistant rating of at least one half hour.
- Inside of buildings, cylinders shall be stored in well-ventilated, dry locations at least 20 feet from highly combustible materials. Cylinders should be stored in definitely assigned places away from elevators, stairs, or gangways. Assigned storage areas shall be located where cylinders will not be knocked over or damaged.
- During use, cylinders shall be kept far enough away from the actual welding and cutting operations to prevent sparks, hot slag, or flames from reaching them. When impractical, fire resistant shields shall be provided.
- Cylinders containing oxygen or fuel-gas shall not be taken into confined spaces.
- If cylinders are frozen, warm (not boiling) water shall be used to thaw them.

Welding and Cutting Equipment

- Fuel-gas and oxygen hoses shall be easily distinguishable from each other and shall not be interchangeable between fuel-gas and oxygen.
- Hoses shall be inspected at the beginning of each shift. Defective hoses shall be removed from service.
- Hose couplings shall be designed to be disconnected with a rotary motion, not by straight pull.
- Torches shall be inspected at the beginning of each shift for leaking valves, connections, and couplings. Defective torches shall be removed from service.
- Torches shall be ignited with friction lighters, not open flames or hot work.

Arc Welding and Cutting

- Only manual electrode holders that are designed for arc welding or cutting and are capable of safely handling the maximum rated current shall be used.

-
- Only cable that is free from repair or splices for a minimum distance of 10 feet from the cable's attachment to the electrode holder shall be used.
 - Any current-carrying part that arc welders or cutters grip in their hand, as well as the outer surfaces of the jaws of the holder, shall be fully insulated against the maximum voltage encountered to ground.
 - The frames of arc welding or cutting machines shall be grounded. Grounding circuits, other than by means of the structure, shall be checked to ensure that the circuit between the ground and the grounded power conductor has resistance low enough to permit sufficient current flow to cause the fuse or circuit breaker to interrupt the current.
 - When electrode holders are left unattended, the electrode shall be removed and the holder placed where it cannot harm employees.
 - Hot electrode holders shall not be dipped in water to cool them.
 - When welding or cutting is stopped for any appreciable length of time, or before the welding or cutting machine is moved, the power shall be shut off.
 - Before starting welding or cutting operations, all connections to the machine shall be checked.

Toxic Fumes and Gases

- General mechanical or local exhaust ventilation shall be provided when welding or cutting in a confined space.
- Contaminated air exhausted from the work area shall be discharged into the open air or otherwise clear of the intake air.
- Other employees exposed to the same atmosphere as the welder or cutter shall be protected in the same manner as the welder or cutter.
- In enclosed spaces, all surfaces covered with toxic preservative coatings shall be stripped to a distance of at least four inches from the area to be heated, or the worker shall be protected with an air-line respirator.

Fire Prevention

- When the potential for an explosive atmosphere exists in the immediate area of welding or cutting operations, air monitoring instruments shall be used to verify that no explosive atmosphere is present before or during welding or cutting operations.
- When welding or cutting on walls, floors, or ceilings, the same precautions shall be taken on the opposite side as for the welding or cutting side.
- Whenever openings or cracks in the floor, walls, or doorways cannot be closed, precautions shall be taken to prevent combustible materials in other areas from coming in contact with sparks.
- To prevent fire in enclosed spaces, the gas supply to the torch shall be shut off at some point outside the enclosed space whenever the torch is not in use or is left unattended.
- Drums or hollow structures that have contained toxic or flammable substances shall be filled with water or thoroughly cleaned, ventilated, and tested before welding or cutting on them.
- Before heat is applied to a drum, container, or structure, a vent or opening shall be provided to release built-up pressure during the application of heat.
- Before welding or cutting on any surface covered by a preservative coating whose flammability is unknown, a competent person shall test to determine its flammability.
- Preservative coatings shall be considered highly flammable when scrapings burn rapidly.

-
- When preservative coatings are determined to be highly flammable, they shall be stripped from the area to be heated.

1.1.14 Working Around Material Handling Equipment

- Never approach operating equipment from the rear. Always make positive contact with the operator, and confirm that the operator has stopped the motion of the equipment.
- Never approach the side of operating equipment; remain outside of the swing and turning radius.
- Maintain distance from pinch points of operating equipment.
- Never turn your back on any operating equipment.
- Never climb onto operating equipment or operate contractor/subcontractor equipment.
- Never ride contractor/subcontractor equipment unless it is designed to accommodate passengers; equipped with firmly attached passenger seat.
- Never work or walk under a suspended load.
- Never use equipment as a personnel lift; do not ride excavator buckets or crane hooks.
- Always stay alert and maintain a safe distance from operating equipment, especially equipment on cross slopes and unstable terrain.

1.2 General Hazards

1.2.1 General Practices and Housekeeping

- Site work should be performed during daylight hours whenever possible.
- Good housekeeping must be maintained at all times in all project work areas.
- Common paths of travel should be established and kept free from the accumulation of materials.
- Keep access to aisles, exits, ladders, stairways, scaffolding, and emergency equipment free from obstructions.
- Provide slip-resistant surfaces, ropes, and/or other devices to be used.
- Specific areas should be designated for the proper storage of materials.
- Tools, equipment, materials, and supplies shall be stored in an orderly manner.
- As work progresses, scrap and unessential materials must be neatly stored or removed from the work area.
- Containers should be provided for collecting trash and other debris and shall be removed at regular intervals.
- All spills shall be quickly cleaned up. Oil and grease shall be cleaned from walking and working surfaces.
- Review the safety requirements of each job you are assigned to with your supervisor. You are not expected to perform a job that may result in injury or illness to yourself or to others.
- Familiarize yourself with, understand, and follow jobsite emergency procedures.
- Do not fight or horseplay while conducting the firm's business.
- Do not use or possess firearms or other weapons while conducting the firm's business.
- Report unsafe conditions or unsafe acts to your supervisor immediately.
- Report occupational illnesses, injuries, and vehicle accidents.
- Do not remove or make ineffective safeguards or safety devices attached to any piece of equipment.
- Report unsafe equipment, defective or frayed electrical cords, and unguarded machinery to your supervisor.
- Shut down and lock out machinery and equipment before cleaning, adjustment, or repair. Do not lubricate or repair moving parts of machinery while the parts are in motion.
- Do not run in the workplace.
- When ascending or descending stairways, use the handrail and take one step at a time.
- Do not apply compressed air to any person or clothing.
- Do not wear steel caps or shoes with metal exposed to the sole at any WORLD PETROLEUM CORP project location.
- Do not wear finger rings, loose clothing, wristwatches, and other loose accessories when within arm's reach of moving machinery.
- Remove waste and debris from the workplace and dispose of in accordance with federal, state, and local regulations.

-
- Note the correct way to lift heavy objects (secure footing, firm grip, straight back, lift with legs), and get help if needed. Use mechanical lifting devices whenever possible.
 - Check toe work area to determine what problems or hazards may exist.

Personal Hygiene

- Keep hands away from nose, mouth, and eyes.
- Keep areas of broken skin (chapped, burned, etc.) covered.
- Wash hands with hot water and soap frequently prior to eating and smoking.

Drugs and Alcohol

The following situations pertaining to drugs and alcohol are prohibited:

- Use or possession of intoxicating beverages while performing WORLD PETROLEUM CORP work
- Abuse of prescription or nonprescription drugs
- Regulations. Use or possession of illegal drugs or drugs obtained illegally
- Sale, purchase, or transfer of illegal or illegally obtained drugs
- Arrival at work under the influence of legal or illegal drugs or alcohol

1.2.2 Hazard Communication

The Hazard Communication Coordinator is to perform the following:

- Complete an inventory of chemicals brought on site by WORLD PETROLEUM CORP using Attachment 2.
- Confirm that an inventory of chemicals brought on site by WORLD PETROLEUM CORP subcontractors is available.
- Request or confirm locations of Material Safety Data Sheets (MSDSs) from the client, contractors, and subcontractors for chemicals to which WORLD PETROLEUM CORP employees potentially are exposed.
- Before or as the chemicals arrive on site, obtain an MSDS for each hazardous chemical.
- Label chemical containers with the identity of the chemical and with hazard warnings, and store properly.
- Give employees required chemical-specific HAZCOM training using Attachment 3.
- Store all materials properly, giving consideration to compatibility, quantity limits, secondary containment, fire prevention, and environmental conditions.

1.2.3 Shipping and Transportation of Chemical Products

Chemicals brought to the site might be defined as hazardous materials by the U.S. Department of Transportation (DOT). All staff who ship the materials or transport them by road must receive WORLD PETROLEUM CORP training in shipping dangerous goods. All hazardous materials that are shipped (e.g., via Federal Express) or are transported by road must be properly identified, labeled, packed, and documented by trained staff. Contact the HSM or the Warehouse Coordinator for additional information.

1.2.4 Ultraviolet (UV) Radiation (sun exposure)

Health effects regarding UV radiation are confined to the skin and eyes. Overexposure can result in many skin conditions, including erythema (redness or sunburn), photoallergy (skin rash), phototoxicity (extreme sunburn acquired during short exposures to UV radiation while on certain medications), premature skin aging, and numerous types of skin cancer.

Acute overexposure of UV radiation to the eyes may lead to photokeratitis (inflammation of the cornea), also known as snow blindness. Symptoms include redness of the eyes and a gritty feeling, which progresses to pain and an inability to tolerate any kind of light. This condition can also occur when working in or around water and other UV radiation reflectors. In addition, long-term exposure to sunlight is thought to cause cataracts or clouding of the lens of the eye.

Limit Exposure Time

- Rotate staff so the same personnel are not exposed all of the time.
- Limit exposure time when UV radiation is at peak levels (approximately 2 hours before and after the sun is at its highest point in the sky).
- Avoid exposure to the sun, or take extra precautions when the UV index rating is high.

Provide Shade

- Take lunch and breaks in shaded areas.
- Create shade or shelter through the use of umbrellas, tents, and canopies.
- Fabrics such as canvas, sailcloth, awning material and synthetic shade cloth create good UV radiation protection.
- Check the UV protection of the materials before buying them. Seek protection levels of 95 percent or greater, and check the protection levels for different colors.

Clothing

- Reduce UV radiation damage by wearing proper clothing; for example, long sleeved shirts with collars, and long pants. The fabric should be closely woven and should not let light through.
- Head protection should be worn to protect the face, ears, and neck. Wide-brimmed hats with a neck flap or "Foreign Legion" style caps offer added protection.
- Wear UV-protective sunglasses or safety glasses. These should fit closely to the face. Wrap-around style glasses provide the best protection.

Sunscreen

- Apply sunscreen generously to all exposed skin surfaces at least 20 minutes before exposure, allowing time for it to adhere to the skin.
- Re-apply sunscreen at least every 2 hours, and more frequently when sweating or performing activities where sunscreen may be wiped off.
- Choose a sunscreen with a high sun protection factor (SPF). Most dermatologists advocate SPF 30 or higher for significant sun exposure.
- Waterproof sunscreens should be selected for use in or near water, and by those who perspire sufficiently to wash off non-waterproof products.
- Check for expiration dates, because most sunscreens are only good for about 3 years. Store in a cool place out of the sun.

- Remember—no sunscreen provides 100% protection against UV radiation. Other precautions must be taken to avoid overexposure.

1.2.5 Heat Stress

- Drink 16 ounces of water before beginning work. Disposable cups and water maintained at 50°F to 60°F should be available. Under severe conditions, drink 1 to 2 cups every 20 minutes, for a total of 1 to 2 gallons per day. Do not use alcohol in place of water or other nonalcoholic fluids. Decrease your intake of coffee and caffeinated soft drinks during working hours.
- Acclimate yourself by slowly increasing workloads (e.g., do not begin with extremely demanding activities).
- Use cooling devices, such as cooling vests, to aid natural body ventilation. These devices add weight, so their use should be balanced against efficiency.
- Use mobile showers or hose-down facilities to reduce body temperature and cool protective clothing.
- Conduct field activities in the early morning or evening and rotate shifts of workers, if possible.
- Avoid direct sun whenever possible, which can decrease physical efficiency and increase the probability of heat stress. Take regular breaks in a cool, shaded area. Use a wide-brim hat or an umbrella when working under direct sun for extended periods.
- Provide adequate shelter/shade to protect personnel against radiant heat (sun, flames, hot metal).
- Maintain good hygiene standards by frequently changing clothing and showering.
- Observe one another for signs of heat stress. Persons who experience signs of heat syncope, heat rash, or heat cramps should report it to their supervisor immediately to avoid progression of heat-related illness.

SYMPTOMS AND TREATMENT OF HEAT STRESS					
	Heat Syncope	Heat Rash	Heat Cramps	Heat Exhaustion	Heat Stroke
Signs and Symptoms	Sluggishness or fainting while standing erect or immobile in heat.	Profuse tiny raised red blister-like vesicles on affected areas, along with prickling sensations during heat exposure.	Painful spasms in muscles used during work (arms, legs, or abdomen); onset during or after work hours.	Fatigue, nausea, headache, giddiness; skin clammy and moist; complexion pale, muddy, or flushed; may faint on standing; rapid thready pulse and low blood pressure; oral temperature normal or low	Red, hot, dry skin; dizziness; confusion; rapid breathing and pulse; high oral temperature.
Treatment	Remove to cooler area. Rest lying down. Increase fluid intake. Recovery usually is prompt and complete.	Use mild drying lotions and powders, and keep skin clean for drying skin and preventing infection.	Remove to cooler area. Rest lying down. Increase fluid intake.	Remove to cooler area. Rest lying down, with head in low position. Administer fluids by mouth. Seek medical attention.	Cool rapidly by soaking in cool—but not cold—water. Call ambulance, and get medical attention immediately!

Monitoring Heat Stress

These procedures should be considered when the ambient air temperature exceeds 70°F, the relative humidity is high (>50 percent), or when workers exhibit symptoms of heat stress.

The heart rate (HR) should be measured by the radial pulse for 30 seconds, as early as possible in the resting period. The HR at the beginning of the rest period should not exceed 100 beats/minute, or 20 beats/minute above resting pulse. If the HR is higher, the next work period should be shortened by 33 percent, while the length of the rest period stays the same. If the pulse rate still exceeds 100

beats/minute at the beginning of the next rest period, the work cycle should be further shortened by 33 percent. The procedure is continued until the rate is maintained below 100 beats/minute, or 20 beats/minute above resting pulse.

1.3 Biological Hazards and Controls

1.3.1 Snakes

Snakes typically are found in underbrush and tall grassy areas. If you encounter a snake, stay calm and look around; there may be other snakes. Turn around and walk away on the same path you used to approach the area. If a person is bitten by a snake, wash and immobilize the injured area, keeping it lower than the heart if possible. Seek medical attention immediately. **DO NOT** apply ice, cut the wound, or apply a tourniquet. Try to identify the type of snake: note color, size, patterns, and markings.

1.3.2 Poison Ivy and Poison Sumac

Poison ivy, poison oak, and poison sumac typically are found in brush or wooded areas. They are more commonly found in moist areas or along the edges of wooded areas. Become familiar with the identity of these plants. Wear protective clothing that covers exposed skin and clothes. Avoid contact with plants and the outside of protective clothing. If skin contacts a plant, wash the area with soap and water immediately. If the reaction is severe or worsens, seek medical attention.

1.3.3 Ticks

Ticks typically are in wooded areas, bushes, tall grass, and brush. Ticks are black, black and red, or brown and can be up to one-quarter inch in size. Wear tightly woven light-colored clothing with long sleeves and pant legs tucked into boots; spray **only outside** of clothing with permethrin or permamone and spray skin with only DEET; and check yourself frequently for ticks.

If bitten by a tick, grasp it at the point of attachment and carefully remove it. After removing the tick, wash your hands and disinfect and press the bite areas. Save the removed tick. Report the bite to human resources. Look for symptoms of Lyme disease or Rocky Mountain spotted fever (RMSF). Lyme: a rash might appear that looks like a bullseye with a small welt in the center. RMSF: a rash of red spots under the skin 3 to 10 days after the tick bite. In both cases, chills, fever, headache, fatigue, stiff neck, and bone pain may develop. If symptoms appear, seek medical attention.

1.3.4 Bees and Other Stinging Insects

Bee and other stinging insects may be encountered almost anywhere and may present a serious hazard, particularly to people who are allergic. Watch for and avoid nests. Keep exposed skin to a minimum. Carry a kit if you have had allergic reactions in the past, and inform your supervisor and/or buddy. If a stinger is present, remove it carefully with tweezers. Wash and disinfect the wound, cover it, and apply ice. Watch for allergic reaction; seek medical attention if a reaction develops.

1.3.5 Bloodborne Pathogens

Exposure to bloodborne pathogens may occur when rendering first aid or CPR, or when coming into contact with landfill waste or waste streams containing potentially infectious material (PIM).

Employees trained in first-aid/CPR or those exposed to PIM must complete WORLD PETROLEUM CORP's 1-hour bloodborne computer-based training module annually.

Work Controls

- Observe universal precautions to prevent contact with blood or other PIMs. Where differentiation between body fluid types is difficult or impossible, consider all body fluids to be potentially infectious materials.
- Always wash your hands and face with soap and running water after contacting PIMs. If washing facilities are unavailable, use an antiseptic cleanser with clean paper towels or moist towelettes. These must be provided for employees who have been exposed to PIMs. When antiseptic cleansers or towelettes are used, always rewash your hands and face with soap and running water as soon as available. Do not consume food or beverages until after thoroughly washing your hands and face.
- Decontaminate all potentially contaminated equipment and environmental surfaces with chlorine bleach as soon as possible. Clean and decontaminate on a regular basis (and immediately upon visible contamination) all bins, pails, cans, and other receptacles intended for reuse that have the potential for becoming contaminated.
- Use one part chlorine bleach (5.25 percent sodium hypochlorite solution) diluted with 10 parts water for decontaminating equipment or surfaces after initially removing blood or other PIMs. Remove contaminated PPE as soon as possible before leaving a work area.

Post Exposure

WORLD PETROLEUM CORP will provide exposed employees with a confidential medical examination should an exposure to PIM occur. This examination includes the following procedures:

- Documenting the exposure
- Testing the exposed employee's and the source individual's blood (with consent)
- Administering post-exposure prophylaxis

1.3.6 Mosquito Bites

Due to the recent detection of the West Nile Virus in the Southwestern United States it is recommended that **preventative measures** be taken to reduce the probability of being bitten by mosquitoes whenever possible. Mosquito's are believed to be the primary source for exposure to the West Nile Virus as well as several other types of encephalitis. The following guidelines should be followed to reduce the risk of these concerns for working in areas where mosquitoes are prevalent.

- Stay indoors at dawn, dusk, and in the early evening.
- Wear long-sleeved shirts and long pants whenever you are outdoors.
- Spray clothing with repellents containing permethrin or DEET since mosquitoes may bite through thin clothing.
- Apply insect repellent sparingly to exposed skin. An effective repellent will contain 35% DEET (N,N-diethyl-meta-toluamide). DEET in high concentrations (greater than 35%) provides no additional protection.
- Repellents may irritate the eyes and mouth, so avoid applying repellent to the hands.
- Whenever you use an insecticide or insect repellent, be sure to read and follow the manufacturer's DIRECTIONS FOR USE, as printed on the product.
- Note: Vitamin B and "ultrasonic" devices are NOT effective in preventing mosquito bites.

Symptoms of Exposure to the West Nile Virus

Most infections are mild, and symptoms include fever, headache, and body aches, occasionally with skin rash and swollen lymph glands. More severe infection may be marked by headache, high fever, neck stiffness, stupor, disorientation, coma, tremors, convulsions, muscle weakness, paralysis, and, rarely, death.

The West Nile Virus incubation period is from 3-15 days.

Contact the project HSM with questions, and immediately report any suspicious symptoms to your supervisor/PM.

2.0 Project Organization and Personnel

2.1 Field Team Chain of Command and Communication Procedures

2.1.1 Client

Contact Name:

Phone:

Facility Contact Name:

Phone:

2.1.2 WORLD PETROLEUM CORP

Program Manager: Eric Miranda

Project Manager (PM): Michael Wood

Responsible Health and Safety Manager (HSM): John Jones

Field Team Leader:

Safety Coordinator (SC):

The PM is responsible for providing adequate resources (budget and staff) for project-specific implementation of the HS&E management process. The PM has overall management responsibility for the tasks listed below. The PM may explicitly delegate specific tasks to other staff, as described in sections that follow, but retains ultimate responsibility for completion of the following in accordance with this SOP:

- Include standard terms and conditions, and contract-specific HS&E roles and responsibilities in contract and subcontract agreements (including flow-down requirements to lower-tier subcontractors)
- Select safe and competent subcontractors by:
 - obtaining, reviewing and accepting or rejecting subcontractor pre-qualification questionnaires
 - ensuring that acceptable certificates of insurance, including WORLD PETROLEUM CORP as named additional insured, are secured as a condition of subcontract award
 - including HS&E submittals checklist in subcontract agreements, and ensuring that appropriate site-specific safety procedures, training and medical monitoring records are reviewed and accepted prior to the start of subcontractor's field operations
- Maintain copies of subcontracts and subcontractor certificates of insurance (including WORLD PETROLEUM CORP as named additional insured), bond, contractors license, training and medical monitoring records, and site-specific safety procedures in the project file accessible to site personnel
- Provide oversight of subcontractor HS&E practices per the site-specific safety plan
- Manage the site and interfacing with 3rd parties in a manner consistent with our contract and subcontract agreements and the applicable standard of reasonable care
- Ensure that the overall, job-specific, HS&E goals are fully and continuously implemented

The WORLD PETROLEUM CORP HSM is responsible for:

- Review and accept or reject subcontractor pre-qualification questionnaires that fall outside the performance range delegated to the Contracts Administrator (KA)

-
- Review and accept or reject subcontractor training records and site-specific safety procedures prior to start of subcontractor's field operations
 - Support the oversight of subcontractor (and lower-tier subcontractors) HS&E practices and interfaces with on-site 3rd parties per the site-specific safety plan

The SC is responsible for verifying that the project is conducted in a safe manner including the following specific obligations:

- Verify this FSI is current and amended when project activities or conditions change.
- Verify WORLD PETROLEUM CORP site personnel and subcontractor personnel read the FSI and sign Attachment 1, Employee Sign-Off Form prior to commencing field activities.
- Verify WORLD PETROLEUM CORP site personnel and subcontractor personnel have completed any required specialty training (e.g., fall protection, confined space entry) and medical surveillance as identified in Section 2.
- Verify compliance with the requirements of this FSI and applicable subcontractor health and safety plan(s)
- Act as the project "Hazard Communication Coordinator" and perform the responsibilities outlined in Section 1.2.2
- Act as the project "Emergency Response Coordinator" and perform the responsibilities outlined in Section 5.
- Post OSHA job-site poster; the poster is required at sites where project field offices, trailers, or equipment-storage boxes are established.
- Verify that safety meetings are conducted and documented in the project file initially and as needed throughout the course of the project (e.g., as tasks or hazards change)
- Verify that project H&S forms and permits, found in Attachment 5 and 6, are being used as outlined in Section 2.
- Perform oversight and/or assessments of subcontractor HS&E practices per the site-specific safety plan and verify that project activity self-assessment checklists, found in Attachment 6, are being used as outlined in Section 2
- Verify that project files available to site personnel include copies of executed subcontracts and subcontractor certificates of insurance (including WORLD PETROLEUM CORP as named additional insured), bond, contractors license, training and medical monitoring records, and site-specific safety procedures prior to start of subcontractor's field operations
- Manage the site and interfacing with 3rd parties in a manner consistent with our contract/subcontract agreements and the applicable standard of reasonable care
- Coordinate with the HSM regarding WORLD PETROLEUM CORP and subcontractor operational performance, and 3rd party interfaces
- Ensure that the overall, job-specific, HS&E goals are fully and continuously implemented

The training required for the SC is as follows:

- SC-Initial and SC-Construction
- OSHA 10-hour course for Construction
- First Aid and CPR
- Relevant Competent Person Courses (excavation, confined space, scaffold, fall protection, etc.)

The SC is responsible for contacting the Field Team Leader and Project Manager. In general, the Project Manager will contact the client. The HSM should be contacted as appropriate.

2.1.3 WORLD PETROLEUM CORP Subcontractors

Subcontractor:

Subcontractor Contact Name:

Telephone:

The subcontractors listed above are required to submit their own Accident Prevention Plan, specific to this project. Other plans, such as Lead or Asbestos Abatement Compliance plans, may be required as well. Subcontractors are responsible for the health and safety procedures specific to their work, and are required to submit their plans to WORLD PETROLEUM CORP for review before the start of field work.

Subcontractors are also required to prepare an Activity Hazard Analysis (AHA) before beginning each activity posing H&S hazards to their personnel using the AHA form provided in Attachment 6 as a guide. The AHA shall identify the principle steps of the activity, potential H&S hazards for each step and recommended control measures for each identified hazard. In addition, a listing of the equipment to be used to perform the activity, inspection requirements and training requirements for the safe operation of the equipment listed must be identified.

WORLD PETROLEUM CORP should continuously endeavor to observe subcontractors' safety performance and adherence to their Accident Prevention Plan and AHAs. This endeavor should be reasonable, and include observing for hazards or unsafe practices that are both readily observable and occur in common work areas. WORLD PETROLEUM CORP is not responsible for exhaustive observation for hazards and unsafe practices. Self-assessment checklists contained in Attachment 5 are to be used by WORLD PETROLEUM CORP personnel to review subcontractor performance. WORLD PETROLEUM CORP oversight does not relieve subcontractors of their responsibility for effective implementation and compliance with the established plan(s).

Health and safety related communications with WORLD PETROLEUM CORP subcontractors should be conducted as follows:

- Brief subcontractors on the provisions of this plan, and require them to sign the Employee Signoff Form included in Attachment 1.
- Request subcontractor(s) to brief project team on the hazards and precautions related to their work.
- When apparent non-compliance/unsafe conditions or practices are observed, notify the subcontractor safety representative and require corrective action – the subcontractor is responsible for determining and implementing necessary controls and corrective actions.
- When repeat non-compliance/unsafe conditions are observed, notify the subcontractor safety representative and stop affected work until adequate corrective measures are implemented.
- When an apparent imminent danger exists, immediately remove all affected WORLD PETROLEUM CORP employees and subcontractors, notify subcontractor safety representative, and stop affected work until adequate corrective measures are implemented. Notify the PM and HSM as appropriate.
- Document all oral health and safety related communications in project field logbook, daily reports, or other records.

3.0 Personal Protective Equipment (PPE)

- PPE must be worn by employees when actual or potential hazards exist and engineering controls or administrative practices cannot adequately control those hazards.
- A PPE assessment has been conducted by the HSM based on project tasks (see PPE specifications below). Verification and certification of assigned PPE by task is completed by the HSM or designee.
- Employees must be trained to properly wear and maintain the PPE.
- In work areas where actual or potential hazards are present at any time, PPE must be worn by employees working or walking through the area.
- Areas requiring PPE should be posted or employees must be informed of the requirements in an equivalent manner.
- PPE must be inspected prior to use and after any occurrence to identify any deterioration or damage.
- PPE must be maintained in a clean and reliable condition.
- Damaged PPE shall not be used and must either be repaired or discarded.
- PPE shall not be modified, tampered with, or repaired beyond routine maintenance.

Note that PPE is required when exposed to the general hazards listed below. Because certain tasks (e.g., welding, energized work, etc.) require specialized PPE, refer to Section 2 for task-specific PPE requirements (i.e., chainsaw use).

PPE Specifications ^a	
Hazard	PPE
General entry to active construction site.	ANSI approved Safety-toe leather work boots, safety glasses with sideshields, and hardhat.
Working in or near traffic —or— working in or near heavy equipment work zones.	High visibility, reflective vest.
Working around heavy equipment or other noisy machinery, or if you must raise your voice to be heard while communicating with persons near you, hearing protection is required.	ANSI approved ear plugs or earmuffs.
Severe cuts or lacerations, severe abrasions, punctures, chemical burns, thermal burns and harmful temperature extremes.	Leather work gloves
Potential for head injury from impact, falling or flying objects.	ANSI approved hardhat.
Flying particles, molten metal, liquid chemicals, acids or caustic liquids, chemical gases or vapors, or potentially injurious light radiation.	ANSI approved safety glasses with side shields, safety goggles, face shield, or welding glasses. Face shield may be used only in conjunction with the use of other protective eyewear.

4.0 Site-Control Plan

4.1 Site-Control Procedures

- The SSC will conduct a site safety briefing (see below) before starting field activities or as tasks and site conditions change.
- Topics for briefing on site safety: general discussion of Health and Safety Plan, site-specific hazards, locations of work zones, PPE requirements, equipment, special procedures, emergencies.
- The SSC records attendance at safety briefings in a logbook and documents the topics discussed.
- Post the OSHA job-site poster in a central and conspicuous location in accordance with WORLD PETROLEUM CORP- SOP, *OSHA Postings*.
- Establish support, decontamination, and exclusion zones. Delineate with flags or cones as appropriate. Support zone should be upwind of the site. Use access control at entry and exit from each work zone.
- Establish onsite communication consisting of the following:
 - Line-of-sight and hand signals
 - Air horn
 - Two-way radio or cellular telephone if available
- Establish offsite communication.
- Establish and maintain the "buddy system."
- Initial air monitoring is conducted by the SC in appropriate level of protection.
- The SC is to conduct periodic inspections of work practices to determine the effectiveness of this plan – refer to Sections 2 and 3. Deficiencies are to be noted, reported to the HSM, and corrected.

5.0 Emergency Response Plan

5.1 Pre-Emergency Planning

- The Emergency Response Coordinator (ERC) performs the applicable pre-emergency planning tasks before starting field activities and coordinates emergency response with WORLD PETROLEUM CORP onsite parties, the facility, and local emergency-service providers as appropriate.
- Review the facility emergency and contingency plans where applicable.
- Determine what onsite communication equipment is available (e.g., two-way radio, air horn).
- Determine what offsite communication equipment is needed (e.g., nearest telephone, cell phone).
- Confirm and post emergency telephone numbers, evacuation routes, assembly areas, and route to hospital; communicate the information to onsite personnel.
- Field Trailers: Post "Exit" signs above exit doors, and post "Fire Extinguisher" signs above locations of extinguishers. Keep areas near exits and extinguishers clear.
- Review changed site conditions, onsite operations, and personnel availability in relation to emergency response procedures.
- Where appropriate and acceptable to the client, inform emergency room and ambulance and emergency response teams of anticipated types of site emergencies.
- Designate one vehicle as the emergency vehicle; place hospital directions and map inside; keep keys in ignition during field activities.
- Inventory and check site emergency equipment, supplies, and potable water.
- Communicate emergency procedures for personnel injury, exposures, fires, explosions, and releases.
- Rehearse the emergency response plan before site activities begin, including driving route to hospital. Drills should take place periodically but no less than once a year.
- Brief new workers on the emergency response plan.
- The ERC will evaluate emergency response actions and initiate appropriate follow-up actions.

5.2 Emergency Equipment and Supplies

The ERC should mark the locations of emergency equipment on the site map and post the map.

Emergency Equipment and Supplies	Location
20 (or two 10) class A,B,C fire extinguisher	
First aid kit	
Eye Wash	
Emergency Shower	
Potable water	
Bloodborne-pathogen kit	
Additional equipment (specify):	

5.3 Incident Response

In fires, explosions, or chemical releases, actions to be taken include the following:

- Notify appropriate response personnel.
- Shut down WORLD PETROLEUM CORP operations and evacuate the immediate work area.
- Account for personnel at the designated assembly area(s).
- Assess the need for site evacuation, and evacuate the site as warranted
- Notify and submit reports to clients as required in contract.

Small fires or spills posing minimal safety or health hazards may be controlled with onsite spill kits or fire extinguishers without evacuating the site. When in doubt evacuate. Follow the incident reporting procedures in Section 5.7.

5.4 Emergency Medical Treatment

Emergency medical treatment is needed when there is a life-threatening injury (such as severe bleeding, loss of consciousness, breathing/heart has stopped). When in doubt if an injury is life-threatening or not, treat it as needing emergency medical treatment.

- Notify 911 or other appropriate emergency response authorities as listed in Attachment 4.
- The ERC will assume charge during a medical emergency until the ambulance arrives or until the injured person is admitted to the emergency room.
- Prevent further injury, perform decontamination (if applicable) where feasible; lifesaving and first aid or medical treatment takes priority.
- Initiate first aid and CPR where feasible.
- Notify supervisor and if the injured person is a WORLD PETROLEUM CORP employee. The supervisor will call the occupational nurse at 1-800-756-1130 and make other notifications as required by HSE SOP-111, *Incident Notification, Reporting and Investigation*.
- Make certain that the injured person is accompanied to the emergency room.
- Follow the Serious Incident Reporting process in HSE SOP-111, *Incident Notification, Reporting and Investigation*, and complete incident report forms in Attachment 6.
- Notify and submit reports to client as required in contract

5.5 Evacuation

- Evacuation routes, assembly areas, and severe weather shelters (and alternative routes and assembly areas) are to be specified on the site map.
- Evacuation route(s) and assembly area(s) will be designated by the ERC or designee before work begins.
- Personnel will assemble at the assembly area(s) upon hearing the emergency signal for evacuation.
- The ERC and a "buddy" will remain on the site after the site has been evacuated (if safe) to assist local responders and advise them of the nature and location of the incident.
- The ERC will account for all personnel in the onsite assembly area.
- A designated person will account for personnel at alternate assembly area(s).

- The ERC will follow the incident reporting procedures in Section 5.7.

5.6 Evacuation Signals

Signal	Meaning
Grasping throat with hand	Emergency-help me.
Thumbs up	OK; understood.
Grasping buddy's wrist	Leave area now.
Continuous sounding of horn	Emergency; leave site now.

5.7 Incident Notification and Reporting

- If you are injured at work, notify your supervisor immediately and contact the Injury Management/Return-to-Work toll free number (for US and Puerto Rico) 1-800-756-1130. All supervisors must contact their Human Resources Representative and complete the employee injury/illness in the Incident Report Form (IRF) in the HITS database within 24 hours of the incident
- Immediately notify the Project Manager (PM), Emergency Response Coordinator (ERC), and/or Responsible Health and Safety Manager (HSM) for any project incident (fire, spill/release, injury/illness, near miss, property damage, or security-related)
- Report any **serious incidents** (life-threatening injury/illness, death, kidnap/missing person, terrorism, property damage greater than \$500K, significant environmental release) **immediately** to your ERC, PM, or HSM. The Serious Incident Reporting number is 720-286-4911.
- For serious incidents, the Corporate Legal Department will determine who completes the IRF.
- For WORLD PETROLEUM CORP subcontractor incidents, immediately notify the ERC and HSM to complete and submit an IRF.
- The HSM will inform the Responsible Environmental Manager (REM) of any environmental incidents.
- Evaluation and follow-up of the IRF will be completed by the type of incident by the HSM, REM, or FWSO. The Business Group (BG) HSE Lead will review all BG incidents and modify as required.
- Incident Investigations must be initiated and completed as soon as possible but no later than 72 hours after the incident.

6.0 Behavior Based Loss Prevention System

A Behavior Based Loss Prevention System (BBLPS) is a system to prevent or reduce losses using behavior-based tools and proven management techniques to focus on behaviors or acts that could lead to losses.

The four basic Loss Prevention tools that will be used WORLD PETROLEUM CORP projects to implement the BBLPS include:

- Activity Hazard Analysis (AHA)
- Pre-Task Safety Plans (PTSP)
- Loss Prevention Observations (LPO)
- Loss and Near Loss Investigations (NLI)

The SC or designated WORLD PETROLEUM CORP representative onsite is responsible for implementing the BBLPS on the project site. The Project Manager remains accountable for its implementation. The SC or designee shall only oversee the subcontractor's implementation of their AHAs and PTSPs processes on the project.

6.1 Activity Hazard Analysis

An Activity Hazard Analysis (AHA) defines the activity being performed, the hazards posed and control measures required to perform the work safely. Workers are briefed on the AHA before doing the work and their input is solicited prior, during and after the performance of work to further identify the hazards posed and control measures required.

Activity Hazard Analysis will be prepared before beginning each project activity posing H&S hazards to project personnel using the AHA form provided in Attachment 6. The AHA shall identify the work tasks required to perform each activity, along with potential H&S hazards and recommended control measures for each work task. In addition, a listing of the equipment to be used to perform the activity, inspection requirements and training requirements for the safe operation of the equipment listed must be identified.

An AHA shall be prepared for all field activities performed by WORLD PETROLEUM CORP and subcontractor activities during the course of the project. Hazard Controls (found in Sections 2.0 and its subsections of the FSI), the Hazard Analysis Table (Table 1), and applicable WORLD PETROLEUM CORP CSs and SOPs should be used as a basis for preparing AHAs.

WORLD PETROLEUM CORP subcontractors are required to provide AHAs specific to their scope of work on the project for acceptance by WORLD PETROLEUM CORP. Each subcontractor shall submit AHAs for their field activities, as defined in their work plan/scope of work, along with their project-specific safety plan/accident prevention plan. Additions or changes in WORLD PETROLEUM CORP or subcontractor field activities, equipment, tools or material to perform work or additional/different hazard encountered that require additional/different hazard control measures requires either a new AHA to be prepared or an existing AHA to be revised.

6.2 Pre-Task Safety Plans

Daily safety meetings are held with all project personnel in attendance to review the hazards posed and required H&S procedures/AHAs, that apply for each day's project activities. The PTSPs serve the same purpose as these general assembly safety meetings, but the PTSPs are held between the crew supervisor and their work crews to focus on those hazards posed to individual work crews. At the start of each day's activities, the crew supervisor completes the PTSP, provided in Attachment 6, with input from the work crew, during their daily safety meeting. The day's tasks, personnel, tools and equipment that will be used to perform these tasks are listed, along with the hazards posed and required H&S procedures, as identified in the AHA. The use of PTSPs, better promotes worker participation in the hazard recognition and control process, while reinforcing the task-specific hazard and required H&S procedures with the crew each day. The use of PTSPs is a common safety practice in the construction industry.

6.3 Loss Prevention Observations

Loss Prevention Observations (LPO's) shall be conducted by SC or designee for specific work tasks or operations comparing the actual work process against established safe work procedures identified in the project-specific FSI and AHAs. LPO's are a tool to be used by supervisors to provide positive reinforcement for work practices performed correctly, while also identifying and eliminating deviations from safe work procedures that could result in a loss. The SC or designee shall perform at least one LPO each week for tasks/operations addressed in the project-specific FSI or AHA. The SC or designee shall complete the LPO form in **Attachment 6** for the task/operation being observed.

6.4 Loss/Near Loss Investigations

Loss/Near Loss Investigations shall be performed for WORLD PETROLEUM CORP and subcontractor incidents involving:

- Person injuries/illnesses and near miss injuries
- Equipment/property damage
- Spills, leaks, regulatory violations
- Motor vehicle accidents

The cause of loss and near loss incidents is similar, so by identifying and correcting the causes of near loss causes, future loss incidents may be prevented. The following is the Loss/Near Loss Investigation Process:

- Gather all relevant facts, focusing on fact-finding, not fault-finding, while answering the who, what, when, where and how questions.
- Draw conclusions, pitting facts together into a probable scenario.
- Determine incident root cause(s), which are basic causes on why an unsafe act/condition existed.
- Develop and implement solutions, matching all identified root causes with solutions.
- Communicate incident as a Lesson Learned to all project personnel.
- Filed follow-up on implemented corrective active action to confirm solution is appropriate.

The SC or designee shall perform an incident investigation, as soon as practical after incident occurrence during the day of the incident, for all Loss and Near Loss Incidents that occur on the project. Loss and Near Loss incident investigations shall be performed using the following incident investigation forms provided in **Attachment 6**:

- Incident Report Form (IRF)
- Root Cause Analysis Form

All Loss and Near Loss incident involving personal injury, property damage in excess of \$1,000 or near loss incidents that could have resulted in serious consequences shall be investigated by completing the incident investigation forms and submitting them to the PM and HSM within 24 hours of incident occurrence. A preliminary Incident Investigation and Root Cause Analysis shall be submitted to the Project Manager and HSM within 24 hours of incident occurs. The final Incident Investigation and Root Cause Analysis shall be submitted after completing a comprehensive investigation of the incident.

7.0 Approval

This site-specific FSI has been written for use by WORLD PETROLEUM CORP only. WORLD PETROLEUM CORP claims no responsibility for its use by others unless that use has been specified and defined in project or contract documents. The plan is written for the specific site conditions, purposes, dates, and personnel specified and must be amended if those conditions change.

Original Plan

Written By: John M. Jones

Date: 6/30/2008

Approved By: Eric Miranda

Date: 7/9/08

Revisions

Revisions Made By:

Date:

Revisions to Plan:

Revisions Approved By:

Date:

8.0 Attachments

Attachment 1:	Employee Signoff Form – Health and Safety Plan
Attachment 2:	Chemical Inventory/Register Form
Attachment 3:	Chemical-Specific Training Form
Attachment 4:	Emergency Contacts
Attachment 5:	Project Activity Self-Assessment Checklists/Permits
Attachment 6:	Behavior Based Loss Prevention Forms
Attachment 7:	Material Safety Data Sheets

EMPLOYEE SIGNOFF FORM

Field Safety Instructions

The WORLD PETROLEUM CORP project employees and subcontractors listed below have been provided with a copy of this FSI, have read and understood it, and agree to abide by its provisions.

Project Name:

Project Number:

[illegible]

CHEMICAL INVENTORY/REGISTER FORM

Refer to Standard of Practice HSE-107 Attachment 1 for instructions on completing this form.

Location: _____			
HCC: _____			
<input type="checkbox"/> Office	<input type="checkbox"/> Warehouse	<input type="checkbox"/> Laboratory	<input type="checkbox"/> Project: _____
Project No.: _____			

Regulated Product	Location	Container labeled (✓if yes)	MSDS available (✓if yes)

MSDS for the listed products will be maintained at: _____

CHEMICAL-SPECIFIC TRAINING FORM

Location:	Project # :
HCC:	Trainer:

TRAINING PARTICIPANTS:

NAME	SIGNATURE	NAME	SIGNATURE

REGULATED PRODUCTS/TASKS COVERED BY THIS TRAINING:

The HCC shall use the product MSDS to provide the following information concerning each of the products listed above.

- ☐ Physical and health hazards
- ☐ Control measures that can be used to provide protection (including appropriate work practices, emergency procedures, and personal protective equipment to be used)
- ☐ Methods and observations used to detect the presence or release of the regulated product in the workplace (including periodic monitoring, continuous monitoring devices, visual appearance or odor of regulated product when being released, etc.)

Training participants shall have the opportunity to ask questions concerning these products and, upon completion of this training, will understand the product hazards and appropriate control measures available for their protection.

Copies of MSDSs, chemical inventories, and WORLD PETROLEUM CORP's written hazard communication program shall be made available for employee review in the facility/project hazard communication file.

Emergency Contacts

**If injured on the job, notify your supervisor and then call
to contact WORLD PETROLEUM CORP'S Occupational Nurse**
Medical Emergency – 911

Urgent Care Facility (non-emergency work
related)

WORLD PETROLEUM CORP Director
Security Operations
John Jones (954) 817-2273

Fire/Spill Emergency -- 911

Security & Police – 911

Utilities Emergency Phone Numbers

Worker's Compensation:

Water:

Gas:

Electric:

Safety Coordinator (SC)

Name:

Phone:

Project Manager

Name: Eric Miranda

Phone: (754) 581-2233

Automobile Accidents:

WORLD PETROLEUM CORP owned vehicle:

Federal Express Dangerous Goods Shipping

Phone: 800/238-5355

Facility Alarms:

Evacuation Assembly Area(s):

Facility/Site Evacuation Route(s):

Local Hospital

Local Hospital: Broward General Hospital
1600 South Andrews Avenue
Fort Lauderdale, Florida
(954) 355-4400

Project Activity Self-Assessment Checklists/Permits

- Forklifts
- Earthmoving Equipment
- Electrical
- Excavations
- Hand and Power Tools
- Lockout/Tagout
- Manual Lifting
- Personal Protective Equipment
- Traffic Control
- Welding & Cutting

Behavior Based Loss Prevention System Forms

Activity Hazard Analysis

Pre-Task Safety Plans

Loss Prevention Observation

Incident Report and Investigation



What Everyone Should Know About Substance Abuse

Employee's Educational Handbook

Who is covered by the Alcohol and Drug Rule?

The Federal Highway Administration, Department of Transportation Alcohol and Drug ruling applies to every person who operates a commercial motor vehicle (CMV) in interstate or intrastate commerce, and is subject to the commercial drivers' license (CDL) requirements of part 383.

The following DOT agencies also have alcohol and drug rules for employees who perform safety-sensitive functions:

Federal Aviation Administration

Flight crews, attendants, instructors, air traffic controllers, aircraft dispatchers, maintenance, screening and ground security coordinator personnel

Federal Railroad Administration

Hours of Service Act employees, engine, train and signal services, dispatchers, operators

Federal Transit Administration

Mass transit vehicle operators, controllers, mechanics and armed security personnel

Research and Special Programs Administration

Pipeline operations, maintenance and emergency response personnel

United States Coast Guard

What Is a Safety-sensitive Function?

Safety-sensitive functions for operators of commercial motor vehicles (CMVs) are listed under Part 395.2, On-duty time, paragraphs 1-7. This includes the following times and/or activities:

- At a carrier or shipper plant, terminal, facility, or other property, or on any public property, waiting to be dispatched, unless the driver is relieved from duty by the motor carrier
- Inspecting the following equipment:
 - Service brakes, including trailer brake connections
 - Parking (hand) brakes
 - Steering mechanism
 - Lighting devices and reflectors
 - Tires
 - Horn
 - Windshield wipers
 - Rear vision mirrors
 - Coupling devices
 - Fire extinguisher
 - Spare fuses
 - Warning devices for stopped vehicles
- Inspecting servicing, or conditioning any commercial motor vehicle (CMV) at any time
- At the driving controls of a commercial motor vehicle (CMV) in operation while in or upon any commercial

chemical principle from that of the screening test.

Controlled Substances

In this regulation, the terms 'drugs' and 'controlled substances' are interchangeable and have the same meaning.

Unless otherwise provided, these terms refers to:

- Marijuana
- Cocaine
- Opiates
- Phencyclidine (PCP)
- Amphetamines, including methamphetamines.

Driver

Any person who operates a commercial motor vehicle (CMV), including:

- Full- time, regularly employed drivers
- Casual, intermittent or occasional drivers
- Leased drivers
- Independent, owner-operator contractors who are either directly employed by or under lease to an employer or who operates a commercial motor vehicle (CMV) at the direction of or with the consent of an employer.

Evidential Breath Testing (EBT) Device

A device used for alcohol breath testing that has been approved by the National Highway Safety Administration.

Medical Review Officer (MRO)

A licensed physician (medical doctor or doctor of osteopathy) responsible for receiving laboratory results generated by an employer's drug testing program. The MRO must have knowledge of substance abuse disorders and appropriate medical training to interpret and evaluate an individual's confirmed positive test, medical history and other relevant biomedical information.

Performing (a safety-sensitive function)

A driver is considered to be performing a safety-sensitive function when he or she is actually performing, ready to perform or immediately available to perform any safety-sensitive function.

Screening Test (initial test)

In alcohol testing: a procedure to determine if a driver has a prohibited concentration of alcohol in his or her system.

In controlled substances testing: a screen to eliminate 'negative' urine specimens from further consideration.

Substance Abuse

Refers to patterns of use that result in health consequences or impairment in social, psychological, and occupational functioning.

Substance Abuse Professional

A licensed physician (medical doctor or doctor of osteopathy), or a licensed or certified psychologist, social worker, employee assistance professional, or certified addiction counselor with knowledge of and clinical experience in the diagnosis and treatment of alcohol and controlled substances-related disorders.

*Controlled Substances & Alcohol Use and Testing:
Information for Employees*

Introduction

This booklet provides a general overview of the Department of Transportation rules on alcohol misuse and drug use. A review of the effects of alcohol and certain drugs on the body is also included. Throughout this booklet the terms alcohol abuse, drug use and substance abuse are used interchangeably.

In addition to this booklet you will receive a copy of your company's alcohol and drug policy and the name of the person who can answer any questions you may have about the alcohol and drug rules.

Abbreviations and Terms You Should Know

Abbreviations

BAT	Breath Alcohol Technician
CDL	Commercial Drivers' License
CMV	Commercial Motor Vehicle
DHHS	Department of Health & Human Services
DOT	Department of Transportation
EAP	Employee Assistance Program
EBT	Evidential Breath Testing
MRO	Medical Review Officer

Definitions

Alcohol

Intoxicating agent in beverage alcohol, ethyl alcohol, or other low molecular weight alcohol including methyl and isopropyl alcohol.

Alcohol Concentration (or content)

Alcohol in a volume of breath (shown as grams of alcohol/210 liters of breath) as indicated by an evidential breath test.

Alcohol Use

Consumption of any beverage, mixture, or preparation, including medications, containing alcohol.

Breath-Alcohol Technician (BAT)

An individual who instructs and assists individuals in the alcohol testing process and operates an evidential breath testing (EBT) device.

Confirmation Test

In alcohol testing: a second test, following a screening test with a result of 0.02 or greater, that provides quantitative data of alcohol concentration. *In controlled substances testing:* a second test to identify the presence of a specific drug or metabolite. In order to ensure reliability and accuracy, this test is separate from and uses a different technique and

DIFFERENCES BETWEEN D.O.T. AND THE STATE OF FLORIDA (S.O.F.)
RULES AND TESTING REGULATIONS

1. D.O.T. DRUG TEST - MUST BE A NIDA CHAIN OF CUSTODY DRUG SCREEN.
2. S.O.F. DRUG TEST - MUST BE A H.R.S. CHAIN OF CUSTODY DRUG SCREEN.
3. LEVEL FOR A POSITIVE THC (MARIJUANA) DRUG IS LOWER FOR DOT THAN S.O.F.
4. RANDOM TESTING IS MANDATORY FOR D.O.T. EMPLOYEES. THE COUNTY HAS THE OPTION TO RANDOM TEST ALL OTHER EMPLOYEES.
5. D.O.T. ALCOHOL TEST IS BY BREATHALYZER AND IS POSITIVE AT A READING OF .04 OR HIGHER.
6. S.O.F. ALCOHOL TEST IS BY BLOOD AND IS POSITIVE AT A READING OF .05 OR HIGHER
7. UPON A RESULT OF A POSITIVE DRUG/ALCOHOL TEST:
 - A. A D.O.T. EMPLOYEE MUST RECEIVE INFORMATION ON "WHERE TO SEEK HELP" (SUBSTANCE ABUSE PROFESSIONAL). THE EMPLOYEE MUST BE CLEARED BY THE S.A.P BEFORE TAKING A RETURN TO WORK DRUG TEST.
 - B. A S.O.F. EMPLOYEE DOES NOT HAVE TO SEEK HELP IN ORDER TO RETURN TO WORK, UNLESS IT IS STATED IN YOUR DRUG-FREE WORKPLACE POLICY. THE EMPLOYEE COULD RETURN TO WORK ONCE THEY PASS A RETURN TO WORK DRUG TEST
8. A S O.F. POST ACCIDENT DRUG TEST IS ANYONE WHO SEEKS MEDICAL ATTENTION AS THE RESULT OF A JOB RELATED ACCIDENT. THIS ALSO INCLUDES ANY WHO CAUSED THE ACCIDENT OR MEETS ANY OF THE REASONABLE SUSPICION PARAMETERS.
9. JOB APPLICANTS FOR D.O.T. SAFETY SENSITIVE POSITION MUST PASS A DRUG TEST PRIOR TO BEGINNING WORK.
10. JOB APPLICANTS FOR S.O.F. POSITIONS MAY START WORK PENDING THE RESULT OF A DRUG TEST, UNLESS STATED OTHERWISE IN YOUR DRUG-FREE WORKPLACE POLICY.

- motor vehicle (CMV) except when resting in a sleeper berth
- Supervising or assisting in loading or unloading a vehicle.
- Attending a vehicle being loading or unloaded
- While in readiness to operate the vehicle
- When giving or receiving receipts for shipments loaded or unloaded
- Performing the driver requirements of sections 392.40 and 392.41 of part 392, Driving Motor Vehicles, relating to accidents
- Repairing, obtaining assistance, or remaining in attendance upon a disabled vehicle.

What Are the Alcohol and Drug Prohibitions?

The DOT refers to the restrictions for the use of both alcohol and controlled substances as prohibitions.

Alcohol prohibitions are tied to the performance of safety-sensitive functions:

1. A driver may not report for duty or stay on duty:
 - a. With an alcohol concentration of 0.04 or greater.
 - b. If in possession of alcohol (unless it is being transported as cargo.)

Note: This includes any product (medication, food, or other product) containing alcohol, regardless of the alcohol content.

- c. If using alcohol
 - d. Within four hours of using alcohol.
2. A driver who has an accident may not use alcohol until post-accident testing is done or for a period of eight (8) hours, whichever comes first.
3. Drivers cannot refuse to submit to alcohol testing.
4. Employers who know about any of the above acts cannot permit the driver to perform a safety-sensitive function.

The Federal Highway Administration bans the use of controlled substances by drivers. Drivers who use drugs are considered medically unqualified to drive in interstate commerce.

Drug Prohibitions:

1. Drivers may not report for duty or stay on safety-sensitive duty while using any controlled substance. *There may be an exception to this ruling if a physician has prescribed a substance and has advised you that it does not interfere with your ability to safely operate a motor vehicle.*
2. Drivers may not report for duty or stay on safety-sensitive duty if they have tested positive for a controlled substance.
3. Employers who know about either of the above acts cannot permit the driver to perform a safety-sensitive function.
4. Employers may require drivers to report the use of any therapeutic drugs.

What Tests are required and when will I Be Tested?

There are five situations where testing can be done to determine the presence of alcohol and/or drugs.

1. Pre-employment :

When: Before a new hire can perform any safety-sensitive duties or when a person transfers into a safety sensitive function from elsewhere in the company.

2. Post-accident:

When: Following an accident where--

- A life was lost
- The driver was cited for a moving traffic violation.

Post accident alcohol testing should be done within 2 hours of the accident. If a test cannot be done within 8 hours, it should not be done. Post accident drug testing should be done within 32 hours, or not done at all.

3. Random

Unannounced random testing is required on a certain percentage of drivers each year.

How: the random selection process used must ensure that each driver has an equal chance of being tested each time selections are made. One method may be a computer-generated system using your social Security number, or other identifying number.

When: Drivers are randomly selected from the pool. Random testing for alcohol must be completed Just before, during or immediately after performing safety-sensitive work. Random testing for drugs can be done any time you are at work for your employer. Once you are notified that you have been selected for testing, you must proceed immediately to the test site.

Random testing is done as follows:

- 25% of all drivers must be randomly tested for alcohol during the first year of the testing program. The number to be randomly tested in following years depends on the percentage of positive tests for the entire industry.
- 50% of drivers must be randomly tested for controlled substances during each year of the testing program.

4. Reasonable suspicion

When: If the employer has reason to believe that your behavior or appearance may indicate alcohol or drug use.

Testing for reasonable suspicion must be based on:

- The observations of a trained supervisor
- Specific, clearly stated observations concerning your appearance, behavior, speech or body odor
- Observations for alcohol testing must be made Just before, during, or Just after the performance of a safety-sensitive function.

Important points:

- The supervisor who makes the observation and determines that reasonable suspicion testing should be done, may not conduct the alcohol test on the driver.
 - Alcohol testing for reasonable suspicion must be done within 2 hours of the observation. Tests that cannot be done within 8 hours of the observation should not be done.
 - You cannot report for duty or stay on the Job while under the influence of alcohol or while impaired by alcohol as shown by behavior, speech or performance that indicates alcohol misuse. Your employer cannot allow you to continue to perform safety-sensitive duties until:
 1. Your alcohol concentration is less than 0.02.
 - or-
 2. 24-hours have passed from the time of the initial observation.
 - Your employer cannot take action against you regarding alcohol misuse unless an alcohol test was administered.
5. Return-to-duty and follow-up
- When:
- Return-to-duty testing is required for drivers who violate prohibitions and are returning to work. In order to return to work an alcohol concentration of less than 0.02 or a negative drug test is required.
 - Follow-up testing is required when a driver returns to a safety-sensitive function. The ruling calls for a minimum of six (6) tests during the first year back in a safety-sensitive position. However, follow-up testing can continue for up to five (5) years.

What happens if I refuse to be tested?

As part of the alcohol and drug rule, you must submit to alcohol and drug testing. If you refuse to be tested, you cannot continue on the Job.

Refusal to test is any time you:

- Fail to provide enough breath for alcohol testing or urine for controlled substances testing without a valid medical reason after being notified of the testing requirements
- Clearly obstruct the testing process

How Is Alcohol Testing Done?

1. All alcohol testing is done by a certified Breath Alcohol Technician, or BAT, in a private setting where no one but you and the BAT can see or hear the test results. An evidential breath-testing device (EBT) approved by the National Highway Safety Administration must be used.
2. The BAT will ask for identification. You may ask for the BAT's identification as well.
3. To complete the test, you must blow forcefully into the mouthpiece of the testing device. The BAT must show you the test result on the testing device.
4. A screening test is done first. If the reading is less than 0.02, you will sign the certification and fill in the date on the form.
5. If the reading is 0.02 or over, a confirmation test must be done (after 15 minutes but within 20 minutes of the first test). You will be asked not to eat, drink, belch, or put anything in your mouth. These steps prevent the build-up of

- mouth alcohol, which could lead to an artificially high result.
6. If the screening and confirmation test results are not the same, the confirmation test result is used.

If you refuse to be tested or sign the testing form, the BAT will immediately notify your employer.

How is Drug Testing Done?

1. Drug testing is done by analyzing a urine sample, which is collected in a private location.
2. Urine specimens are divided into two containers by the collection site person in your presence. These two samples, called 'primary' and 'split,' are sent to a testing laboratory certified by the Department of Health and Human Services.
3. At the laboratory a screening test is performed on the 'primary' sample. If this test is positive for drugs, a confirmation test is required.
4. The confirmation test must use a specialized procedure called gas chromatography/mass spectrometry, to ensure that over-the-counter drugs are not reported as positive.
5. If the first test is positive, the Medical Review Officer (MRO) will notify you to find out if there is a medical reason for the drug use. If you can document why the substance is being taken and if the MRO finds it is a legitimate medical use, the test may be reported as negative to the employer.
6. After being notified that the first test was positive, you have 72 hours to request a test of the 'split' specimen. If you make this request, the split specimen is sent to another DHHS-certified laboratory for the test.
 - a. If you do not contact the MRO within 72 hours but can prove to the MRO that you had a legitimate reason for not doing so. The MRO can order a 'split' specimen test.

Please note that removal from safety-sensitive duty as required by the DOT following a positive drug test is not delayed to await the result of the split specimen test.

7. If the analysis of the 'split' sample does not confirm the presence of a drug. The MRO cancels the test and reports this to the DOT, the employer and to you.

What Are the Consequences of Violating the Alcohol or Drug Prohibitions?

Alcohol:

- a. Removal from safety-sensitive functions.
- b. Following a violation, a driver cannot return to a safety-sensitive function until an evaluation has been done and any recommended treatment has been completed.
- c. Anyone with an alcohol concentration of 0.02 or greater, but less than 0.04, cannot return to safety-sensitive duties for at least 24 hours.

Drug:

- a. Removal from safety-sensitive functions.
- b. The driver cannot return to a safety-sensitive job until an evaluation has been done, recommended therapy is completed, and a verified negative drug test is produced.

Where Can I Go For Help?

The alcohol and drug rule requires that your employer provide you with an opportunity for treatment. The ruling does not, however require an employer to pay for rehabilitation or to hold a job open for you. How these issues are handled depends upon your company's alcohol and drug policy.

If you violate an alcohol or drug prohibition you must be evaluated by a substance abuse professional to determine what help is needed.

Before you can return to a safety-sensitive Job you must:

- a. Have an alcohol test of less than 0.02, or a verified negative drug test (depending on the violation)
- b. Complete recommended treatment
- c. Complete a minimum of six (6) follow-up tests within the first year back to work (follow-up testing can be done for up to five (5) years after return to work).

If you have not violated alcohol or drug prohibitions but would like information or assistance on alcohol or drug issues, you can do so on a confidential basis through your Employee Assistance Program.

What Are the Effects of Alcohol and Drugs on the Body?

Alcohol, a central nervous system depressant, is the most widely abused drug. About half of all auto accident fatalities in this country are related to alcohol abuse.

Fact: A 12-ounce can of beer, a 5-ounce glass of wine and a 1-1/2 ounce shot of hard liquor all contain the same amount of alcohol. Coffee, cold showers and exercise do not quicken sobriety. Each one-half ounce of alcohol takes the average body about one hour to process and

Alcohol:

Alcohol first acts on those parts of the brain that affect self-control and other learned behaviors. Low self-control often leads to the aggressive behavior associated with some people who drink. In large doses, alcohol can dull sensation and impair muscular coordination, memory, and judgment. Taken in larger quantities over a long period of time alcohol can damage the liver and heart and can cause permanent brain damage. On the average, heavy drinkers shorten their life span by about ten years.

Other Effects:

- Greatly impaired driving ability
- Reduced coordination and reflex action
- Impaired vision and judgment
- Inability to divide attention
- Lowering of inhibitions
- Overindulgence (hangover) can cause:
 - headaches, unclear thinking, nausea, unsettled digestion, dehydration, aching muscles

Marijuana:

Marijuana is also called 'Grass,' 'Pot,' 'Weed,' 'Mary Jane,' 'Acapulco Gold,' 'Joint,' 'Roach,' among other street names.

Fact: While alcohol dissipates in a matter of hours, marijuana stays in the body for 28 days.

Marijuana alters sense of time and reduces the ability to perform tasks requiring concentration, swift reactions, and coordination. The drug has a significant effect on judgment, caution, and sensory/motor abilities.

Other Effects:

- Driving ability impaired for at least 4-6 hours after smoking one 'Joint' (cigarette)
- Restlessness
- Inability to concentrate
- Increased pulse rate and blood pressure
- Rapidly changing emotions and erratic behavior
- Altered sense of identity
- Impaired memory
- Dulling of attention
- Hallucinations, fantasies and paranoia
- Reduction or temporary loss of fertility.

Cocaine:

Cocaine is a stimulant drug, which increases heart rate and blood pressure. As a powder, cocaine is inhaled (snorted), ingested, or injected. It is known as 'coke,' 'snow,' 'nose candy,' and 'lady.' Cocaine is also used as free-base cocaine known as 'crack' or 'rock,' which is smoked. It acquired its name from the popping sound heard when it is heated.

Fact: Many people think that because crack is smoked, it is 'safer' than other forms of cocaine use. It is not. Crack cocaine is one of the most addictive substances known today. The crack 'high' is reached in 4-6 seconds and lasts about 15 minutes.

The most dangerous effects of crack is that it can cause vomiting, rapid heart beat, tremors and convulsive movements. All of this muscle activity increases the demand for oxygen, which can result in a cocaine-induced heart attack. Since the heat regulating center in the brain is also disrupted, dangerously high body temperatures can occur. With high doses, brain functioning, breathing and heart beat are depressed-leading to death.

Other Effects:

- A 'rush' of pleasurable sensations
- Heightened, but momentary feeling of confidence, strength and endurance
- Accelerated pulse, blood pressure and respiration
- Impaired driving ability
- Paranoia, which can trigger mental disorders in users prone to mental instability
- Repeated sniffing/snorting causes irritation of the nostrils and nasal membrane
- Mood swings
- Anxiety

- Reduced sense of humor
- Compulsive behavior such as teeth grinding or repeated hand washing.

Amphetamines:

Amphetamines are drugs that stimulate the central nervous system and promote a feeling of alertness and an increase in speech and general physical activity. Some common street names for amphetamines are 'speed,' 'uppers,' 'black beauties,' 'bennies,' 'wake-ups,' 'footballs,' and 'dexies.'

Fact: People with a history of sustained low-dose use quite often become dependent and believe they need the drug to get by. These users frequently keep taking amphetamines to avoid the 'down' mood they experience when the 'high' wears off.

Even small, infrequent doses can produce toxic effects in some people. Restlessness, anxiety, mood swings, panic, heart beat disturbances, paranoid thoughts, hallucinations, convulsions, and coma have been reported. Long-term users often have acne resembling measles, trouble with their teeth, gums and nails, and dry, dull hair. Heavy, frequent doses can produce brain damage resulting in speech disturbances.

Other Effects:

- Loss of appetite
- Irritability, anxiety, apprehension
- Increased heart rate and blood pressure
- Difficulty in focusing eyes
- Exaggerated reflexes
- Distorted thinking
- Perspiration, headaches and dizziness
- Short term insomnia.

Opiates:

Opiates, including heroin, morphine, and codeine are narcotics used to relieve pain and induce sleep. Common street names are 'horse,' 'hard stuff,' 'morpho,' 'M,' 'brown sugar,' 'Harry,' and 'Mr. H.'

Fact: Heroin, also called 'Junk' or 'smack' accounts for 90% of the narcotic abuse in this country.

Sometimes narcotics found in medicines are abused. This includes pain relievers containing opium and cough syrups containing codeine. Heroin is illegal, and cannot even be obtained with a physician's prescription.

Most medical problems are caused by the uncertain dosage level, use of unsterile needles, contamination of the drug, or combination of a narcotic with other drugs. These dangers depend on the specific drug, its source and the way it is used.

Other Effects:

- Short-lived state of euphoria

- Impaired driving ability
- Drowsiness followed by sleep
- Constipation
- Decreased physical activity
- Reduced vision
- Change in sleeping habits
- Possible death
- Impaired driving ability

PCP:

Phencyclidine or PCP, also called 'angel dust,' 'rocket fuel,' 'super kools,' and 'killer weed' was developed as a surgical anesthetic in the late 1950's. Later, due to its unusual side effects in humans, it was restricted to use as a veterinary anesthetic and tranquilizer. Today it has no lawful use and is no longer legally manufactured.

Fact: PCP is a very dangerous drug. It can produce violent and bizarre behavior even in people not otherwise prone to such behavior. More people die from accidents caused by the erratic and unpredictable behavior produced by the drug than from the drug's direct effect on the body.

PCP scrambles the brain's internal stimuli and alters how users see and deal with their environment. Routine activities like driving and walking become very difficult.

Low doses produce a rush, sometimes associated with a feeling of numbness. Increased doses produce an excited, confused state including any of the following: muscle rigidity, loss of concentration and memory, visual disturbances, delirium, feelings of isolation, and convulsions.

Other Effects:

- Impaired driving ability
- Drowsiness
- Perspiration
- Repetitive speech patterns
- Incomplete verbal responses
- Blank Stare
- Thick, slurred speech
- Involuntary eye movement
- Impaired driving ability

Name and phone number of person in charge of the company Alcohol & Drug program:

Eric Miranda

Phone # 754-581-2233 (24 hours)

Post Accident Instructions

Company policy and the General Motor Carrier Safety Regulations require drivers of commercial motor vehicles to submit to drug and alcohol tests as soon as practicable following any accident in which a driver:

1. Was performing safety-sensitive functions with respect to the vehicle and the accident involved the loss

of human life; or

2. Received a citation under State or local law for a moving traffic violation arising from the accident

An "accident" is defined as an occurrence involving a commercial motor vehicle operating on a public road which results in:

1. A fatality;
2. Bodily injury to a person who, as a result of the injury, immediately receives medical treatment away from the scene of the accident; or
3. One or more motor vehicles incurring disabling damage as a result of the accident, requiring the vehicle to be transported away from the scene by a tow truck or other vehicle.

DRIVERS ARE STRICTLY PROHIBITED FROM USING ALCOHOL FOR EIGHT HOURS FOLLOWING AN ACCIDENT OR UNTIL THE POST-ACCIDENT TESTING REQUIREMENTS ARE CARRIED OUT, WHICHEVER OCCURS FIRST.

In order to ensure that the above requirements are met, in the event of any accident, all drivers are required to take the following actions:

1. Call dispatch immediately.

2. _____

3. _____

4. _____

5. _____

Please note that these procedures do not require a driver to delay any necessary medical attention for injured people following an accident or to remain at the scene of an accident when his/her absence is necessary to obtain assistance in responding to the accident or to obtain necessary emergency medical care.

FAILURE OR REFUSAL TO FOLLOW THESE INSTRUCTIONS, INCLUDING THE USE OF ALCOHOL PRIOR TO THE REQUIRED POST- ACCIDENT ALCOHOL TEST, WILL BE CONSIDERED A REFUSAL TO SUBMIT TO A TEST AND RESULT IN DISCIPLINE.

Employee Name: _____

Date: _____

Drug Free Work Place Act Self Quiz

Circle the best answer or answers to each of the following questions:

1. By Florida Law, what percentage of the company must be drug free?
 - a. 25%
 - b. 50%
 - c. 75%
 - d. 100%
2. If a test is found positive, the results are available:
 - a. to state agency, employer, employee.
 - b. to anyone that asks.
 - c. to family members only.
3. Sedatives cause user to:
 - a. Rush around wildly
 - b. Hallucinate.
 - c. Slow down mental process.
 - d. Feel like they have additional strength.
4. Which is a drug?
 - a. Cocaine
 - b. Alcohol
 - c. Marijuana
 - d. A & C only
 - e. All of the above
5. Once you agree to work for a drug free company:
 - a. You must stop using all illegal drugs immediately.
 - b. Your company will offer help in finding treatment for your drug problem.
 - c. You cannot possess, manufacture or sell drugs on company property.
 - d. All of the above.
6. Getting high on Sunday has no effect on work on Monday morning at 3:00.
 - a. True
 - b. False
7. Drinking till 3:00 a. m. will have no effect on work at 8:00 a. m. that day.
 - a. True
 - b. False
8. Working next to someone on drugs increases your risk of injury.
 - a. True
 - b. False

9. It is only a Supervisors responsibility to report drug use in the work place.
- a. True
 - b. False
10. A State of Florida Drug Free Workplace program requires random testing.
- a. True
 - b. False

Employee Signature _____

EMPLOYMENT ACKNOWLEDGMENT AGREEMENT

I hereby acknowledge that I have received this company's Drug Free Workplace Program, which includes the company Drug Free workplace policy, employee assistance information, a listing of drugs being tested for, common over-the-counter medications which may alter a drug test and educational material on substance abuse.

I freely and voluntarily agree and realize that as part of my employment, I may be subjected to future drug and/or alcohol screens for reasonable suspicion, routine fitness-for-duty, follow-up, and/or random drug testing at the company's discretion. I understand that refusal to submit to a blood, urinalysis and/or hair screen or a positive confirmed drug and/or alcohol test, will result in immediate dismissal from employment.

I agree to voluntarily submit to a blood, urinalysis and/or hair screen for drug of alcohol use a part of my ongoing employment, and I release my employer from any liability resulting from my participation in such a screening.

I understand that if I am injured during the course and scope of my employment and I test positive for the presence of alcohol and/or drugs, I may forfeit my eligibility for medical and indemnity benefits under Florida's workers' compensation law (Florida Statutes 440.101, 440.102). I also understand that a refusal to test under this circumstance will automatically result in forfeiture of my eligibility for medical and indemnity benefits and immediate dismissal from employment.

I hereby give my consent to release the results of my blood, urinalysis and/or hair screen to the person(s) or department(s) or the specified agent of my employer for the purpose of determining the presence of alcohol and/or other drugs in my body for the duration of my employment. This includes Total Compliance Network's Medical Review Officer and any other company designated Medical Review Officer, as listed in the company policy.

I, the undersigned employee, hereby acknowledge that I have read a copy of over-the counter and prescription medications which may affect the results of a drug or alcohol test. The following is a list of all such medications that I have used in the past thirty (30) days, which I am providing voluntarily to the Human Resource Director and Medical Review Officer. I understand that the company shall treat this information as confidential.

Name of Medication:
_____ Prescription

_____ Prescription

Name of Medication:
_____ Prescription

_____ Prescription

As an employee, I understand and agree to abide by this company's Drug Free Workplace policy, under Florida statute 440.101 and 440.102, and have received a written 60-day modification of this program, if applicable.

Employee Signature

Print Name

Date

As a job applicant, I freely and voluntarily agree to a urinalysis drug screen as part of my application for employment and I understand that a refusal to test or a positive confirmed drug test, will disqualify me from employment. If I am employed by this company, I understand and agree to abide by this company's Drug Free Workplace policy, under Florida statute 440.101 and 440.102, as stated above.

Applicant Signature

Print Name

Date

COMPANY DISCIPLINARY ACTION
FOR A POSITIVE CONFIRMED DRUG AND/OR ALCOHOL SCREEN

THIS COMPANY HEREBY STATES IT'S POLICY RELATING TO THOSE EMPLOYEES WHO TEST POSITIVE ON A DRUG AND/OR ALCOHOL SCREEN TO BE AS FOLLOWS:

_____ THIS COMPANY HAS DECIDED TO HAVE A ZERO TOLERANCE DRUG FREE WORKPLACE POLICY. ANY EMPLOYEE WHO TESTS POSITIVE ON A DRUG AND/OR ALCOHOL SCREEN WILL BE TERMINATED FROM THEIR EMPLOYMENT.

___ X ANY EMPLOYEE WHO TEST POSITIVE ON A DRUG AND/OR ALCOHOL SCREEN WILL BE TERMINATED FROM THEIR EMPLOYMENT. IF HE/SHE IS ABLE TO SUCCESSFULLY OBTAIN SUBSTANCE ABUSE TREATMENT, AT THEIR EXPENSE, AND THEIR JOB IS STILL AVAILABLE, HE/SHE WILL BE GIVEN ONE (1) CHANCE TO BE REHIRED, UPON A NEGATIVE RETURN-TO-WORK DRUG AND/OR ALCOHOL SCREEN. HE/SHE WILL THEN UNDERGO RANDOM DRUG AND/OR ALCOHOL SCREENS FOR A PERIOD OF TWO (2) YEARS AS A FOLLOW-UP TREATMENT. IF HE/SHE TESTS POSITIVE ON ANY OF THEIR FOLLOW-UP DRUG AND/OR ALCOHOL SCREENS, HE/SHE WILL BE TERMINATED FROM THEIR EMPLOYMENT.

IF AN EMPLOYEE REFUSES TO TAKE A PERIODIC, RANDOM, POST-ACCIDENT, ROUTINE FITNESS FOR DUTY OR REASONABLE SUSPICION DRUG AND/OR ALCOHOL SCREEN, HE/SHE WILL BE TERMINATED FROM EMPLOYMENT.

ANY EMPLOYEE USING, SELLING, PURCHASING, POSSESSING, SOLICITING OR DISTRIBUTING DRUGS AND/OR ALCOHOL ON DUTY ON COMPANY PROPERTY WILL BE TERMINATED FROM EMPLOYMENT.

EMPLOYEE SIGNATURE: _____

DATE: _____

DRUG-FREE WORKPLACE COMPANY POLICY

Recognizing that substance abuse (including alcohol) is a detrimental problem facing society this company will do the best we can to actively fight this problem. We know substance abuse is a serious threat to our staff, customers, and shareholders. One of the ways we are addressing this problem is by implementing and maintaining a substance abuse policy to ensure the company will be a drug-free workplace.

We understand employees and applicants under a physician's care may be required to use prescription drugs; however, illegal use of prescribed medications is also substance abuse and will be dealt with in the same manner as the abuse of illegal substances. The ultimate goal of this policy is to balance our respect for individual privacy with our need to keep a safe, productive, drug-free environment. Our intent is to identify, prevent and treat substance abuse among our employees. We encourage those who abuse drugs and/or alcohol to voluntarily seek help. This company maintains an employee assistance resource file which allows employees and their families to find help in dealing with alcohol or drug abuse. However, it is the employee's responsibility to seek help before drug and alcohol problems lead to disciplinary action.

KEY TERMS

- Legal Drugs:** Includes prescribed drugs and over-the-counter medications which have been legally obtained and are being used solely for the purpose for which they were prescribed or manufactured.
- Illegal Drug:** Any drug: (a) which is not legally obtainable; (b) which may be legally obtainable but has not been legally obtained; or (c) which is being used in a manner or for a purpose other than as prescribed.

POLICY AND WORKPLACE RULE

Our policy is to employ a work force free from use of illegal drugs, and abuse of alcohol and prescription medications, whether on or off the job. Any employee determined to be in violation of this policy is subject to disciplinary action, even for the first offense. The company's Standard of conduct requires that employees of the company shall not use illegal drugs or abuse alcohol or prescription medications. In order to maintain this standard, the company shall establish and maintain the programs and rules set forth below.

A. Post-Offer Job Applicant Screening

The company will conduct post-offer drug tests designed to prevent the hiring of individuals who use illegal drugs or misuse alcohol or prescription medications. If a job applicant refuses to submit to the required drug and/or alcohol test, he/she forfeits his/her eligibility for employment.

B. Current Employee Screening

This company will conduct periodic drug and/or alcohol screens to identify employees who use illegal drugs or abuse alcohol, etc., either on or off the job. It shall be a condition of continued employment that all employees submit to a drug screen in accordance with the provisions listed below.

1. Reasonable Suspicion Testing

"Reasonable suspicion testing" means drug and/or alcohol testing based on an employer's belief that an employee is using or has used drugs in violation of the employer's policy drawn from specific visual or verbal facts that would lead a reasonable person without any medical training but normal life experiences, to conclude the possibility of drug use.

Whenever possible, the supervisor who is suspicious of an employee's behavior should have the suspicious behavior confirmed by another supervisor or manager before requiring the employee to be tested. Employees who refuse to be tested will be terminated.

If there is reasonable suspicion that an employee is under the influence of drugs and/or alcohol, the employee will be required to undergo drug and/or alcohol testing at a laboratory chosen by the company. Occurrences that may be indicators of substance abuse and are considered grounds for reasonable suspicion are:

- a. observable phenomena while at work, such as direct observation of drug use or of the physical symptoms or manifestations of being under the influence of a drug.
- b. Abnormal conduct or erratic behavior while at work or a significant deterioration in work performance.
- c. A report of drug use, provided by a reliable and credible source.
- d. Evidence that an individual has tampered with a drug test during his employment with the current employer.
- e. Information that an employee has caused, or contributed to, an accident while at work.
- f. Evidence that an employee has used, possessed, sold, solicited, or transferred drugs while working or while on the employer's premises or while operating the employer's vehicle, machinery, or equipment.

2. Accident and Injury Procedures

All employees involved in a work related accident which requires medical treatment must first received treatment. the employee must then submit to a post-accident drug screen. A post-accident alcohol test may apply. The employee must report to the designated collection site for testing if the drug and/or alcohol collection is not performed following treatment.

3. Routine Fitness-for duty

The Company must require an employee to submit to a drug test IF the test is conducted as part of a routinely scheduled employee fitness-for-duty medical examination that is part of the companies established policy OR that is scheduled routinely for all members of an employment classification or group.

4. Follow-up drug testing

If the employee in the course of employment enters an employee assistance program for drug-related problems, or a alcohol/drug rehabilitation program, the employer must require the employee to submit to a drug test as a follow-up to such program, unless the employee voluntarily entered the program. In those cases, the employer has the option to not require follow-up testing. If follow-up testing is required, it must be conducted at least once a year for a two (2) year period after completion of the program. Advanced notice of a follow-up testing date must not be given to the employee to be tested.

C. Basis for discipline or Termination

1. Illegal Drug Use

An employee bringing onto the company's premises or property, having possession of, being under the influence of, possessing in the employee's body, blood or urine in any detectable amount, or using, consuming, transferring, selling or attempting to sell or transfer any form of illegal drug as defined above while on company business or at any time during the hours between the beginning and ending of the employee's workday, whether on duty or not, is guilty of illegal drug use and is subject to the company disciplinary action.

Table of Positive Drug Levels In Urine		
Drug to Be Tested For:		
ng/ml	Initial	Confirmation
Amphetamines	1,000	500
Cannabinoids	50	15
Cocaine	300	150
Opiates	300	300
Phencylidine	25	25
Barbiturates	300	150
Benzodiazepines	300	150
Methaqualone	300	150
Methadone	300	150
Propoxyphene	300	150

2. Alcohol Abuse

Any employee found under the influence of alcoholic beverages at any time while on company business or at any time during the hours between the beginning and ending of the employee's workday, whether on duty or not, and whether on company business or property or not, shall be guilty of misconduct and subject to the company disciplinary action.

The employee shall be determined alcohol impaired when:

- The employee's normal faculties are impaired due to consumption of alcohol.
- The employee has a blood alcohol level of .02 or higher.

Any employee, if injured during the course and scope of employment, who tests positive or refuses to test for the presence of alcohol and/or drugs may forfeit eligibility for medical and indemnity benefits under Florida's Workers' Compensation Law. Any employee who refuses to submit to a drug and/or alcohol test will be terminated.

D. Confidentiality

1. All information, interviews, reports, statement memoranda and drug test results, written or otherwise, received by the employer through a drug testing program are confidential communications and may not be used or received in evidence, obtained in discovery, or disclosed in any public or private proceedings, except in accordance with this Rule, in determining compensability under Chapter 440, FL. Statutes.

2. Employers, testing laboratories, employee assistance programs, drug and alcohol rehabilitation programs and their agents who receive or have access to information concerning drug test results shall keep all information confidential. Release of such information under any other circumstances shall be solely pursuant to a written consent form signed voluntarily by the person tested, unless such release is compelled by a hearing officer or a court of competent jurisdiction, in pursuant to an appeal taken under this section, or unless deemed appropriate by a professional or occupational licensing board in related disciplinary proceedings.

The consent form must contain, at the minimum, the following:

- The name of the person authorized to obtain the information.
- The purpose of the disclosure.
- The precise information to be disclosed.
- The duration of the consent.
- The signature of the person authorizing release of the information.

3. Information on drug test results shall not be released or used in any criminal proceeding against the employee or job applicant. Information released contrary to this section shall be inadmissible as evidence in any such criminal proceeding.

4. Nothing herein shall be construed to prohibit the employer, agent of the employer, or laboratory conducting a drug test from having access to employee drug test information when consulting with legal counsel in connection with actions brought under or related to this section or when the information is relevant to the company or its agents defense in a civil or administrative matter.

E. Prescription and Non-Prescription Medications

The company will provide a standard form for the employee to confidentially report the use of prescription or non-prescription medications to the Medical Review Officer both prior to and after the drug or alcohol test. No prescription drug shall be brought upon the premises by any person other than the person for whom the drug is prescribed by a licensed medical practitioner, and shall be used only in the manner so prescribed. Employees must keep all such prescription medicines in the original container which identifies the date of the prescription and the prescribing physician. Employees should report the use of any prescribed medication which may alter the employee's physical or mental ability, prior to commencing work. This company retains the right to change the employee's job assignment during the term of treatment.

F. Drugs To Be Tested For: Common and Chemical Name

Over-the-counter and prescription drugs which could alter the outcome of a drug test:

ALCOHOL: (booze, drink, beer, liquor, wine, moonshine)

All liquid medications containing ethyl alcohol (ethanol). please read the label for alcohol content. As an example, Vick's Nyquil is 10% (20 proof) ethyl alcohol, Comtrex is 20% (40 proof) and Listerine is 26.9% (54 proof).

AMPHETAMINES: (bennies, black beauties, crystal, speed, uppers, crank)
Obetrol, Biphetamine, Desoxyn, Dexedrine, Direx.

CANNABINOIDS: (marijuana, hashish, maryjane, grass, reefer, pot, dope, etc.)
Marinol (Dronabinol, TEC).

COCAINE: (coke, crack, blow, nose candy, toot, snow)
Cocaine HCl topical solution (Roxanne).

PHENCYCLIDINE: (PCP, angel dust) Not legal by prescription.

METHAQUALONE: (ludes, qualude, optinil, parest) Not legal by prescription.

OPIATES: (heroin, horse, smack, powder)
Paregoric, Prepectolin, Donnagel PG, Morphine, Tylenol with Codeine, Empirin with Codeine, APAP with Codeine, Aspirin with Codeine, Robitussin AC, Guituss AC, Novahistine DM, Novahistine Expectorant, Dilaudid (Hydromorphone), M-S Contin and Roxanol (morphine and sulfate), Percodan, Vicodin, etc.

BARBITURATES: (barbs, rainbows, downers, golfballs, reds, blues)
Phenobarbital, Tuinal, Anytal, Nembutal, Seconal, Lotusate, Fiorinal, Fioricet, Esgic, Butisol, Mebaral, Butabarbital, Butabital, Phrenilin, Triad, etc.

BENZODIAZEPINES: Ativan, Azene, Clonopin, Dalmane, Diazepam, Librium, Xanax, Serax, Tranxene, Valium, Verstran, Halcion, Paxipam, Restoril, Centrax.

METHADONE: Dolphine, Methadose

PROPOXYPHENE: Darvocet, Darvon N, Dolene, etc.

By State of Florida Law, our company must test for the minimal of drugs which is described as a 5 panel test (amphetamines, opiates, cocaine, pcg, cannabinoids), but is allowed to test up to all 10 drugs and alcohol, as listed above.

G. Refusal to Test

If a covered employee refuses to submit to a drug and/or alcohol test under the circumstances described above, he/she forfeits his/her eligibility for medical and indemnity benefits and will be terminated.

H. Challenge to Test Results

1. A requirement of a drug-free workplace program is that within five working days after receiving notice of a positive, confirmed test result, the employee must be allowed to submit information to the Medical Review Officer explaining or contesting the test results. If the employee's explanation or challenge of the positive test result is unsatisfactory to the employer, the employee must be notified within fifteen days that the explanation is unsatisfactory and be given a copy of the positive test results. All documentation shall be kept confidential by the employer and shall be retained by the employer for at least one year.
2. An employee or job applicant may undertake an administrative challenge by filing a claim for benefits with a Judge or Compensation Claims pursuant to Chapter 440 F.S., or if no workplace injury has occurred, the person must challenge the test result in a court of competent jurisdiction.

I. Employee's Responsibility

When an employee undertakes a challenge, it shall be the employee's responsibility to notify the Medical Review Officer and the sample shall be retained by the laboratory until the case is settled.

J. Laboratory Assistance

The Medical Review Officer, designated by this company, shall provide clinical/technical assistance to the employee for the purpose of interpreting positive, confirmed test results which could have been caused by prescription or non-prescription medication taken by the employee. Additionally, employees and job applicants have the right to consult the laboratory for technical information regarding prescription or non-prescription or non-prescription medication.

K. Employee Protection

1. Upon implementation of a drug-free workplace program, the employer shall detail in writing, within seven (7) days after testing an employee who had exhibited suspicious behavior, the circumstances leading to a determination of reasonable suspicion of drug and/or alcohol abuse to warrant the testing. A copy of this documentation shall be kept and retained confidentially by the employer for at least one (1) year.
2. During the 180 day period after written notification of a positive test result, the employee or job applicant who has provided the specimen shall be permitted by the employer to have a portion of the specimen re-tested at the employee's expense. Such retesting shall be done at another HRS licensed or NIDA approved laboratory chosen by the employee or job applicant. The second laboratory must test for equal or greater sensitivity for the drug in question. The first laboratory is responsible for the transfer of the portion of the sample to be re-tested, and for the integrity of the chain-of-custody during the transfer.
3. The testing laboratory may not disclose any information concerning the health or mental condition of the tested employee.
4. This company may not request or receive from any testing facility any information concerning the personal health, habits, or condition of the employee or job applicant, including the presence or absence of HIV antibodies in that persons body fluids.
5. This company may not discharge, discipline, refuse to hire, discriminate against, or request or require rehabilitation of an employee or job applicant on the sole basis of a positive test result that has not been verified by a confirmation test. All positive results are automatically re-tested for confirmation before any action is taken regarding the employee or applicant.

6. This company may not discharge, discipline or discriminate against an employee solely on the employee's voluntary seeking of treatment while employed by the company for a drug-related incident, if the employee has not previously tested positive for the drug, entered an employee assistance program for drug related problems, or entered any alcohol and drug rehabilitation program.

L. Random Testing (not required, but permitted under Florida Statutes)

A third-party company designated by this company will generate a computerized random list of employees who can be required to submit to a random drug screen. When an employee is chosen for a random drug screen, their name automatically returns to the pool for future random tests. Refusal to test in accordance with FL Statutes, will be considered a positive test result; therefore the employee faces the disciplinary action set by this company.

M. Collective Bargaining Rights

This policy does not eliminate the bargaining rights of any employee covered under any collective bargaining agreement between this company and any certified labor organization as provided in the collective bargaining process, if applicable.

N. HRS Certified Testing Laboratories and Medical Review Officer

The following information may change at any time, due to the nature of the drug screen or unforeseen circumstance. Any changes will be given upon request.

- | | |
|---|--|
| 1. Laboratory Corp. Of America
4200 N. 29 Avenue
Hollywood, FL 33020
954-925-6100 | 2. SmithKline Beecham Clinical Lab.
801 E. Dixie Avenue
Leesburg, FL 34748
1-800-342-9520 |
| 3. Laboratory Corp. Of America
5610 W. LaSalle Avenue
Tampa, FL 33607
1-800-877-7134 | 4. Corning Clinical Laboratories
5850 W. Cypress Street
Tampa, FL 33607
1-800-282-6695 |
| 5. Cedars Medical Center
1400 NW 12 Avenue
Miami, FL 33136
305-325-5784 | 6. American Medical Labs.
8549 Parkline Road
Orlando, FL 32809
1-800-348-7626 |

Medical Review Officer: AAMRO Certificate Number 940918211

Dr. Joseph A. Ferrante M.D.
Total Compliance Network
5336 N. University Drive
Lauderhill, FL 33351
954-572-4415

WHERE TO GET HELP

If you, or a friend, need help--here are some sources you can contact for advice and/or counseling:

ALCOHOLICS ANONYMOUS	Broward:	954-462-0265
	Dade:	305-887-6782
	Palm Beach:	561-887-8800
NARCOTICS ANONYMOUS	Broward:	954-662-0280
	Palm Beach:	561-848-6262
NATIONAL INSTITUTE OF DRUG ABUSE HOTLINE		1-800-662-HELP
NATIONAL COCAINE HOTLINE		1-800-COCAINE
MENTAL HEALTH CENTER/HENDERSON CLINIC		305-791-4300
SOCIAL SERVICE AGENCY/ Broward Addiction and Recovery Center/BARC:		305-831-1580
THE STARTING PLACE		305-925-2225
YOUR PHYSICIAN		

DRUG REFERRAL SERVICES AND SUPPORT GROUPS

1. ALCOHOL HOTLINE

TEL: 1-800-alcohol 24 referral line for information on programs designed for the alcoholic or drug abuser.

2. COCAINE HELPLINE

TEL: 1-800-COCAINE Staff provides information on drugs and referral for those seeking aid in overcoming drug addiction.

3. NARCOTICS ANONYMOUS

TEL: (818) 780-3951 Non profit organization patterned after A.A. Has 14,000 registered fellowship groups in 42 countries.

4. NIDA DRUG TREATMENT AND REFERRAL HOTLINE

TEL: 1-800-662-4357 Confidential information on treatment, self help, and support programs for drug users.

Addendum For D.O.T. Safety Sensitive Positions

I hereby certify that because of the nature of my job, I must abide by the Department of Transportation's guidelines, with regards to illegal drug use, alcohol abuse, and possible special education that may differ from other employees in my company. I understand that because I am currently subject to DOT Drug Free Workplace Guidelines, that I am also subject to my company's Drug Free Workplace immediately, without 60 day notice. I understand that the levels listed below supersede the levels listed in section D of my company's drug free workplace policy. I also understand that for the DOT, the initial screening for drugs must be done by urine in a split specimen. I understand that the positive drug levels in urine for cannabinoids on an initial screening will be 50 ng/ml and a positive confirmation will remain 15 ng/ml. Alcohol screening will be done by breathalyzer for levels .02 and greater, to be confirmed by breathalyzer as a positive if .04 or greater.

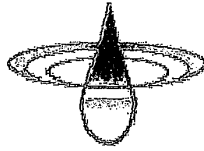
Employee Signature_____

Supervisor Witness_____

Date_____

Date_____

Section P.3



WORLD PETROLEUM CORPORATION

Petroleum Recovery, Used Oil & Environmental Services

WORLD PETROLEUM CORP TRAINING/SAFETY POLICY

All World Petroleum Corp employees have taken the OSHA 40-Hour HazWoper Course (29 CFR 1910.120). New employees are also given the same course.

An 8-hour refresher (DOT HM 126F/HM 181) training program in accordance with 49 CFR 172.704 is given to all employees on a yearly basis.

All employees are required to take the API Worksafe Training Program. This is an online training program that details all safety precautions to be taken when working specifically at gas stations. Topics covered include barricading, excavation, lock-out/tag-out and confined space.

Safety meetings are held on a monthly basis. Safe driving practices, general safety awareness and site-specific job hazards are thoroughly reviewed and discussed.

Please find attached the Table of Content for each Program



Corporate Health and Safety Manual Table of Contents

WORLD PETROLEUM CORPORATION

Section #	Title
1	Hazard Communications Program
2	Record of Change
3	Hot Work Program
4	Discipline Program
5	Confined Space Entry Program
6	Personal Protective Equipment Program
7	Hearing Conservation Program
8	Respiratory Protection Program
9	Powered Industrial Truck Safety Program
10	First Aid / CPR Program
11	Fire Protection Program
12	Benzene Management Program
13	Bloodborne Pathogens Exposure Control Program
14	Cadmium Management Program
15	Control of Hazardous Energy Program (Lock Out / Tag Out)
16	Electrical Safety Program
17	Fall Protection Program
18	Hydrogen Sulfide (H ₂ S) Program
19	Lead Management Program
20	Naturally Occurring Radioactive Material (NORM) Program
21	Process Safety Management Program
22	Sandblasting Program
23	Scaffolding Program
24	Hazardous Waste Operation Program
25	Hand / Power Tool Program
26	Fire Protection / Extinguishers Program
27	Fleet Management Policy
28	Cell Phone Policy

SECTION Q

**ENVIRONMENTAL DOCUMENTS,
ENVIRONMENTAL COMMITMENT STATEMENT**

Summary of Environmental Warning Notices, Violations, Citations, and Fines

Section Q1A

- a) Florida Department of Environmental Protection (Southeast District)
3301 Gun Club Road, MSC 7210-1, West Palm Beach, FL 33406
- b) January 10, 2018
- c) "Failure of a person who generates a solid waste, to determine if that waste is a hazardous waste, failure to include the EPA ID numbers of the generators of used oil in their acceptance and delivery records, failure to update the contact information of the facility's Emergency Coordinator in the facility's Contingency Plan, and failure to notify local emergency authorities of the facility's revised Contingency Plan.
- d) See Attachment
- e) See Attachment
- f) \$2760.00
- g) All items were corrected and approved by the Florida Department of Environmental Protection. See Attachment (pg 6 of FDEP Hazardous Waste Inspection Report)

Section Q1B

- a) Broward County Public Works Department - Water and Wastewater Services
2401 North Powerline Rd, Pompano Beach, FL 33069
- b) October 15, 2018
- c) Broward County Sewer Use Ordinance Chapter 34-139(d) Specific Pollutants Limitations Violation. The Local Limit Maximum Concentration was exceeded for Zinc.
- d) See Attachment
- e) See Attachment
- f) \$47.97
- g) The invoice penalty of \$47.97 was paid to Broward County. World Petroleum now requires vessels to supply an analysis for zinc prior to discharging at Broward County.

Section Q1C

- a) Florida Department of Environmental Protection (Southeast District)
3301 Gun Club Road, MSC 7210-1, West Palm Beach, FL 33406
- b) January 21, 2020
- c) See Attachment - Warning Letter #20-00009HW06SED
- d) See Attachment
- e) See Attachment
- f) \$6890.00
- g) All items were corrected and approved by the Florida Department of Environmental Protection. See Attachment (Case Closure Letter File No.:20-0180)



Florida Department of Environmental Protection

Southeast District
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

January 10, 2018

VIA EMAIL: emiranda@wpcorp.net

Eric Miranda, President
World Petroleum Corp.
2280 NW 121 Ave.
Plantation, FL 33323

VIA EMAIL: cgregory@wpcorp.net

Chad Gregory, Director of Operations
World Petroleum Corp.
3701 SW 47TH Ave, Suite 101
Davie, FL 33314

Re: Warning Letter #WL17-00066HW06SED
World Petroleum Corp.
3701 SW 47TH Ave, Suite 101
Davie, FL 33314
EPA ID # FLD980709075
Broward County

Dear Mr. Miranda:

A used oil compliance inspection was conducted at your facility on July 19, 2017, under the authority of Section 403.091, Florida Statutes (F.S.). During this inspection, possible violations of Chapter 403, F.S., Chapter 62-710, Florida Administrative Code (F.A.C.) were observed.

During the inspection on July 19, 2017, Norva Blandin, Department inspector notified facility representative Mr. Chad Gregory, Director of Operations, that potential violations existed at the facility; and Mr. Gregory was encouraged to take corrective action within 15 days. The potential violations included were:

Failure of a person who generates a solid waste, to determine if that waste is a hazardous waste, failure to include the EPA ID numbers of the generators of used oil in their acceptance and delivery records, failure to update the contact information of the facility's Emergency Coordinator in the facility's Contingency

Plan, and failure to notify local emergency authorities of the facility's revised Contingency Plan.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties, pursuant to Sections 403.141, 403.161 and 403.727, Florida Statutes.

Please contact Kayla Acosta at (561) 681-6636 or Norva Blandin, at (561) 681-6728, within **15 days** of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in receiving any facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolving this matter.

Sincerely,



Jennifer Smith
District Director
Southeast District
Florida Department of Environmental Protection

js/ja/nb

Attachments: Hazardous Waste Inspection Report dated July 19, 2017

cc: Manes, Michael B. Esq. 950 South Pine Island Rd., A-150
Plantation, FL 33324

ec: Glen Perrigan, DWM via email Glen.Perrigan@dep.state.fl.us
Al Gomez, Broward County via email agomez@broward.org
Jason Andreotta, SED via email Jason.andreotta@dep.state.fl.us
Norva Blandin, SED via email norva.blandin@dep.state.fl.us



Florida Department of
Environmental Protection
Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: World Petroleum Corp
On-Site Inspection Start Date: 07/19/2017 On-Site Inspection End Date: 07/19/2017
ME ID#: 50795 EPA ID#: FLD980709075
Facility Street Address: 3650 SW 47th Ave, Davie, FL 33314
Contact Mailing Address: 3701 SW 47th Ave Ste 101, Davie, FL 33314
County Name: Broward

NOTIFIED AS:

CESQG (<100 kg/month)
Transporter
Used Oil

INSPECTION TYPE:

Routine Inspection for CESQG (<100 kg/month) facility
Routine Inspection for Used Oil Transporter facility
Routine Inspection for Used Oil Transfer Facility facility
Routine Inspection for Used Oil Processor facility
Routine Inspection for Used Oil Marketer facility
Routine Inspection for Used Oil Marketer facility
Routine Inspection for Universal Waste Transporter facility

INSPECTION PARTICIPANTS:

Principal Inspector: Norva Blandin, Inspector
Other Participants: Bridgette Bucell, Environmental Specialist II; Chad Gregory, Director of Operations

LATITUDE / LONGITUDE: Lat 26° 4' 34.1948" / Long 80° 12' 33.0274"

SIC CODE: 2992 - Manufacturing - lubricating oils and greases

TYPE OF OWNERSHIP: Private

Introduction:

On July 19, 2017 a representative of the Florida Department of Environmental Protection (FDEP) conducted a used oil compliance inspection at World Petroleum Corp (WPC). The facility is situated on a one acre site in an industrial area and is serviced by city water and a portable toilets. The facility has been in operation at this site since 1985, has 15 employees, and came under new ownership approximately six years ago. During the inspection, WPC was represented by Mr. Chad Gregory, the General Manager of the facility. The FDEP was represented by Norva Blandin and Bridgette Bucell, Environmental Specialists.

World Petroleum Corp. (WPC) is a permitted Used Oil Processor, permit number 0054228-HO-005, expiration date October 21, 2018. WPC is also a registered used oil transporter, used oil transfer facility, used oil marketer, used oil filter processor, used oil filter transporter, used oil filter transfer facility, a hazardous waste transporter, and a Small Quantity Handler and transporter of Universal Waste. According to the documentation provided, the facility is currently registered as a used oil handler effective 06/30/2018 with the Department.

Notification History:

2/9/2017- notified as used oil transporter, used oil transfer facility, used oil marketer, used oil filter processor, used oil filter transporter, used oil filter transfer facility, a hazardous waste transporter and a Small Quantity Handler and transporter of Universal Waste.

World Petroleum Corp Inspection Report

Page 2 of 10

Inspection Date: 07/19/2017

Inspection history:

12/22/2014 - FDEP inspection. Minor OC; one (1) violation, resolved through Compliance without Enforcement (CWOE)

1/29/2013 - FDEP inspection. Minor OC; three (3) violations, resolved through Compliance without Enforcement (CWOE).

PPE (Personal Protective Equipment) was required to enter this facility. The inspectors wore safety boots and hard hats throughout the inspection.

Process Description:

The inspectors toured the facility located on 3650 SW 47th Ave in Davie, Florida. The record review and meeting was conducted in WPC's main office located at 3701 SW 47th Ave Suite 101 in Davie, Florida.

WPC is completely surrounded by security fencing and concrete-block walls. The facility consists of a tank farm (inside secondary containment), used oil filter and oily solid waste storage, designated areas for empty container storage, parking for the facility's fleet, a small trailer office, another small trailer used for minor repairs, and a waste water treatment plant. WPC maintains a fleet of 20 trucks, which are used to transport used oil from WPC clients (i.e. used oil generating facilities) to the WPC facility site.

Gravity separation and filtration are the processing mechanisms conducted by the facility for used oil. Used oil and oil containing water are filtered, transferred to a boiler tank, and then heated to 180 degrees Fahrenheit in order to further facilitate oily/water separation. The process is then shut down. After standing for eight hours, the separated water is pumped to a truck for delivery to Cliff Berry, Inc. and the used oil is diverted to holding tanks to be marketed to WPC customers. Mr. Gregory demonstrated to the inspectors that all piping was changed to hard piping to prevent any potential spill. The inspectors observed good housekeeping and best management practices (BMP's) implemented on site.

Used oil filters (UOF's), are crushed on site under a tented area surrounded with concrete berms. UOF's are shipped to US Foundry in Miami and the oily solid waste collected by WPC goes to Wheelabrator's Central Landfill in Broward County. At the time of the inspection, WPC was transporting hazardous waste and Universal Waste while sometimes brokering these jobs through PSC of Pompano Beach or AERC of Melbourne, respectively.

During the inspection, the inspectors observed a waste water treatment plant near to the tank farm area (named as chemical storage area). Mr. Gregory stated that this plant was out of service and is no longer in use. The inspectors observed twenty-two (22)- 55 gallon drums of chemical residuals (raw products). Most of the drums were partially empty. The facility was not able to demonstrate that a proper waste determination was conducted in order to dispose appropriately. Mr. Gregory will provide copies of the waste determination and disposal record.

According to the facility's Waste Analysis Plan (WAP), the halogen content of all used oil entering the facility is tested by WPC's transport vehicle operators, all of whom are trained in how to test the halogen content of their used oil shipments. WPC has a laboratory to conduct testing of the used oil in order to determine their content of halogens (Chlor D Tek). Also, complying with their waste analysis plan (WAP), the facility takes representative samples for on-spec certification using certified laboratories while keeping records on site for review.

DOT placards were displayed (US DOT1118579FL) on the side of all trucks, and the transporter keeps copies of the permits, notifications, contingency plan (in case of emergency) and manifests on the truck. Also, the trucks are properly identified as used oil transporters and have spill kits available on site.

Preparedness and Prevention measures including eye wash areas, fire extinguishers, an internal communication system, and spill kits were observed on site. WPC also conducts weekly and daily inspections (checklists) for their tanks and secondary containment areas, while also keeping documentation on site for review.

Record Review:

> Disposal Records for used oil, used oil antifreeze, used oil filters, oily water, and oily rags: pick-up and delivery records were provided at the time of inspection. At least three years were available for review. For UOF's waste are shipped as scrap metal to US Foundry (EPA ID # FLD004128336), a permitted facility in

World Petroleum Corp Inspection Report

Page 3 of 10

Inspection Date: 07/19/2017

Miami authorized to recycle used oil filters.

For Hazardous waste - WPC uses the services of Stericycle (EPA ID #FL0000702488) as (a) transporter and PSC/ Allworth (EPA ID #ALD094476793) as their designated facility. For Universal waste - WPC uses the services of AERC. During the inspection, the inspectors did not observe any accumulation of universal wastes.

> Contingency Plan/Notification to Local Authorities - the facility has a hard copy of their current Contingency Plan available during the inspection. It was noted that information of their emergency coordinator job description information was not updated; as a result, the emergency response arrangements and distribution of the plan to local authorities must be redistributed. The other elements required by rule were included in the Contingency Plan. This included: the Closure Plan, Waste Analysis Plan (WAP), and Emergency Response Procedures amongst others.

>Transport, receiving, and shipping records were available for review at the time of inspection. The facility was using an equivalent form [62-710.901(2)]. All acceptance and delivery records reviewed were out of compliance with requirements described in 40 CFR part 279.46. The facility failed to include the EPA ID numbers of the used oil generators whose used oil WPC was transporting on the documents. It was noted that for the hazardous waste transporting, EPA ID's were also not included in the manifests.

> The facility's Used Oil and Used Oil Filter Annual Reports from the last three years were also available to the inspector for review. The most recent Annual Report appeared to be complete and in-order. Last report was dated March 1, 2017.

> Liability Records - Records of the facility's Used Oil Handler Certification of Liability Insurance forms from the last three years were available for review. According to the observations of the inspector, these Certification of Liability Insurance forms appeared to be complete and in-order. The facility provided proof of Pollution Liability Insurance (Nautilus Ins Co) in the amount of \$2M Policy #GLP202312510 and Policy #SSP202312710 Exp. Date: 7/7/2018.

> Records of the facility's yearly financial reports (specifically its Used Oil Processing Facility Closing Cost Estimate Forms) from the last three years were also available for review. According to the observations of the inspector, these Closing Cost Estimate forms appeared to be complete and in-order.

> Records of the facility's Waste Analysis Plan were available for review. The inspector reviewed the facility's Waste Analysis Plan, which appeared to be complete and in-order. More specifically, the facility appeared to have a standard operating procedure for the testing of the halogen content of used oil entering the facility.

> Employee Training - All employees receive initial and annual hazardous waste and used oil training, including training concerning the facility's proper hazardous waste and used oil handling, storage, and spill cleanup procedures. The facility maintains records for Used Oil Transporter certification for their employees and also for the hazardous waste transporter training (RCRA). Last training was conducted on 1/26/17 and 2/28/17 respectively.

> SPPC was available for review. Last revision dated 05/2017.

> All DEP permits, forms, and inspection reports displayed on-site appeared to be complete and in-order. In addition, the facility prominently displayed all permits and licenses issued by Broward County for its used oil handling activities in accessible locations on-site. The inspector observed that these county permits/licenses appeared to be complete and in-order.

New Potential Violations and Areas of Concern:

World Petroleum Corp Inspection Report

Page 4 of 10

Inspection Date: 07/19/2017

Violations

Type: Violation
Rule: 262.11
Question Number: 2.6
Question: Has the facility properly identified all hazardous waste streams? (Check any that are not OK) 262.11
Explanation: The inspectors observed twenty-two (22) - 55-gallon drums of chemicals that are in need to be determined if they are hazardous wastes or not. Based on the information provided by Mr. Gregory, these drums apparently contain chemical residuals from the waste water treatment plant.
Corrective Action: Please provide to the Department, a copy of the inventory list of the chemicals, a copy of the full assessment, and copy of the disposal record for those wastes.

*** violation was corrected on 8/14/17***

Type: Violation
Rule: 62-710.510(1)
Explanation: World Petroleum failed to include the EPA ID numbers of the generators of used oil in their acceptance and delivery records.
Corrective Action: Please provide to FDEP at least two (2) weeks (after proper registration) of the manifest or acceptance/delivery records that include EPA ID numbers of the generators (if applicable), invoice numbers and destination name with EPA ID Number.

*** Violation was corrected on 8/14/17 ****

*** repeated violation from previous inspection conducted on 12/22/2014***

Type: Violation
Rule: 263.20(h)(2)(i)
Explanation: After reviewing the hazardous waste manifests, the inspectors observed that the waste manifests did not include EPA ID of the generators.
Corrective Action: Please make the corrections and provide copies of the corrected manifests to the Department.

*** Violation corrected on 8/14/17 ***

Type: Violation
Rule: 279.52(b), 279.52(b)(4)
Explanation: The facility failed to update the contact information of its Emergency Coordinator in the facility's Contingency Plan specifically job description.
Corrective Action: Please submit a corrected version of the facility's Contingency Plan (i.e. the Contingency Plan that contains the updated job description of the facility's Emergency Coordinator) to the Department.
***violation was corrected on 8/14/17 ***
*** this violation was observed on previous inspection conducted in 1/29/2013 and 12/22/2014 ***

World Petroleum Corp Inspection Report

Page 5 of 10

Inspection Date: 07/19/2017

Type: Violation

Rule: 279.52(b)(3), 279.52(b)(3)(ii)

Explanation: The facility failed to notify local emergency authorities of the facility's revised Contingency Plan (i.e. the Contingency Plan that contained the contact information of its Emergency Coordinator and job description).

Corrective Action: Please submit to the Department documentation demonstrating that the facility has notified local authorities of the facility's revised Contingency Plan (i.e. the Contingency Plan containing the job description of the facility's Emergency Coordinator).

***violation corrected on 8/14/17 ***

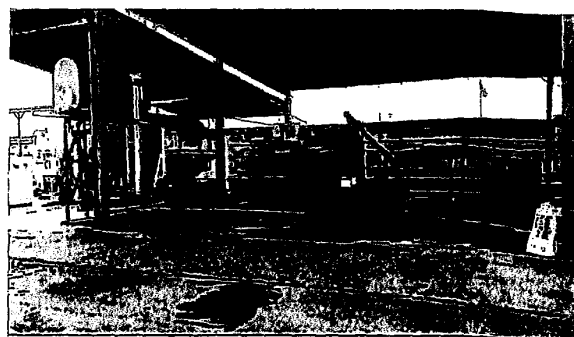
*** repeated violation observed in the inspection conducted in 1/29/13***

PHOTO ATTACHMENTS:

WPC truck



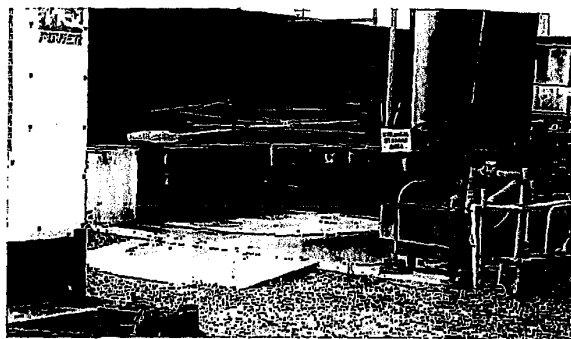
UOF Crusher Machine



Tank Farm



WWTP (chemical storage)



World Petroleum Corp Inspection Report

Page 6 of 10

Inspection Date: 07/19/2017

Spill Kit Area



Lateral view of WPC



QC Lab



Conclusion:

According to the observations of the inspectors, WPC transports, transfers, stores, processes, and markets used oil and used oil filters. Therefore, the facility appears to be a Used Oil Transporter/ Processor/ Marketer/ Transfer Facility and a Used Oil Filter Transporter/ Transfer Facility. The facility was not in compliance during the time of inspection and was given fifteen days to return to compliance.

On 8/14/2017, the facility provided all documentation required in order to correct the violations cited in this inspection report. According to the waste determination, sampling was conducted by Pace Analytical on 7/28/17. Four (4) - 55 gallon drums were determined to be non hazardous. The remaining drums: one (1) was empty and seventeen (17) - 55 gallon drums were raw good (products). Disposal record was provided to the Department. All violations regarding the missing elements for the Contingency Plan, used oil acceptance and delivery records, and manifest corrections for hazardous waste transporting were corrected. Documentation for these corrections were received by the Department.

Facility returned to compliance on 8/14/17.

World Petroleum Corp Inspection Report

Page 7 of 10

Inspection Date: 07/19/2017

2.0 - CESQG Checklist

Requirements:

The requirements listed in this section provide an opportunity for the Department's inspector to indicate the conditions found at the time of the inspection. A "Not Ok" response to a requirement indicates either a potential violation of the corresponding rule or an area of concern that requires more attention. Both potential violations and areas of concern are discussed further at the end of this inspection report.

Item No.	Standards for Conditionally Exempt Small Quantity Generators	Yes	No	N/A
2.2	Does the facility generate less than 100 kg/mo (220 lb/mo) of all hazardous wastes? 261.5	✓		
2.3	Does the facility generate less than 1kg/mo of acutely toxic (P-listed, 40 CFR 262.33) hazardous wastes? 261.5	✓		
2.4	Does the facility accumulate onsite no greater than 1,000 Kilograms (2,200 pounds) of hazardous waste at any one time? 261.5	✓		
2.5	Does the facility accumulate onsite less than a total of 1 kg of acute hazardous waste listed in 261.31 or 261.33(e)? 261.5	✓		
Item No.	Hazardous Waste Determination	Yes	No	N/A
2.6	Has the facility properly identified all hazardous waste streams? (Check any that are not OK) 262.11 <input type="checkbox"/> Is it excluded under 261.4? <input type="checkbox"/> Is it listed in subpart D of 261 or appendix IX of 261? <input type="checkbox"/> Has the waste been analyzed? <input type="checkbox"/> Has generator knowledge of the hazard characteristics of the waste in light of the materials used been applied?		✓	
Item No.	Record Keeping	Yes	No	N/A
2.7	Has the facility documented delivery of its hazardous waste to a facility permitted or authorized to accept the waste? (Check any that are not OK) 261.5(g)(3) <input type="checkbox"/> Name and address of the generator and TSD/authorized facility. <input type="checkbox"/> Type and amount of hazardous waste delivered. <input type="checkbox"/> Date of shipment	✓		
2.8	Are written records and other receipts documenting proper disposal retained for at least 3 years? 62-730.030(3)	✓		

World Petroleum Corp Inspection Report

Page 8 of 10

Inspection Date: 07/19/2017

6.0 - Transporters Checklist

Requirements:

The requirements listed in this section provide an opportunity for the Department's inspector to indicate the conditions found at the time of the inspection. A "Not Ok" response to a requirement indicates either a potential violation of the corresponding rule or an area of concern that requires more attention. Both potential violations and areas of concern are discussed further at the end of this inspection report.

Item No.	Transporter Requirements (62-730.170 & 40 CFR 263)	Yes	No	N/A
6.1	Has the transporter notified the Department as a transporter and received an EPA identification number? 62-730.150(2)(a), 263.11(a)	✓		
6.3	If YES, does the transporter comply with 40 CFR 262 Generator Standards? 263.10(c)	✓		
6.5	If YES, does the transporter comply with 40 CFR 262 Generator Standards? 263.10(c)	✓		
6.7	If NO, is the waste exempt from the manifest requirement? 263.20(a)(1) <input type="checkbox"/> Exemption Type - Tolling Agreement <input type="checkbox"/> Exemption Type - CESQG Bill-of-Lading	✓		
6.8	Does the transporter sign and date the manifest upon acceptance? 263.20(b)	✓		
6.9	Does the transporter leave a signed copy of the manifest acknowledging acceptance of the waste? 263.20(b)	✓		
6.10	Does the transporter ensure the manifest and, in the case of exports the Acknowledgment of Consent, accompany the waste during transport? 263.20(c)	✓		
6.11	Does the transporter obtain the signature and date of delivery of the receiving (designated) facility or other transporter upon transferring custody of the waste? 263.20(d)(1)	✓		
6.12	Does the transporter retain one copy of the manifest signed and dated by the designated facility or other transporter? 263.20(d)(2)	✓		
6.13	Does the transporter give the remaining copies of the manifest to the designated facility or accepting transporter? 263.20(d)(3)	✓		
6.14	If the entire quantity of hazardous waste cannot be delivered, does the transporter contact the generator for further direction and revise the manifest in accordance with the generator's instructions? 263.21(b)(1)	✓		
6.15	For a partial load rejection, while the transporter is on the facility's premises, does the transporter obtain a new manifest for the rejected material, accompanied by a copy of the original manifest that includes the manifest tracking number of the new manifest? 263.21(b)(2)	✓		
6.16	Does the transporter retain a copy of the manifest signed by the generator, himself, and the next designated transporter or designated facility for a period of three years from the date the hazardous waste was accepted by the initial transporter? 263.22(a)	✓		
Item No.	Rail Transporters	Yes	No	N/A
6.17	If initial rail transporter, when accepting hazardous waste from a non-rail transporter does the rail transporter sign and date the manifest acknowledging receipt of the hazardous waste? 263.20(f)(1)(i)	✓		
6.18	If initial rail transporter, does the rail transporter return a signed copy of the manifest to the non-rail transporter? 263.20(f)(1)(ii)	✓		
6.19	If initial rail transporter, does the rail transporter forward at least three copies of the manifest to the next designated non-rail transporter or facility? 263.20(f)(1)(iii)	✓		
6.20	If initial rail transporter, does the rail transporter retain one copy of the manifest and rail shipping paper? 263.20(f)(1)(iv)	✓		
6.21	Does the rail transporter ensure the shipping paper and, in the case of exports the Acknowledgment of Consent, accompany the waste during transport? 263.20(f)(2)	✓		
6.22	Does the final rail transporter obtain the date of delivery and handwritten signature of the designated facility on the manifest or shipping paper? 263.20(f)(3)(i)	✓		
6.23	Does the final rail transporter retain a copy of the manifest or signed shipping paper? 263.20(f)(3)(ii)	✓		
6.24	When delivering hazardous waste to a non-rail transporter, does the rail transporter obtain the date of delivery and handwritten signature of the next non-rail transporter on the manifest and retain one copy of the manifest? 263.20(f)(4)	✓		
Item No.	Water (Bulk) Transporters	Yes	No	N/A
6.25	Does the water (bulk) transporter obtain the date of delivery and handwritten signature of the designated facility on the manifest or shipping paper? 263.20(e)(3)			✓
6.26	Does the water (bulk) transporter retain a copy of the manifest or signed shipping paper? 263.20(e)(5)			✓
Item No.	SQG Waste	Yes	No	N/A
6.27	For SQG waste, if a manifest is not used is the waste being transported pursuant to a recalculation (tolling) agreement per 262.20(e)? 263.20(h)(1)	✓		

World Petroleum Corp Inspection Report

Page 9 of 10

Inspection Date: 07/19/2017

Item No.	SQG Waste	Yes	No	N/A
6.28	Is the following information recorded on a log or shipping paper for each shipment? (Check items below that are NOT in compliance): 263.20(h)(2) <input type="checkbox"/> Name, address, and EPA identification number of the generator of the waste <input type="checkbox"/> Quantity of waste accepted <input type="checkbox"/> All DOT-required shipping information <input type="checkbox"/> The date the waste is accepted	✓		
6.29	Does the transporter carry the shipping paper/log when transporting waste to the reclamation facility? 263.20(h)(3)	✓		
6.30	Does the transporter retain shipping papers/logs for a period of at least three years after termination or expiration of the tolling agreement? 263.20(h)(4)	✓		
6.31	If hazardous waste was discharged during transport, did the transporter give notice, if required by 49 CFR 171.15, to the National Response Center (800-424-8802)? 263.30(c)(1)			✓
6.32	If hazardous waste was discharged during transport, did the transporter report in writing as required by 49 CFR 171.16 to the Director, Office of Hazardous Materials Regulations, Materials Transportation Bureau, Department of Transportation, Washington, DC 20590? 263.30(c)(2)			✓
6.33	If hazardous waste was discharged during transport, did the transporter clean up the discharge so that it no longer presents a hazard to human health or the environment? 263.31			✓
6.34	Has the transporter demonstrated the financial responsibility required under 62-730.150(2)? 62-730.150(2)	✓		
6.35	Does the transporter verify the evidence of financial responsibility annually? 62-730.150(3)	✓		

Page 18 of 10

Inspection Date: . 07/19/2017

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737, & 62-740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C.

Inspector

Principal Inspector Title

DEP

12/11/2017

Environmental Specialist II

Inspector Title

Organization

Director of Operations

Representative Title

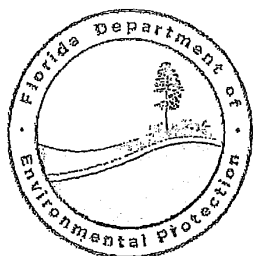
Organization

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Report Approvers:

Inspection Approval Date: 12/11/2017

Inspection Approval Date: 12/11/2017



Florida Department of Environmental Protection

Southeast District
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

March 6, 2018

VIA EMAIL: emiranda@wpcorp.net

Eric Miranda, President
World Petroleum Corp.
2280 NW 121 Ave.
Plantation, FL 33323

VIA EMAIL: cgregory@wpcorp.net

Chad Gregory, Director of Operations
World Petroleum Corp.
3701 SW 47TH Ave, Suite 101
Davie, FL 33314

SUBJECT: Department of Environmental Protection v. World Petroleum Corp.
OGC File No.: 18-0012
EPA ID No.: FLD980709075
Broward County

Mr. Miranda and Mr. Gregory:

The State of Florida Department of Environmental Protection ("Department") finds that World Petroleum Corp. ("Respondent") has violated used oil and hazardous waste management standards, in violation of Sections 403.721 Florida Statutes, Chapter 62-710, and Chapter 62-730, Florida Administrative Code (F.A.C.). Before sending this letter, the Department requested that the Respondent undertake certain actions to resolve the violations. These actions have since been completed. However, due to the nature of the violations, the Respondent remains subject to civil penalties. The Respondent is also responsible for costs incurred by the Department during the investigation of this matter.

The Department's Offer

Based on the violations described above, the Department is seeking \$2,260.00 in civil penalties and \$500.00 for costs and expenses the Department has incurred in investigating this matter, which amounts to a total of \$2,760.00. The civil penalties are apportioned as follows: \$550 for violation of the rules F.A.C. 62-710.510(1) and F.A.C. 62-710.510(1)(b), \$710 for violation of the rule 40 CFR 263.20(h)(2)(i), and \$1,000 for

DEP vs. World Petroleum Corp.
OGC No. 18-0012
Page 2 of 5

violation of the rules 40 CFR 279.52(b), 40 CFR 279.52(b)(4), 40 CFR 279.52(b)(3), 40 CFR 279.52(b)(3)(ii).

Respondent's Acceptance

If you wish to accept this offer and fully resolve the enforcement matter pending against the Respondent, please sign this letter and return it to the Department at the FDEP Southeast District Office, 3301 Gun Club Road, MSC 7210-1, West Palm Beach, FL 33406 by March 13, 2018. The Department will then countersign it and file it with a designated clerk of the Department. Once the document is filed with the designated clerk, it will constitute a final order of the Department pursuant to Section 120.52(7), F.S. and will be effective unless a request for an administrative hearing is filed by a third-party in accordance with Chapter 120, F.S. and the attached Notice of Rights.

By accepting this offer you, Eric Miranda:

- (1) certify that you are authorized and empowered to negotiate, enter into, and accept the terms of this offer in the name and on behalf of Respondent;
- (2) acknowledge and waive Respondent's right to an administrative hearing pursuant to Sections 120.569 and 120.57, F.S., on the terms of this offer, once final;
- (3) acknowledge and waive Respondent's right to an appeal pursuant to Section 120.68, F.S.; and
- (4) acknowledge that payment of the above amount does not constitute a waiver of the Department's right, if any, to recover emergency response related costs and expenses for this matter.

The Department acknowledges that the Respondent's acceptance of this offer does not constitute an admission of liability for the violation(s) referenced above.

Respondent's Performance

After signing and returning this document to the Department,

- (1) Respondent must pay \$2,760.00 in full by April 13, 2018.
- (2) Respondent shall make all payments required by this Order by cashier's check, money order or on-line payment. Cashier's check or money order shall be made payable to the "Department of Environmental Protection" and shall include both the OGC number assigned to this Order and the notation "Water Quality Assurance Trust Fund." Online payments by e-check can be made by going to the DEP Business Portal at: <http://www.fldepportal.com/go/pay/>. It will take a number of days after this order is final and effective filed with the Clerk of the Department before ability to make online payment is available.

DEP vs. World Petroleum Corp.
OGC No. 18-0012
Page 3 of 5

The Department may enforce the terms of this document, once final, and seek to collect monies owed pursuant to Sections 120.69 and 403.121, F.S.

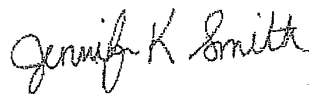
Until clerked by the Department, this letter is only a settlement offer and not a final agency action. Consequently, neither the Respondent nor any other party may request an administrative hearing to contest this letter pursuant to Chapter 120, F.S. Once this letter is clerked and becomes a final order of the Department, as explained above, the attached Notice of Rights will apply to parties, other than the Respondent, whose interests will be substantially affected.

Electronic signatures or other versions of the parties' signatures, such as .pdf or facsimile, shall be valid and have the same force and effect as originals. No modifications of the terms of this Order will be effective until reduced to writing, executed by both Respondent and the Department, and filed with the clerk of the Department.

Please be aware that if the Respondent declines to respond to the Department's offer, the Department will assume that the Respondent is not interested in resolving the matter and will proceed accordingly.

If you have any questions, please contact Kayla Acosta at 561-681-6636, Kayla.Acosta@floridadep.gov or Norva Blandin at 561-681-6728, norva.blandin@dep.state.fl.us.

Sincerely,



Jennifer K. Smith
District Director
Southeast District Office

DEP vs. World Petroleum Corp.
OGC No. 18-0012
Page 4 of 5

FOR THE RESPONDENT:

I, Chad Gregory [Type or Print Name], HEREBY
ACCEPT THE TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.

By: [Signature] Date: 3-8-18
[Signature]

Title: Chad Gregory
[Type or Print]

FOR DEPARTMENT USE ONLY

DONE AND ORDERED this ____ day of _____, 2018, in _____ County,
Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Jennifer K. Smith
District Director
Southeast District Office

Filed, on this date, pursuant to section 120.52, F.S., with the designated Department
Clerk, receipt of which is hereby acknowledged.

Clerk

Date

Attachments: Notice of Rights
Copy of the Warning Letter dated 01/10/2018

Final clerked copy furnished to:
Lea Crandall, Agency Clerk (lea.crandall@dep.state.fl.us)

DEP vs. World Petroleum Corp.
OGC No. 18-0012
Page 5 of 5

NOTICE OF RIGHTS

Persons who are not parties to this Order, but whose substantial interests are affected by it, have a right to petition for an administrative hearing under Sections 120.569 and 120.57, Florida Statutes. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition concerning this Order means that the Department's final action may be different from the position it has taken in the Order.

The petition for administrative hearing must contain all of the following information:

- a) The OGC Number assigned to this Order;
- b) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding;
- c) An explanation of how the petitioner's substantial interests will be affected by the Order;
- d) A statement of when and how the petitioner received notice of the Order;
- e) Either a statement of all material facts disputed by the petitioner or a statement that the petitioner does not dispute any material facts;
- f) A statement of the specific facts the petitioner contends warrant reversal or modification of the Order;
- g) A statement of the rules or statutes the petitioner contends require reversal or modification of the Order; and
- h) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Order.

The petition must be filed (received) at the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS# 35, Tallahassee, Florida 32399-3000 within 21 days of receipt of this notice. A copy of the petition must also be mailed at the time of filing to the District Office at the address indicated above. Failure to file a petition within the 21-day period constitutes a person's waiver of the right to request an administrative hearing and to participate as a party to this proceeding under Sections 120.569 and 120.57, Florida Statutes. Mediation under Section 120.573, Florida Statutes, is not available in this proceeding.



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

Receipt for Payment

March 29, 2018

OGC
Number: 180012

Receipt
Number: 969520

Payment(s)
made by: Andrea Miranda
Address: 3701 sw 47th Ave
City, State
Zip: Davie, FL 33314

On behalf of:

Responsible Party: WORLD PETROLEUM CORP.
ANDREA MIRANDA
Address: 2280 NW 121 AVE.
PLANTATION, FL 33314, US

Thank you for making your scheduled DEP Order Payment(s).

You have paid \$2,760.00. This represents payment of the following scheduled Order Payment(s):

Payment Due Date: 04/13/2018	\$2,760.00
Total Paid	\$2,760.00

If you have any questions, please contact the Office of General Counsel at (850) 245-2268 or by e-mail at Laurie.Roughton@dep.state.fl.us.



Public Works Department – Water and Wastewater Services
WATER AND WASTEWATER OPERATIONS DIVISION – Utility Enforcement Section
2401 North Powerline Road • Pompano Beach, Florida 33069 • 954-831-3049 • FAX 954-831-3247

N.O.V. No. 19-0017

NOTICE OF VIOLATION

Issued To: Eric Miranda
3701 SW 47th Ave Suite 101
Davie, FL 33314

Registered Agent For: World Petroleum Corporation
Doing Business As: World Petroleum Corporation

At: 3701 SW 47th Ave #101

CITY: Davie COUNTY: Broward STATE: Florida ZIP: 33314

The undersigned certifies that she has just grounds to believe and does believe that on 08/31/18 at 2:00 P.M., the Local Limit Maximum Concentration was exceeded for Zinc, which violated SUO Section: § Broward County Sewer Use Ordinance Chapter 34-139(d) Specific Pollutants Limitations Violation

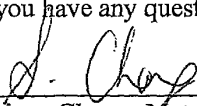
Parameter	Limit	Result	Units
Zinc	1.48	2.19	mg/L

Within ten (10) days of receipt of the Notice of Violation (NOV), a written explanation of your company's intent to correct the deficiencies noted in this NOV shall be submitted to the Enforcement Coordinator, Utility Enforcement Section, at the above address.

Other charges or escalated enforcement action, in accordance with B.C. Code Chapter 34, Article VI, may be assessed for a non-acceptable written explanation or non-response.

An invoice for the assessed penalty of **\$47.97** will follow receipt of your response.

If you have any questions regarding this matter, please contact Serene Chang at (954) 831-3049.


Serene Chang, Natural Resources Administrator
Utility Enforcement Section

cc: Mr. Eric Miranda
3701 SW 47th Ave #101
Davie, FL 33314

Date of Mailing by Certified Mail: **7018 0680 0001 8846 1011 – 10/15/18.**



WATER & WASTEWATER SERVICES
ANALYTICAL LABORATORY

RECEIVED - WPD

18 OCT 4 AM 5:25

ENFORCEMENT SEC

Analytical Report

Environmental Certification #E56441

ID: 20180831-0034 Group: C&M
Point ID: World Petroleum Corporation Matrix: Non-Potable Water
Sample Location: 7940 2009 Kenworth VAC Received Date / Time: 8/31/2018 3:35:00 PM
Type/Program: INVESTIGATION Report Number: 20180831-0034

Parameter	Collection Date / Time	Sample Type	Data	Units	MDL	PQL	DQC	Method	Date / Time	Analyst
Field pH	8/31/18 / 2:00	Grab	7.31	S.U.	0.1	0.4	D	EPA 150.1	08/31/2018 / 14:00	RM
Field Temperature	8/31/18 / 2:00	Grab	27.0	Celsius	0.1	0.4	D	EPA 170.1	08/31/2018 / 14:00	RM
Arsenic	8/31/18 / 2:00	Grab	0.0158	mg/l	0.01	0.04	I	EPA 200.7	09/19/2018	WK
Cadmium	8/31/18 / 2:00	Grab	0.0029	mg/l	0.003	0.01	U	EPA 200.7	09/19/2018	WK
Chromium	8/31/18 / 2:00	Grab	0.1724	mg/l	0.002	0.009		EPA 200.7	09/19/2018	WK
Copper	8/31/18 / 2:00	Grab	0.7123	mg/l	0.004	0.017		EPA 200.7	09/19/2018	WK
Iron	8/31/18 / 2:00	Grab	37.9	mg/l	0.04	0.16		EPA 200.7	09/19/2018	WK
Lead	8/31/18 / 2:00	Grab	0.0767	mg/l	0.008	0.03		EPA 200.7	09/19/2018	WK
Nickel	8/31/18 / 2:00	Grab	0.0550	mg/l	0.006	0.022		EPA 200.7	09/19/2018	WK

Page 1 of 2

Broward County Board of County Commissioners

Mark D. Bogen , Beam Furr , Steve Geller , Dale V.C. Holness , Chip LaMarca , Nan H. Rich , Tim Ryan , Barbara Sharief , Michael Udine

www.broward.org

ID: 20180831-0034

Parameter	Collection Date / Time	Sample Type	Data	Units	MDL	PQL	DQC	Method	Date / Time	Analyst
Zinc	8/31/18 / 2:00	Grab	2.196	mg/l	0.002	0.008		EPA 200.7	09/19/2018	WK

These results meet NELAC standards unless otherwise indicated.
The results in this report relate only to the above noted sample ID.

Methods with these suffixes are qualified as follows:

- ** Minimum Reporting Limit
- * - Certification not required as per FAC 62-160.300
- # - Results are reported on dry basis
- NC - Method not certified

Data Qualifier Codes (DQC):

- D - Measurements were made in the field.
- I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
- U - The compound was analyzed for but not detected.

QA Review:

M. Blum

Date:

OCT 03 2018

Approval:

Naveen Mehan

Report Date:

OCT 03 2018

For questions concerning this report contact
Naveen Mehan, Laboratory Manager
(954) 831-3057

RECEIVED - WWO

'18 OCT 4 AM 8:24

ENFORCEMENT SECTION

#32

Waste Tracking Form

for EPGMD Decal Number 7940
to the Broward County, Septage Receiving Facility

Hauler: World Petroleum Corporation

Account Number 3084139

Permit Number 1164-17

Pick up Date	Waste Pick up Location Name/ Address/Phone Number	Waste Class Type of Waste	Estimated Volume (Gal.)
1. 8/30/18	Pelagic Express 760 NE 7 St, Dania Beach FL	<input checked="" type="checkbox"/> Business <input type="checkbox"/> Residence	1850
2. 8/30/18	USNS Maury Port Everglades Berth 19	<input checked="" type="checkbox"/> Business <input type="checkbox"/> Residence	1350
3.		<input type="checkbox"/> Business <input type="checkbox"/> Residence	
4.		<input type="checkbox"/> Business <input type="checkbox"/> Residence	

Waste origin: Dade ☐ Broward ☒ Palm Beach ☐ Other _____

Vehicle cleaning needed? Yes ☐ No ☒

Transporting liquid waste? Yes ☒ No ☐

I certify that the information listed here is true, accurate and complete.

Driver Name (Print Name) Jorge Benitez Signature [Signature]

To be completed by Septage Receiving Facility Operator:

Date 8/31/18 Time 13 Ticket Number 144868 Initials [Initials]



WorldPetroleum

CORPORATION
Environmental & Used Oil Services

NON HAZARDOUS WASTE MANIFEST

GENERATORS US EPAID

MANIFEST #
DOCUMENT

138408

PO#

TRUCK#

37

Send Invoice to _____

Job Location/Generator

Relagic

Davis Cut

760 NE 7

Davis Branch

Designated Facility: World Petroleum Corporation • 3650 SW 47th Ave. • Davie • FL 33314 • FLD # 980 70 90 75

WASTE SHIPPING NAME	A	I	M	Container No Type	Quantity	Unit
Petroleum Oil (Used Oil) 3, NA1993, PGIII						
Petroleum Oil (Oily Water) 3, NA1893, PGIII						
Non Dot Non Regulated Liquid CHT			x	1 Tk	1850	gal
Non Dot Non Regulated Solid						
OTHER:						

Halogen Test Pass _____ Fail _____ Dexil Results < > 1000 ppm
IN CASE OF EMERGENCY CALL WORLD PETROLEUM CORPORATION AT (954) 327-0724

MAN HOURS@ _____ PER/HR _____ \$ _____
TRUCK HRS@ _____ PER/HR _____ \$ _____
@ _____ PER/ _____ \$ _____
@ _____ PER/ _____ \$ _____
@ _____ PER/ _____ \$ _____

Time Left _____ Time Arrived _____

Completed _____ Time Returned _____

TOTAL AMOUNT DUE:

GENERATORS CERTIFICATION: I CERTIFY THE MATERIALS DESCRIBED ABOVE ON THIS MANIFEST ARE NOT SUBJECT TO
FEDERAL REGULATIONS FOR REPORTING PROPER DISPOSAL OF HAZARDOUS WASTE

PRINT/TYPE NAME Herman Sanchez SIGNATURE [Signature] MONTH 8 DAY 30 YEAR 18

TRANSPORTER 1 ACKNOWLEDGE OF RECEIPT OF MATERIALS

PRINT/TYPE NAME Chris White SIGNATURE [Signature] MONTH 8 DAY 30 YEAR 18

FACILITY OWNER OR OPERATOR: CERTIFICATION OF RECEIPT OF NON-HAZARDOUS WASTE MATERIALS COVERED BY THIS MANIFEST

PRINT/TYPE NAME Rodrigo Morones SIGNATURE [Signature] MONTH 8 DAY 30 YEAR 18

Conditions of Sale: Payment is due within 30 days of this invoice date. In the event it becomes necessary for World Petroleum Corp. to place any
past due balances for collection, by my signature above I agree to pay all costs of collection including reasonable attorney fees.

PO Box 291197, Davie, Florida 33329 (954) 327-0724 • Fax (954) 327-0725

WHITE COPY CANARY - T/S/D/F COPY PINK - COPY GOLD - RETURN TO GENERATOR



WorldPetroleum

CORPORATION
Environmental & Used Oil Services

NON HAZARDOUS WASTE MANIFEST

GENERATORS US EPAID

MANIFEST #
DOCUMENT 138409

PO#

TRUCK#
32

Send Invoice to _____

Job Location/Generator USNS Maury

Post Emergency
Berlin 19

Designated Facility: World Petroleum Corporation • 3650 SW 47th Ave. • Davie • FL 33314 • FLD # 980 70 90 75

WASTE SHIPPING NAME	A	I	M	Container No Type	Quantity	Unit
Petroleum Oil (Used Oil) 3, NA1993, PGIII						
Petroleum Oil (Oily Water) 3, NA1993, PGIII						
Non Dot Non Regulated Liquid CHT			X	1 TK	1280	gal
Non Dot Non Regulated Solid Stucky			X	1 TK	70	gal
OTHER:						

Halogen Test Pass _____ Fail _____ Dexil Results < > 1000 ppm
IN CASE OF EMERGENCY CALL WORLD PETROLEUM CORPORATION AT (954) 327-0724

MAN HOURS@ _____ PER/HR _____ \$ _____
TRUCK HRS@ _____ PER/HR _____ \$ _____
: @ _____ PER/ Remed CHT from Tank \$ _____
: @ _____ PER/ Remed Tank \$ _____
: @ _____ PER/ _____ \$ _____

Time Left _____ Time Arrived _____

Completed _____ Time Returned _____

TOTAL AMOUNT DUE:

GENERATORS CERTIFICATION: I CERTIFY THE MATERIALS DESCRIBED ABOVE ON THIS MANIFEST ARE NOT SUBJECT TO
FEDERAL REGULATIONS FOR REPORTING PROPER DISPOSAL OF HAZARDOUS WASTE

PRINT/TYPE NAME Andrea Miranda (AS Agent) SIGNATURE [Signature] (AS Agent) MONTH | DAY | YEAR
8 | 30 | 18

TRANSPORTER / ACKNOWLEDGE OF RECEIPT OF MATERIALS

PRINT/TYPE NAME Chris [Signature] SIGNATURE [Signature] MONTH | DAY | YEAR
8 | 30 | 18

FACILITY OWNER OR OPERATOR: CERTIFICATION OF RECEIPT OF NON-HAZARDOUS WASTE MATERIALS COVERED BY THIS MANIFEST

PRINT/TYPE NAME [Signature] SIGNATURE [Signature] MONTH | DAY | YEAR
08 | 31 | 18

Conditions of Sale: Payment is due within 30 days of this invoice date. In the event it becomes necessary for World Petroleum Corp. to place any
past due balances for collection, by my signature above I agree to pay all costs of collection including reasonable attorney fees.

PO Box 291197, Davie, Florida 33329 (954) 327-0724 • Fax (954) 327-0755

ORIGINAL COPY CANARY - 7/5/06 COPY PINK - COPY GOLD - RETURN TO GENERATOR



November 5, 2018

Enforcement Coordinator
Utility Enforcement Section
2401 North Powerline Road
Pompano Beach FL 33069

RE: N.O.V. No. 19-0017

World Petroleum Corporation (WPC) relies upon generator knowledge to confirm that the wastewater being transported and discharged meets the treatment standards required for introduction into the Broward County wastewater treatment utility. In the instance of this NOV, it appears that the standard for zinc was exceeded. In order to prevent reoccurrence, WPC will require the generators involved to supply an analysis for zinc prior to picking up the material.

If you have any questions regarding this matter, please contact Eric Miranda (954) 327-0724.

A handwritten signature in black ink, appearing to read "Eric Miranda", is written over a horizontal line.

Eric Miranda, President
World Petroleum Corp



FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

January 21, 2020

Eric Miranda, President
World Petroleum Corp.
3650 SW 47th Ave
Davie, FL 33314
emiranda@wpcorp.net

Re: Warning Letter #20-00009HW06SED
World Petroleum Corp.
EPA ID FLD980709075
Broward County

Dear Mr. Miranda:

Department personnel conducted a compliance evaluation inspection (CEI) of the above-referenced facility on October 31, 2019. During this inspection, possible violations of chapter 403, Florida Statutes (F.S.), chapter 62-730 Florida Administrative Code (F.A.C.), chapter 62-737 F.A.C., 40 CFR part 262, and 40 CFR part 263 were observed.

During the inspection, Department personnel noted the following:

- Failure to comply with hazardous waste transporter requirements by exceeding the 24-hour storage limit of hazardous waste; or notify the Department using the Form 62-730.900(1)(b), "8700-12FL – Florida Notification of Regulated Waste activity" as a hazardous waste transfer facility.
- Facility was acting as an unpermitted Hazardous Waste Treatment, Storage, and Disposal Facility (TSDF) by exceeding the 10-day storage limit for hazardous waste transfer facilities.
- Other potential non-compliance issues pertaining, but not limited to, hazardous waste container storage and labeling practices.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties, pursuant to sections 403.141, 403.161 and 403.727, Florida Statutes.

Please contact Carlos Grajeda, at (561) 681-6670, within **15 days** of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in receiving any

World Petroleum Corp.; EPA ID FLD980709075:
Warning Letter
Page 2 of 2
January 21, 2020

facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter. Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolving this matter.

Sincerely,



Jason Andreotta
Director, Southeast District
Florida Department of Environmental Protection

Enclosure: Hazardous Waste Final Inspection Report, dated 10/31/2019

cc: Chad Gregory, Director of Operations, World Petroleum Corp., cgregory@wpcorp.net
Andrea Miranda, Administrative Staff, World Petroleum Corp., avmirand@wpcorp.net
Jason Andreotta, Sirena Davila, Norva Blandin, Carlos Grajeda, Bheem Kothur - FDEP



Florida Department of
Environmental Protection
Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: World Petroleum Corp
On-Site Inspection Start Date: 10/31/2019 **On-Site Inspection End Date:** 10/31/2019
ME ID#: 50795 **EPA ID#:** FLD980709075
Facility Street Address: 3650 SW 47th Ave, Davie, Florida 33314
Contact Mailing Address: 3701 SW 47th Ave Ste 101, Davie, Florida 33314
County Name: Broward **Contact Phone:** (954) 327-0724

NOTIFIED AS:

Transporter, Used Oil, VSQG

WASTE ACTIVITIES:

Generator: VSQG **Transporter:** Commercial Waste **Used Oil:** On-Spec, Oil Filters, Processor **Universal Waste:** Indicate types of UW generated and/or accumulated at the facility: **Transport:** Mercury Containing Lamps, Mercury Containing Devices **Transfer Facility:** Mercury Containing Lamps, Mercury Containing Devices

INSPECTION TYPE:

Routine Inspection for Used Oil Processor Facility
Routine Inspection for Used Oil Transporter Facility
Routine Inspection for Used Oil Transfer Facility Facility
Routine Inspection for Used Oil Marketer Facility
Routine Inspection for Hazardous Waste Transporter Facility
Routine Inspection for Universal Waste Transporter Facility

INSPECTION PARTICIPANTS:

Principal Inspector: Romina J Lancellotti, Inspector
Norva Blandin, Environmental Administrator; Carlos Grajeda, Environmental Specialist II;
Jared Heyns, Environmental Specialist II; Chad Gregory, Director of Operations; Andrea
Other Participants: Miranda; Eric Miranda, President

LATITUDE / LONGITUDE: Lat 26° 4' 34.1948" / Long 80° 12' 33.0274"

NAIC: 324191 - Petroleum Lubricating Oil and Grease Manufacturing

TYPE OF OWNERSHIP: Private

Introduction:

On October 31, 2019 (10/31/2019), Romina Lancellotti with the Florida Department of Environmental Protection (FDEP) conducted a Compliance Evaluation Inspection (CEI) at World Petroleum Corp. (hereinafter WPC or facility), located at 3650 SW 47th Ave., Davie, FL 33314. The records review was conducted at WPC's main office located at 4100 SW 47th Ave., Davie, FL 33314. WPC was inspected to determine the facility's compliance with the state and federal hazardous waste regulations described in Title 40, Code of Federal Regulations (CFR) Parts 260-268, adopted and incorporated by reference in Rule 62-730, Florida Administrative Code (F.A.C.). The inspector was accompanied by Norva Blandin, Jared Heyns, and Carlos Grajeda from the FDEP.

The inspectors were escorted around the facility by Eric Miranda, President; Chad Gregory, Director of Operations; and Andrea Miranda, administrative staff. Upon arrival at the facility the inspectors presented their credentials and explained the purpose of the inspection.

WPC occupies one acre and is connected to public water and portable toilets. WPC has been operating at its

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

current location since 2007, and employs 15 staff.

WPC is a permitted Used Oil and a Material Processing Facility, permit numbers 54228-008-HO and 54228-009-SO, expiration date 12/12/2023.

NOTIFICATION HISTORY

WPC initially notified with the Department as a used oil transporter on 03/07/1983. The facility was assigned the EPA Identification (EPAID) FLD980709075. The facility most recently notified as a Very Small Quantity Generator (VSQG) of hazardous waste, hazardous waste transporter, universal waste transporter, small quantity handler of universal waste and mercury-containing devices, Petroleum Contact Water (PCW) transporter, used oil transporter, used oil transfer facility, used oil processor (on spec), used oil filter transporter, used oil transfer, and used oil filter processor on 03/01/2019.

INSPECTION HISTORY

The facility was previously inspected by the Department on 07/19/2017 as a VSQG and was found to be out of compliance at the time of the inspection for failure to: Conduct a waste determination on 22 drums, include EPA ID numbers for used oil generators in acceptance and delivery records, update the contact information in the contingency plan, and to make emergency arrangements with local authorities. The case was closed with formal enforcement actions and penalties applied.

The facility was also inspected by the Department on 12/22/2014 and was found to be out of compliance during the inspection for failure to: Include the home address of the emergency coordinator on the Contingency Plan, obtain the signature and returned signed copy by the designated facility. The case was resolved through Compliance without Enforcement (CWOE).

Personal Protective Equipment (PPE) was required to enter this facility. The inspectors were equipped with safety boots and hard hats throughout the inspection.

Process Description:

WPC transports hazardous waste from generator facilities to a second transporter, Stericycle (EPA ID FL0000702985), for hazardous waste only. WPC also transports used oil, oily water, used oil filters, PCW, and oily solid waste (rags and absorbents). The facility is also authorized to process used oil, used oil filters, oily water, solid waste, and to collect and transport PCW. WPC does not manage pharmaceutical wastes.

WPC is surrounded by security fencing and concrete-block walls. The facility consists of a tank farm (inside a secondary containment), used oil filters and oily solid waste storage, designated areas for empty container storage, parking for the facility's fleet vehicles, and two small outbuildings: One is used as an office and a laboratory, and the other is used as a maintenance shop in which minor repairs on fleet vehicles are made.

WPC maintains a fleet of 20 trucks that includes 3 vacuum trucks, a vactor truck, 4 tractor trailers, 9 pump trucks, box trucks, and pickups trucks. WPC fleet vehicles are used to transport used oil, PCW, oily water, used oil filters, oily waste; to pump out, vacuum, and transport used oil or oily water; and to transport hazardous waste and solid waste with the box trucks.

Tanks Farm and Used Oil Processing

Used oil and oily wastewater are received in the tank farm area located in the southeast corner of the facility. Used oil is offloaded into Aboveground Tanks (ASTs) located in the tank farm. The used oil is filtered, and then allowed to sit for further oil/water separation. The processed oil is tested for compliance with on-specification standards and is sold as fuel oil to WPC customers.

The inspectors observed the following ASTs in the tank farm:

- >One 30,000-gallon tank for used oil labeled with the words "Used Oil" and the number 1.
- >One 6,000-gallon tank for diesel fuel, labeled with the number 2.
- >One 30,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 3.
- >One 20,000-gallon tank for oily water, labeled with the number 4.
- >One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 5.
- >One 20,000-gallon tank for oily water, labeled with the number 6.
- >One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 7.
- >One 20,000-gallon tank for oily water, labeled with the number 8.

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

- >One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 9.
- >One 20,000-gallon tank for oily water, labeled with the number 10.

All the tanks listed above were observed within secondary containment of 50,000-gallon capacity and were properly labeled. Therefore, the facility complied with labeling and secondary containment requirements described under 62-710.401(6) F.A.C and 40 CFR 279.22(c), respectively.

There is a floating disk installed in each tank that measures the current volume of used oil or oily water being stored.

Oily water is filtered, and then transferred to a 30,000-gallon boiler tank where it is heated to 225° F for oil/water separation. The facility utilizes thermal oil for the process, which is heated in a separate heating tank and then transported through pipes directly to the boiler tank. The temperature of the thermal oil raised up to 300° F to complete this process. The process is shut down, and the oily water sits for eight hours to let the oil separate from the water before being transferred to holding tanks. The oil is then marketed to WPC customers as on-spec fuel oil. The separated water is pumped to a truck for delivery to Cliff Berry, Inc.

Mr. Gregory demonstrated to the inspectors that all piping was changed to hard piping to prevent any potential spills. The inspectors observed good housekeeping and best management practices (BMPs) implemented on site.

Storage Area

Used Oil Filters (UOFs) are consolidated into a 20-yard roll-off container before being crushed on site under a tented area surrounded with concrete berms. The UOFs are compacted and sold to US Foundry in Miami as scrap metal, and oily solid waste collected by WPC is shipped out to the Central Landfill in Broward County.

During the inspection, the inspectors observed:

- >Sixty-two 30-gallon plastic containers holding UOFs, labeled as "Used oil filters"
- >One 20-yard roll-off container holding crushed filters, labeled as Used Oil Filters for Recycling"
- >20 empty 55-gallon metal containers.
- >Eleven empty 30-gallon plastic containers.

Oily solid waste (rags and absorbents) are consolidated into a roll-off container for disposal at Waste Management in Pompano Beach, Florida. During the inspection, one 20-yard roll-off container holding oily rags and absorbents was observed in the storage area. The Storage area is located within a secondary containment, all used oil leaks are collected in a oil separator sump located at the northwest side of the property.

The inspector observed 58 spent mercury lamps stored in an open plastic container which was missing an accumulation start date [40 CFR 273.13(d)(1), 40 CFR 273.15(c)(1) & 62-737.400(5)(b) F.A.C., respectively]. The container was also missing the words "Universal Waste - Lamp(s)," or "Waste Lamp(s)," or "Used Lamp(s)" according to 40 CFR 273.14(e).

During the inspection, the inspectors observed one white closed 55-gallon plastic container labeled as "hazardous waste" and as "Diesel Exhaust Fluid," however, the facility clarified that the hazardous waste labeling was done in error and the content of the container was product. Compliance assistance was offered during the inspection, and the inspectors informed the facility that containers labeled as hazardous waste shall be subject to RCRA regulations. Therefore, the facility shall ensure all containers stored by WPC possess the proper labeling.

According to the facility's Waste Analysis Plan (WAP), when collecting used oil, the driver utilizes an automatic halogen leak detector (Tiff Instruments Inc., model number 5050) to determine if the oil contains less than 1,000 ppm of halogens. If the instrument indicates an elevated reading, the drivers shall perform a field test using a Dexsil Kit Q-4000 to verify the halogen content is less than 1,000 ppm. When the oil is above 1,000 ppm of halogens, the used oil is presumed to be hazardous waste under the rebuttable presumption rule [40 CFR 279.44]; therefore, the used oil shall not be loaded onto the trucks or transported by WPC.

Additionally, WPC has a laboratory in which all used oil received and processed by the facility is tested using Dexsil Clor- D-Tect to determine their halogen content. Each batch of processed oil is also tested to determine the flash point. In accordance with the facility's Waste Analysis Plan (WAP), representative samples are collected for on-spec certification using certified laboratories while keeping records on-site for review.

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

Preparedness and Prevention measures including eye wash areas, fire extinguishers, an internal communication system, and spill kits were observed on-site. WPC also conducts weekly and daily inspections (checklists) for their tanks and secondary containment areas, while also keeping documentation on-site for review.

DOT placards were displayed with the US DOT1118579FL on the side of all trucks. The transporters keep copies of the following of the on each truck: Operations Manual of WPC, Liquid Waste Transporter Permit #LW-000722-2019/2020, the Hazardous Material Management Facility License #ST-00038-19, Spill Prevention and Response Plan, certificate of liability insurance, and blank manifest forms. The trucks are also properly identified and registered as hazardous waste, used oil, and universal waste transporters and have spill kits and fire extinguishers available.

RECORDS REVIEW

All permits and documentation required by the inspectors were available for review on-site during the inspection. Three years worth of records for the shipment of hazardous waste, non-hazardous waste, universal waste, and used oil related waste were available for review. The inspectors reviewed the following:

Disposal Records

> Used oil, used oil antifreeze, used oil filters, oily water, and oily rags: Pick-up and delivery records for the last three years were provided for review during the inspection. Crushed UOFs are shipped as scrap metal to US Foundry (EPA ID FLD004128336), a permitted facility in Miami authorized to recycle used oil filters.

>Hazardous waste: WPC receives hazardous waste and employs Stericycle (EPA ID FL0000702985) as a transporter 2 for the delivery of hazardous waste, and Allworth, LLC. (EPA ID ALD094476793) as the designated facility, located at 500 Medco Rd, Birmingham, AL 35217.

>Universal waste - WPC utilizes the AERC Recycling Solutions, a subsidiary of Clean Earth (EPAID FLD984262782), as a mercury processing facility located at 4317 Fortune Pl Ste J, West Melbourne, FL 32904.

Based on records review, WPC maintained hazardous wastes for a period of time that exceeds what is specified for hazardous waste transporters. The records indicate the following:

>>The manifest tracking number 019087930JJK indicates that on 07/15/2019, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D001, D035, F003, F005) from the generator, and delivered it to Stericycle (EPA ID FL0000702985) on 07/17/2019. Based on this information, WPC stored hazardous waste for two days. The manifest tracking number 019087919JJK indicates that on 03/08/2019, WPC accepted one 55-gallon drum of hazardous waste (EPA waste code D001) from the generator and delivered it to Stericycle (EPA ID FL0000702985) on 03/11/2019. Based on this information, WPC stored hazardous waste for three days. The manifest tracking number 019087895JJK indicates that on 11/09/2018, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D001, D035, F003, F005) from the generator, and delivered it to Stericycle (EPA ID FL0000702985) on 11/17/2018. Based on this information, WPC stored hazardous waste for eight days. The manifest tracking number 015912471JJK indicates that on 01/19/2017, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D039, D040) from the generator, and delivered it to Stericycle (EPA ID FL0000702985) on 01/27/2017. Based on this information, WPC stored hazardous waste for eight days.

The transporter who is owner or operator of a transfer facility which stores manifested shipments of hazardous waste for more than 24 hours but 10 days or less (hereinafter referred to as "the transfer facility") shall obtain an EPA/DEP identification number for each transfer facility location and notify the Department using Form 62-730.900(1)(b) F.A.C., "8700-12FL – Florida Notification of Regulated Waste Activity," pursuant to 62-730.171(2)(a). Therefore, the facility failed to comply with time limit requirements for hazardous waste transporters.

>>The manifest tracking number 015912473JJK indicates that on 01/04/2017, WPC accepted one 55-gallon drum of hazardous waste (EPA waste codes F003, F005, D001) from the generator, and delivered it to Stericycle (EPA ID FL0000702985) on 01/27/2019. Based on this information, WPC stored hazardous waste for 23 days. Pursuant to 40 CFR 263.12 & 62-730.171(1) F.A.C., if the facility stores hazardous waste for more than 10 days is subject to the permitting requirements for a hazardous waste storage facility.

Non-hazardous waste, including oily soil and oil absorbents are disposed of through Waste Management Central Landfill, located at 2700 NW 48th Street, Pompano Beach, FL 33073. Non-hazardous disposal records were

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

available for review during the inspection.

> Contingency Plan - The facility was able to provide a hard copy of their current Contingency Plan during the inspection. Last revision occurred on 03/14/2018, but no changes have been made since the last arrangement with local authorities was made on 08/14/2017. All elements required by rule were included in the Contingency Plan including: Closure Plan, Waste Analysis Plan (WAP), and Emergency Response Procedures.

>Transport, receiving, and shipping records were available for review at the time of the inspection. The facility was using forms according to 62-710.901(2) F.A.C. All acceptance and delivery records reviewed were in compliance with requirements described in 40 CFR part 279.46. However, it was noted that the specification of "on-spec oil" was not included in the Non-Hazardous Waste Manifests when WPC offers oil as fuel. The inspectors offered compliance assistance and informed the facility that when selling oil as fuel, delivery records shall indicate that the oil is on-spec, and the associated analytical results shall be attached. Some of the customers that receive on-spec oil from WPC are: Tex Par, Triumvirate, Cliff Berry, and Community Asphalt.

> The facility's Used Oil and Used Oil Filter Annual Reports from the last three years were available for review during the inspection. The most recent Annual Report, dated 03/01/2019, appeared to be complete and in-order.

> Liability Records - Records of the facility's Used Oil Handler Certification of Liability Insurance forms from the last three years were available for review. The Certification of Liability Insurance forms appeared to be complete and in order at the time of inspection. The facility provided proof of pollution liability insurance issued by Nautilus Insurance Company in the amount of \$3 million, policy #SSP202312712, expiration date 07/07/2020. The facility also provided proof of automobile liability insurance issued by Great Divide Insurance Company in the amount of \$1 million, policy #BAP202312612, expiration date 07/07/2020. It was confirmed that WPC has not had any lapse in any of their liability insurance policies.

>The last three years of the facility's annual financial reports, specifically for its Used Oil Processing Facility Closing Cost Estimate Forms, were available for review during the inspection and also submitted to the Department. The Closing Cost Estimate forms appeared to be complete and in order at the time of the inspection.

> Records of the facility's Waste Analysis Plan were available for review. The inspector reviewed the facility's Waste Analysis Plan, and appeared to be complete and in order at the time of the inspection. More specifically, the facility appeared to have a standard operating procedure for testing of halogen content of used oil entering the facility.

>Laboratory Results were requested and available for review during the inspection. The facility sends one sample per batch to a laboratory to ensure that the oil meets the specifications for on-spec oil in order to sell it to its customers.

>The facility conducts daily tank inspections, and the associated daily inspection checklists were available for review during the inspection. The inspection checklists included: General housekeeping, security and fire safety, leaks, bonding cables, fire extinguishers, pipe surfaces, Safety Data Sheet (SDS), and Spill Prevention Control and Countermeasure (SPCC) Plan.

> Employee Training - All employees receive initial and annual hazardous waste and used oil training, which includes training on the proper handling of hazardous waste, used oil handling, storage, and spill cleanup. The facility also maintains records of the Used Oil Transporter certification and the hazardous waste transporter training for each of their employees. The last training was conducted on 06/02/2018.

> SPCC was available for review. The last revision dated was on 05/2017. No major changes have occurred since the Department's inspection in 2017. The document appeared to be in order and in compliance.

> All permits, forms, and inspection reports displayed on-site appeared to be complete and in order. In addition, the facility prominently displayed all permits and licenses issued by Broward County for its used oil handling activities in accessible locations on-site. The inspector observed that the posted county permits/licenses appeared to be complete and in-order.

New Potential Violations and Areas of Concern:

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

Violations

Type: Violation
Rule: **263.12 , 62-730.171(1)**
Explanation: During the inspection, the inspectors observed the manifest tracking number 015912473JJJK indicating that on 01/04/2017, WPC accepted one 55-gallon drum of hazardous waste, EPA waste codes F003, F005, D001 from the generator, and delivered it to Stericycle on 01/27/2019. Based on this information, WPC stored hazardous waste for 23 days.

Based on records review, WPC exceeded the 24-hour and 10-day storage time limit for hazardous waste transporters and transfer facilities, respectively. Therefore, the facility is subject to the permitting requirements for a hazardous waste storage facility. Pursuant to Fla. Admin. Code Ann. r. 62-730.171(1) [40 C.F.R. § 263.12(a)], a transfer facility who accumulates hazardous waste for more than 10 days is an operator of a storage facility and is subject to the requirements of Rule 62-730 et seq. of the Fla. Admin. Code Ann. [40 C.F.R. Parts 264, 265, and 267] and the permit requirements of Fla. Admin. Code Ann. r. 62-730.220(1) [40 C.F.R. Part 270].

Corrective Action: The facility is required to register and re-notify with the Department in order receive proper authorizations and permits required to operate as a 10-day hazardous waste transfer facility.

If WPC stores hazardous waste for a period more than 10 days under any circumstances the facility will be subject to regulation under 40 CFR 264, 265, 267, 268, and 270 with respect to the storage of those wastes.

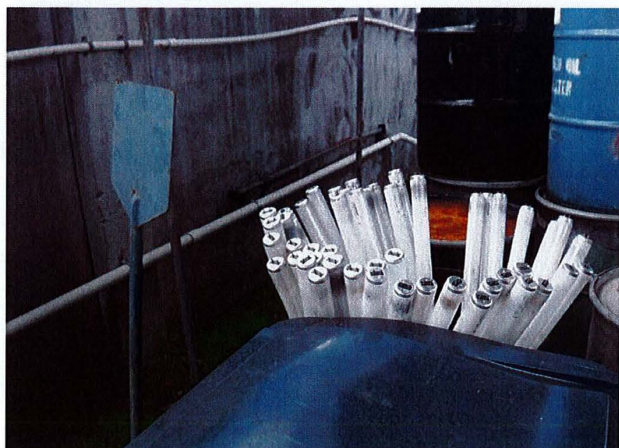
Type: Violation
Rule: **273.13(d)(1)**
Explanation: The facility failed to maintain 58 spent mercury lamps in an adequate and compatible container with the size of the spent mercury lamps and to keep it closed.
Corrective Action: The facility shall provide an adequate and compatible container for the 58 spent mercury lamps and keep it closed.

Comments:

The violation was corrected on-site, during the inspection, on 10/31/2019. The facility provided an adequate and compatible container for the 58 spent mercury lamps and properly closed it. No further action is needed.

Photo Attachments:

Before - Inadequate Open Container for 58 Spent Mercury Lamps



After - Closed Container for Spent Mercury Lamps



World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

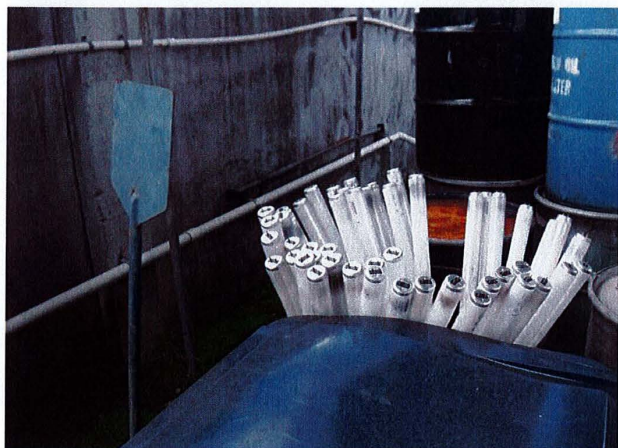
Type: Violation
Rule: 273.14(e)
Explanation: The facility failed to label a container holding 58 spent mercury lamps with the words "Universal Waste - Lamp(s)," or "Waste Lamp(s)," or "Used Lamp(s)".
Corrective Action: The facility shall label the container holding spent mercury lamps with the words "Universal Waste - Lamp(s)," or "Waste Lamp(s)," or "Used Lamp(s)".

Comments:

The violation was resolved on-site, during the inspection, and the container was labeled with the words "Universal Waste."

Photo Attachments:

Before - Unlabeled Container with Spent Mercury Lamps



After - Spent Mercury Box Labeled as Universal Waste



Type: Violation
Rule: 273.15(c)(1) , 62-737.400(5)(b)
Explanation: During the inspection, the inspectors observed 58 spent mercury lamps stored in a open container, not marked with the accumulation start date.
Corrective Action: The facility shall mark the container with the accumulation start date.

Comments:

The violation was resolved on-site during the inspection by marking the container holding spent mercury lamps with the accumulation start date 10/31/2019. No further action is needed.

Type: Violation
Rule: 62-730.171(2)(a)
Explanation: During the inspection, the inspectors observed the following:
>>The manifest tracking number 019087930JJK indicates that on 07/15/2019, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D001, D035, F003, F005) from the generator, and delivered it to Stericycle (EPA ID FL0000702985), on 07/17/2019. Based on this information, WPC stored hazardous waste for two days.
>>The manifest tracking number 019087919JJK indicates that on 03/08/2019, WPC accepted one 55-gallon drum of hazardous waste (EPA waste code D001) from the generator and delivered it to Stericycle (EPA ID FL0000702985), on 03/11/2019. Based on this information, WPC stored hazardous waste for three days.

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

>>The manifest tracking number 019087895JJK indicates that on 11/09/2018, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D001, D035, F003, F005) from the generator, and delivered it to Stericycle (EPA ID FL0000702985), on 11/17/2018. Based on this information, WPC stored hazardous waste for eight days.
>>The manifest tracking number 015912471JJK indicates that on 01/19/2017, WPC accepted one 55-gallon drum of hazardous wastes (EPA waste codes D039, D040) from the generator, and delivered it to Stericycle (EPA ID FL0000702985), on 01/27/2017. Based on this information, WPC stored hazardous waste for eight days.

Pursuant to 62-730.171(2)(a) F.A.C. [40 C.F.R. § 263.11(a)], the transporter who is owner or operator of a transfer facility which stores manifested shipments of hazardous waste for more than 24 hours but 10 days or less shall notify the Department as a hazardous waste transfer facility using Form 62-730.900(1)(b), "8700-12FL - Florida Notification of Regulated Waste Activity," effective date April 23, 2013 [adopted by reference in paragraph 62-730.150(2)(a), F.A.C.].

Corrective Action: The facility shall cease hazardous waste transfer facility activities until the proper permits and registrations have been authorized and approved.

The facility shall register as hazardous waste transfer facility using Form 62-730.900(1)(b), "8700-12FL - Florida Notification of Regulated Waste Activity," and provide a copy to the Department.

PHOTO ATTACHMENTS:

Tanks Farm



Roll-off with Oily Solid Waste



WPC Truck with DOT Number



Roll-off with Scrap Metal from Crushed Used Oil Filters



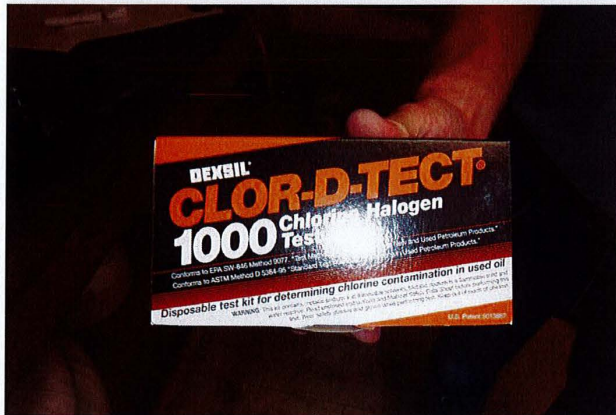
World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

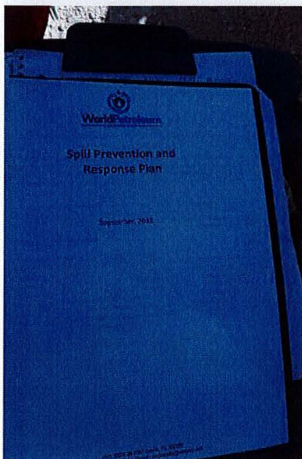
30,000-gallon Process Tank



Dexsil Halogen Test



Spill and Prevention Response Plan in Trucks



Tanks Valves to Manage Flow



Daily Tank Inspection Checklists

WPC Tank Farm - Daily Inspection Checklist
Daily Storage Tank/Solid Processing Area Checks

Facility: World Petroleum Corp Location: Davis, Florida Supervisor: [Signature] Date: 10/31/19

Task	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Year	Page
General Housekeeping/Maintenance																																	
Security and Fire Safety																																	
Leaks																																	
Roaming Cables																																	
Pipe Strapping/Hang																																	
Heater & Nozzles																																	
Signs & Plaques																																	
Tank Exterior																																	
Tank High Level Controls																																	
Pipe Surface																																	
MSDS (Available)																																	
SPOU Plan (Available)																																	

Signature of person performing tasks or person accepting responsibility for tasks performed: [Signature]
Comments: [Blank]
Maintenance Action: Pressure Wash Containment

Conclusion:

WPC was inspected as a VSQG of hazardous waste, hazardous waste transporter, universal waste transporter, small quantity handler of universal waste and mercury-containing devices, petroleum contact water transporter, used oil transporter, used oil transfer facility, on-spec used oil processor, used oil filter transporter, used oil transfer, and used oil filter processor.

During the inspection, it was determined that the facility was out of compliance with the following: 62-730.171(2) F.A.C. for failure to comply with hazardous waste transporter requirements by exceeding the 24-hour storage

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

time limit for hazardous waste; 40 CFR 263.12(a) and 62-730.171(1) F.A.C. for failure to comply with hazardous waste transporter and transfer facility requirements by exceeding the 10-day storage time limit for hazardous waste; 40 CFR 273.15(c)(1) and 62-737.400(5)(b) F.A.C. for failure to mark a container of spent mercury lamps with the accumulation start date; 40 CFR 273.14(e) for failure to label a container with spent mercury lamps with the words "Universal Waste-Lamps;" 40 CFR 273.13(d)(1) for failure to maintain spent mercury lamps in an adequate and compatible closed container.

The violations pertaining the spent mercury lamps were resolved during the inspection by providing an adequate closed container, labeling with the words "Universal Waste," and the accumulation start date. These actions resolved the violations 40 CFR 273.15(c)(1), 62-737.400(5)(b) F.A.C., 40 CFR 273.14(e) and 40 CFR 273.13(d)(1).

The inspector requested additional information in an exit interview which was sent via email on 11/15/2019. The facility responded to the exit interview on 11/26/2019 and provided the requested WAP and proof of submittal of the liability insurance to the Department. In the email, WPC also claimed that hazardous waste was not stored at the facility. WPC stated that the hazardous waste drums were never unloaded from the transport vehicle; therefore, the drums were to be considered "in-transit" under the DOT regulations and never stored at the facility. However, DOT regulations do not apply and the trucks are considered a storage vessel under RCRA. Under 40 CFR 260.10, storage means the holding of hazardous waste for a period of time, at the end of which the hazardous waste is treated, disposed of, or stored elsewhere.

The facility shall not store hazardous waste for more than 24 hours. However, if the facility elects to register as a hazardous waste transfer facility it shall ensure that hazardous waste is not stored more than 10 days and meets all the requirements under 40 CFR 263 and 62-710 F.A.C. for hazardous waste transporters.

If the facility stores hazardous waste for a period more than 10 days the facility will be subject to regulation under 40 CFR 264, 265, 267, 268, and 270 with respect to the storage of those wastes, including permitting requirements.

To date, the violations 62-730.171(2) F.A.C., 40 CFR 263.12 and 62-730.171(1) F.A.C. are still pending resolution. Therefore, a Warning Letter will be issued by the Department to address the issues described in this report.

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

5.0: Used Oil Generator Checklist

Requirements:

The requirements listed in this section provide an opportunity for the Department's inspector to indicate the conditions found at the time of the inspection. A "Not Ok" response to a requirement indicates either a potential violation of the corresponding rule or an area of concern that requires more attention. Both potential violations and areas of concern are discussed further at the end of this inspection report.

Note: Checklist items with shaded boxes are for informational purposes only.

Item No.	Used Oil Container and Tank Management	Yes	No	N/A
5.1	Does the facility store used oil only in tanks, containers or permitted hazardous waste storage units? 279.22(a)	✓		
5.2	Are used oil containers/tanks in good condition? 279.22(b)(1)	✓		
5.3	Are used oil containers/tanks not leaking? 279.22(b)(2)	✓		
5.4	Are used oil containers/tanks labeled or marked clearly with the words "Used Oil"? 279.22(c)(1)	✓		
5.5	Are fill pipes used to fill underground tanks labeled or marked clearly with the words "Used Oil"? 279.22(c)(2)	✓		
Item No.	Secondary Containment	Yes	No	N/A
5.6	Are containers/tanks 55-gallons or smaller that are stored inside:			
5.7	Stored on an oil-impermeable surface? 62-710.401(6)	✓		
5.8	Are containers/tanks larger than 55-gallons that are stored inside:			
5.9	Stored on an oil-impermeable surface? 62-710.401(6)	✓		
5.10	Does the building provide adequate secondary containment, or are the containers/tanks double-walled, or stored within or on engineered secondary containment that has the capacity to hold 110% of the volume of the largest container/tank, or are the containers/tanks portable/wheeled and typically emptied every 24 hours? 62-710.401(6)	✓		
5.11	Are containers/tanks (regardless of size) that are stored outside:			
5.12	Closed or otherwise protected from the weather? 62-710.401(6)	✓		
5.13	Double-walled or stored on an oil-impermeable surface with engineered secondary containment that has the capacity to hold 110% of the volume of the largest container within the secondary containment? 62-710.401(6)	✓		
Item No.	Used Oil Releases	Yes	No	N/A
5.14	Has the generator, upon detection of a release, done all of the following, as applicable:			
5.15	stop the release? 279.22(d)(1)	✓		
5.16	contain the released oil? 279.22(d)(2)	✓		
5.17	clean up and manage properly the released used oil and other materials? 279.22(d)(3)	✓		
5.18	if necessary, repair or replace any leaking used oil storage containers or tanks prior to returning them to service? 279.22(d)(4)	✓		
5.19	Is the facility in compliance with the prohibition against discharges of used oil into soils, sewers, drainage systems, septic tanks, surface or ground waters, watercourses, or marine waters? 62-710.401(2)	✓		
5.20	Is the facility in compliance with the prohibition against using used oil for road or pavement oiling for dust control, weed abatement, or other similar uses that have the potential to release used oil into the environment? 62-710.401(5)	✓		
Item No.	Used Oil Filter Container Management	Yes	No	N/A

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

5.21	Does the facility store used oil filters in containers? 62-710.850(5)(a)	✓		
5.22	Are the used oil filter containers clearly labeled "Used Oil Filters"? 62-710.850(5)(a)	✓		
5.23	Are the used oil filter containers in good condition? 62-710.850(5)(a)	✓		
5.24	Are the used oil filter containers not leaking? 62-710.850(5)(a)	✓		
5.25	Are the used oil filter containers closed or otherwise protected from weather? 62-710.850(5)(a)	✓		
5.26	Are the used oil filter containers stored on an oil-impervious surface? 62-710.850(5)(a)	✓		
Item No.	Releases from Used Oil Filter Containers	Yes	No	N/A
5.27	Has the generator, upon detection of a release, done all of the following, as applicable:			
5.28	stop the release? 62-710.850(5)(b)	✓		
5.29	contain the released oil? 62-710.850(5)(b)	✓		
5.30	clean up and manage properly the released oil and any subsequent oily waste? 62-710.850(5)(b)	✓		
5.31	repair or replace any leaking used oil filter storage containers prior to returning them to service? 62-710.850(5)(b)4	✓		
Item No.	Used Oil Mixtures	Yes	No	N/A
	<input type="checkbox"/> Is the facility a VSQG that mixes hazardous waste with used oil and manages the mixture under 279? Note: VSQGs can mix both listed and characteristic wastes with used oil.			
	<input type="checkbox"/> Is the facility a SQG or LQG that is mixing listed waste (except for listed waste that only is listed because it exhibits a characteristic - see question below) with used oil? [VSQGs may mix HW and used oil, but they must maintain disposal documentation per 62-730.030(3), FAC.] If so:			
5.32	Is the mixture being managed as listed hazardous waste? 279.10(b)(1)			✓
	<input type="checkbox"/> Is the facility a SQG or LQG that mixes only characteristic waste (or listed waste that only exhibits a characteristic) with used oil? [NOTE: This is also considered HW Treatment and other rules apply. However, VSQGs may mix HW and used oil, but they must maintain disposal documentation per 62-730.030(3), FAC.] If so:			
5.33	Is ignitability the only characteristic of the hazardous waste prior to mixing (or is the HW listed only for ignitability)? If so:			
5.34	Is the mixture managed as HW if it exhibits the ignitability characteristic? 279.10(b)(2)(iii)			✓
5.35	Does the hazardous waste exhibit ANY characteristic other than ignitability prior to mixing (or is the HW listed only for a characteristic other than ignitability)? If so:			
5.36	Is the mixture managed as HW if it exhibits ANY characteristic (even if the characteristic of the mixture is from the used oil, rather than from the HW)? 279.10(b)(2)(i)	✓		
5.37	Does the facility generate mixtures of other materials contaminated with used oil (i.e. absorbents, rags, dirt)? If so:			
5.38	Are UO-contaminated materials that contain visible free-flowing UO managed under 279 used oil standards? 279.10(c)(3)	✓		
5.39	Does the facility either manage UO-contaminated materials that do not contain visible free-flowing UO as hazardous waste have records documenting the materials are not hazardous waste? 279.10(c)(1)(ii)	✓		
5.40	Are UO-contaminated materials that will be burned for energy recovery being managed as used oil under 279? (Used oil-contaminated materials should have a heating value of at least 5000 Btu/pound to be burned for energy recovery under 279, so low-Btu-value materials like contaminated soils and clay absorbents are solid waste, subject to 262 HW determinations.) 279.10(c)(3)			✓
5.41	Does the facility generate mixtures of used oil with fuel or fuel products? If so:			
5.42	Does the facility manage mixtures of UO and fuel/fuel products under 279 used oil standards?	✓		

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

	[Note: 279.10(d)(2) allows on-site mixing of UO with diesel fuel for use in the generator's own vehicles.] 279.10(d)(1)			
5.43	Is the facility in compliance with the prohibition against mixing or commingling used oil with solid waste that is to be disposed of in landfills or directly disposing of used oil in landfills? (Persons unknowingly disposing into a landfill used oil or used oil filters which have not been properly segregated or separated from other solid wastes by the generator are not subject to this prohibition. Oily waste, sorbents or other materials used for maintenance or clean up as a result of spills or release are not subject to this prohibition.) 62-710.401(3)	✓		
5.44	Is the facility in compliance with the prohibition against mixing or commingling used oil with hazardous substances that make it unsuitable for recycling or beneficial use? (Notwithstanding the provisions found in 40 CFR 279.10(b)(3)). 62-710.401(4)	✓		
Item No.	Space Heaters	Yes	No	N/A
5.45	Does the generator burn used oil on-site in a used oil-fired space heater? [Generators who burn off site, non household oil, or burn oil in devices not meeting the space heater exemption must comply with 40 CFR 279 - Subpart G.]			
5.46	If so, does the facility burn only used oil generated on-site or only household DIY used oil? 279.23(a)			✓
5.47	If so, does the heater have a capacity of no more than 0.5 million BTU/hr? 279.23(b)			✓
5.48	If so, are combustion gasses vented to the atmosphere? 279.23(c)			✓
Item No.	Off-site Shipments	Yes	No	N/A
5.49	Does the generator only use transporters who have received EPA Identification numbers? (Include names and numbers in report narrative) 279.24	✓		
5.50	Self transport to collection centers - Does the generator only transport their own used oil and used oil from household DIY to a used oil collection center? If so:			
5.51	Does the generator transport the used oil in a vehicle owned by the generator or an employee of the generator? 279.24(a)(1)			✓
5.52	Does the generator transport no more than 55 gallons of used oil at one time? 279.24(a)(2)			✓
5.53	Does the generator transport the used oil to a used oil collection center that is registered, licensed, permitted or recognized by a state/county/municipal government to manage used oil ? 279.24(a)(3)	✓		
5.54	Self transport to aggregation points - Does the generator transport used oil that is generated at the generator's site to an aggregation point? If so:			
5.55	Does the generator transport the used oil in a vehicle owned by the generator or an employee of the generator? 279.24(b)(1)			✓
5.56	Does the generator transport no more than 55 gallons of used oil at one time? 279.24(b)(2)			✓
5.57	Does the generator transport the used oil to an aggregation point that is owned/operated by the same generator? 279.24(b)(3)			✓
5.58	Tolling Agreement - is the used oil transported and then reclaimed under a contractual agreement pursuant to which reclaimed oil is returned by the processor/re-refiner to the generator for use as a lubricant, cutting oil, or coolant? If so:			
5.59	Does the contract indicate the type and frequency of shipments? 279.24(c)(1)			✓
5.60	Does the contract indicate that the vehicle used to transport the used oil to the processing/re-refining facility is owned and operated by the used oil processor/re-refiner? 279.24(c)(2)	✓		
5.61	Does the contract indicate that the reclaimed oil will be returned to the generator? 279.24(c)(3)	✓		
Item No.	Marketing and Processing	Yes	No	N/A
	<input checked="" type="checkbox"/> Does the generator claim that the used oil meets the specification in 40 CFR 279.11? [If so, and the oil is to be burned for energy recovery, the generator is a marketer subject to 40			

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019


	CFR 279 Subpart H.]			
	<input checked="" type="checkbox"/> Does the generator process used oil by filtering, oil/water separation or other methods prior to direct shipment to an off site used oil burner? [If so, the generator is also a used oil processor subject to 40 CFR 279 - Subpart F.]			

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737 & 62 -740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C

Romina J Lancellotti	Inspector	
Principal Investigator Name	Principal Investigator Title	
	DEP	12/19/2019
Principal Investigator Signature	Organization	Date
Norva Blandin	Environmental Administrator	
Inspector Name	Inspector Title	
	FDEP	
	Organization	
Carlos Grajeda	Environmental Specialist II	
Inspector Name	Inspector Title	
	FDEP	
	Organization	
Jared Heyns	Environmental Specialist II	
Inspector Name	Inspector Title	
	FDEP	
	Organization	
Chad Gregory	Director of Operations	
Representative Name	Representative Title	
	World Petroleum	
	Organization	

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

World Petroleum Corp Inspection Report

Inspection Date: 10/31/2019

Andrea Miranda

Representative Name

World Petroleum

Organization

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Eric Miranda

President

Representative Name

Representative Title

Wold Petroleum

Organization

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Report Approvers:

Approver:

Norva Blandin

Inspection Approval Date:

12/19/2019



FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

May 12, 2020

VIA EMAIL: emiranda@wpcorp.net

Eric Miranda, President
World Petroleum Corp.
3650 SW 47th Ave
Davie, FL 33314

SUBJECT: Department of Environmental Protection vs World Petroleum Corp.
OGC File No.: 20-0180
World Petroleum Corp.
EPA ID No.: FLD980709075
Broward County

Mr. Miranda:

Enclosed for your records is a copy of the fully executed and filed Consent Order for the above-styled case. Please familiarize yourself with the compliance dates and terms of the Consent Order so that the complete and timely performance of those obligations may be accomplished.

Thank you for your cooperation in this matter. If you have any questions concerning this matter, please contact Carlos Grajeda at 561-681-6670, or via email to Carlos.Grajeda@floridadep.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jason Andreotta".

Jason Andreotta, Director
Southeast District
Florida Department of Environmental Protection

Enclosure: Consent Order

ec: Lea Crandall, OGC, DEP Tallahassee (MS#35)
Shirley Richards, SED
Andrea Miranda, avmiranda@wpcorp.net, Chad Gregory, cgregory@wpcorp.net – World
Petroleum Corp.
Jason Andreotta, Sirena Davila, Alannah Irwin, Carlos Grajeda – SED



FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

May 4, 2020

VIA EMAIL: emiranda@wpcorp.net

Eric Miranda, President
World Petroleum Corp.
3650 SW 47th Ave
Davie, FL 33314

SUBJECT: Department of Environmental Protection vs World Petroleum Corp.
OGC File No.: 20-0180
World Petroleum Corp.
EPA ID No.: FLD980709075
Broward County

Mr. Miranda,

The State of Florida Department of Environmental Protection ("Department") finds that World Petroleum Corp. ("Respondent") failed to implement hazardous waste transporter and transfer facility standards and universal waste standards, in violation of 40 CFR Parts 263 and 273, and Rules 62-730 and 62-737, Florida Administrative Code (F.A.C.). Before sending this letter, the Department requested that the Respondent undertake certain actions to resolve the violations. These actions have since been completed. However, due to the nature of the violations, the Respondent remains subject to civil penalties. The Respondent is also responsible for costs incurred by the Department during the investigation of this matter.

The Department's Offer

Based on the violations described above, the Department is seeking \$6,390.00 in civil penalties, and \$500.00 for costs and expenses the Department has incurred in investigating this matter, which amounts to a total of \$6,890.00. The civil penalty in this matter includes three violations of \$2,000 or more.

Respondent's Acceptance

If you wish to accept this offer and fully resolve the enforcement matter pending against the Respondent, please sign this letter and return it to the Department at FDEP Southeast District Office, 3301 Gun Club Road, MSC 7210-1, West Palm Beach, FL 33406 by May 8, 2020. The Department will then countersign it and file it with a designated clerk of the Department. Once the

DEP vs. World Petroleum Corp.
OGC No. 20-0180
Page 2 of 5

document is filed with the designated clerk, it will constitute a final order of the Department pursuant to Section 120.52(7), F.S. and will be effective unless a request for an administrative hearing is filed by a third party in accordance with Chapter 120, F.S. and the attached Notice of Rights.

By accepting this offer you, Eric Miranda:

- (1) certify that you are authorized and empowered to negotiate, enter into, and accept the terms of this offer in the name and on behalf of Respondent;
- (2) acknowledge and waive Respondent's right to an administrative hearing pursuant to Sections 120.569 and 120.57, F.S., on the terms of this offer, once final;
- (3) acknowledge and waive Respondent's right to an appeal pursuant to Section 120.68, F.S.; and
- (4) acknowledge that payment of the above amount does not constitute a waiver of the Department's right, if any, to recover emergency response related costs and expenses for this matter.

The Department acknowledges that the Respondent's acceptance of this offer does not constitute an admission of liability for the violations referenced above.

Respondent's Performance

After signing and returning this document to the Department,

1. Respondent shall pay \$6,890.00 for the Department costs and civil penalties within 30 calendar days of the effective date of this Order.
2. Respondent shall make all payments required by this Order by cashier's check, money order or on-line payment. Cashier's check or money order shall be made payable to the "Department of Environmental Protection" and shall include both the OGC number assigned to this Order and the notation "Water Quality Assurance Trust Fund." Online payments by e-check can be made by going to the DEP Business Portal at: <http://www.fldepportal.com/go/pay/>. It will take a number of days after this order is final and effective filed with the Clerk of the Department before ability to make online payment is available.

The Department may enforce the terms of this document, once final, and seek to collect monies owed pursuant to Sections 120.69 and 403.121, F.S.

Until clerked by the Department, this letter is only a settlement offer and not a final agency action. Consequently, neither the Respondent nor any other party may request an administrative hearing to contest this letter pursuant to Chapter 120, F.S. Once this letter is clerked and becomes a final

DEP vs. World Petroleum Corp.
OGC No. 20-0180
Page 3 of 5

order of the Department, as explained above, the attached Notice of Rights will apply to parties, other than the Respondent, whose interests will be substantially affected.

Electronic signatures or other versions of the parties' signatures, such as .pdf or facsimile, shall be valid and have the same force and effect as originals. No modifications of the terms of this Order will be effective until reduced to writing, executed by both Respondent and the Department, and filed with the clerk of the Department.

Please be aware that if the Respondent declines to respond to the Department's offer, the Department will assume that the Respondent is not interested in resolving the matter and will proceed accordingly.

If you have any questions, please contact Carlos Grajeda at 561-681-6670, or via email to Carlos.Grajeda@floridadep.gov

Sincerely,



Jason Andreotta
Director
Southeast District Office

FOR THE RESPONDENT:

I, ERIC MIRANDA [Type or Print Name], **HEREBY ACCEPT**
THE TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.

By: [Signature]
[Signature]

Date: 5/2/20

Title: PRESIDENT
[Type or Print]

DEP vs. World Petroleum
Corp. OGC No. 20-0180
Page 4 of 5

FOR DEPARTMENT USE ONLY

DONE AND ORDERED this 12th day of May, 2020, in Orange County, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



Jason Andreotta
Director
Southeast District Office

Filed, on this date, pursuant to section 120.52, F.S., with the designated Department Clerk, receipt of which is hereby acknowledged.



Clerk

May 12 2020

Date

Attachments: Notice of Rights

Final clerked copy furnished to:
Lea Crandall, Agency Clerk (lea.crandall@floridadep.gov)

DEP vs. World Petroleum Corp.
OGC No. 20-0180
Page 5 of 5

NOTICE OF RIGHTS

Persons who are not parties to this Order, but whose substantial interests are affected by it, have a right to petition for an administrative hearing under Sections 120.569 and 120.57, Florida Statutes. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition concerning this Order means that the Department's final action may be different from the position it has taken in the Order.

The petition for administrative hearing must contain all of the following information:

- a) The OGC Number assigned to this Order;
- b) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding;
- c) An explanation of how the petitioner's substantial interests will be affected by the Order;
- d) A statement of when and how the petitioner received notice of the Order;
- e) Either a statement of all material facts disputed by the petitioner or a statement that the petitioner does not dispute any material facts;
- f) A statement of the specific facts the petitioner contends warrant reversal or modification of the Order;
- g) A statement of the rules or statutes the petitioner contends require reversal or modification of the Order; and
- h) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Order.

The petition must be filed (received) at the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS# 35, Tallahassee, Florida 32399-3000 within 21 days of receipt of this notice. A copy of the petition must also be mailed at the time of filing to the District Office at the address indicated above. Failure to file a petition within the 21-day period constitutes a person's waiver of the right to request an administrative hearing and to participate as a party to this proceeding under Sections 120.569 and 120.57, Florida Statutes. Mediation under Section 120.573, Florida Statutes, is not available in this proceeding.



FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

May 27, 2020

VIA EMAIL: emiranda@wpcorp.net

Eric Miranda, President
World Petroleum Corp.
3650 SW 47th Ave
Davie, FL 33314

SUBJECT: Department of Environmental Protection vs World Petroleum Corp.
OGC File No.: 20-0180
World Petroleum Corp.
EPA ID No.: FLD980709075
Broward County

Mr. Miranda,

The purpose of this letter is to inform you that the Department's enforcement case against World Petroleum Corp. has been closed. With the payment for the Department costs and civil penalties, all the requirements of the Consent Order OGC File No. 20-0180 have been satisfied.

The Department appreciates your efforts and cooperation in bringing this facility into compliance with state and Federal rules. Should you have any questions or comments, please contact Carlos Grajeda at 561-681-6670 or via e-mail at carlos.grajeda@floridadep.gov

Sincerely,


A handwritten signature in blue ink, appearing to read "Jason Andreotta".

Jason Andreotta
Director, Southeast District
Florida Department of Environmental Protection

cc: Lea Crandall, OGC, DEP Tallahassee (MS#35)
Shirley Richards - SED
Andrea Miranda, avmiranda@wpcorp.net, Chad Gregory, cgregory@wpcorp.net – World
Petroleum Corp.
Jason Andreotta, Sirena Davila, Alannah Irwin, Carlos Grajeda – SED

Enviros - Enforcement Action Advanced Search



Broward.org | Government | Agencies | Services | Residents | Businesses | Visitors |


Search County Government


[Home](#) | [County Commission](#) | [Doing Business](#) | [Visiting](#)

ENVIROS

Enforcement Action Advanced Search





Type	Enforcement #	Address	Section Township Range	Facility Status	Violation Date Time	Issue Date	Completed Date
 Warning Notice	WRN06-0603	3650 SW 47TH AVE, Davie, FL 33314	25-50-41	00038 Complied	Aug 11, 2006 10:00	Aug 14, 2006	May 23, 2008
 Warning Notice	WRN10-0465	3650 SW 47TH AVE, Davie, FL 33314	30-51-42	00038 Complied	Nov 30, 2010 16:00	Nov 30, 2010	Feb 1, 2011

[Help on this page](#)
Screen ID: 23473



- Contact Us
- Comments and Suggestions
- Report a Complaint
- Site Map

- Broward.org
- Terms of Use
- Subscribe

Stay Connected





Activity and Violation History



Florida Department of Environmental Protection

Hazardous Waste Facility Compliance History

Activity History Listing

Activity History for:

EPAID: FLD980709075, World Petroleum Corp

Note: ETA links to Enforcement Tracking Activity

Date Done	Activity Type	Activity Comments	ETA Link
12/7/1983	Compliance Evaluation Inspection	Downloaded From Rcris On 18-Oct-96	
7/28/1988	Compliance Evaluation Inspection	Downloaded From Rcris On 18-Oct-96	
5/9/1991	Compliance Evaluation Inspection	Downloaded From Rcris On 18-Oct-96	
12/11/1997	Compliance Evaluation Inspection	Complaint Referred To County And Permit "Intent To Deny" Drafted	
5/12/1998	Permit Condition Or Consent Order/Response Due	Secondary Containment Must Be Sealed Prior To Permit Issuance!!!	
12/17/1998	Legacy Site Inspection	Labeling, Smoking Signs, Security Issue, Etc.	
6/15/1999	Enforcement Project Initiated		
6/15/1999	Federal Significant Noncompliance - Yes	SNY >180 days since cei. . USED OIL PROCESSING FACILITY PERMIT INSPECTION; DAY 0: 15-JUN-99SNY >180 days since cei. . USED OIL PROCESSING FACILITY PERMIT INSPECTION; DAY 0: 15-JUN-99	
6/15/1999	Significant Non-Complier - Yes	>180 Days Since Cei	
12/17/1999	Warning Letter Issued		
1/27/2000	Enforcement Meeting		
3/29/2000	Short Form Consent Order Issued		
4/5/2000	Federal Significant Noncompliance - No	SNN USED OIL PROCESSING FACILITY PERMIT INSPECTION; DAY 0: SNN USED OIL PROCESSING FACILITY PERMIT INSPECTION; DAY 0:	
4/5/2000	Return To Compliance From Formal Enforcement		
4/5/2000	Significant Non-Complier - No		
4/7/2000	Short Form Consent Order Executed		
4/7/2000	Project Closed Letter		
6/20/2000	Legacy Site Inspection		
6/20/2000	Informal Verbal Enforcement		
7/11/2000	Compliance W/O Formal Enforcement Action		

Activity and Violation History

7/11/2000	Project Closed Letter	
7/25/2001	Legacy Site Inspection	
8/9/2001	Compliance W/O Formal Enforcement Action	
8/9/2001	Case Closed By District	
7/18/2002	Informal Verbal Enforcement	
7/18/2002	Legacy Site Inspection	
10/21/2002	Compliance W/O Formal Enforcement Action	
1/7/2003	Project Closed Letter	
2/9/2004	Legacy Site Inspection	
2/9/2004	Federal Significant Noncompliance - Yes	SNY USED OIL TRANSPORTER, PROCESSOR, HW TRANSPORTER; DAY 0: 09-FEB-04SNY USED OIL TRANSPORTER, PROCESSOR, HW TRANSPORTER; DAY 0: 09-FEB-04
2/9/2004	Significant Non-Complier - Yes	
5/3/2004	Notice Of Violation Issued	
9/29/2004	Enforcement Meeting	
10/5/2004	Return To Compliance From Formal Enforcement	
10/5/2004	Federal Significant Noncompliance - No	SNN USED OIL TRANSPORTER, PROCESSOR, HW TRANSPORTER; DAY 0: SNN USED OIL TRANSPORTER, PROCESSOR, HW TRANSPORTER; DAY 0:
10/5/2004	Significant Non-Complier - No	
10/5/2004	Short Form Consent Order Issued	
10/29/2004	Short Form Consent Order Executed	
11/29/2004	Case Closed By District	
9/8/2005	Legacy Site Inspection	Label Oily Sw Drum; Cover Empties; Disposal Of Hg Lamps & Batteries; Holding Hw>24 Hrs
9/8/2005	Informal Verbal Enforcement	
10/7/2005	Submittal Received By Department	Received Photos Of Labeling, Universal Waste Removal, Minor Soil Removal, Cover Of Open Containers
10/10/2005	Federal Significant Noncompliance - Yes	SNY USED OIL PROCESSOR; DAY 0: 10-OCT-05SNY USED OIL PROCESSOR; DAY 0: 10-OCT-05
10/10/2005	Warning Letter Issued	
10/10/2005	Enforcement Project Initiated	
10/10/2005	Significant Non-Complier - Yes	
10/12/2005	Submittal Received By Department	Received Hw Tra Certificate, Copy Of Insurance, Bulb Manifest
10/21/2005	Submittal Received By Department	Received Hw Transporter Manifests Indicating <24 Hour Storage
10/21/2005	Enforcement Meeting	
12/12/2005	Submittal Received By Department	Received Driver Logs
12/19/2005	Submittal Received By Department	Additional Paperwork Received
12/22/2005	Submittal Received By Department	Received Final Requested Documentation

Activity and Violation History

2/1/2006	Submittal Received By Department	Mercury Handler Registration	
2/3/2006	Submittal Received By Department	Container Inspection Checklist/Plan	
2/6/2006	Federal Significant Noncompliance - No	SNN USED OIL PROCESSOR; DAY 0: SNN USED OIL PROCESSOR; DAY 0:	
2/6/2006	Submittal Received By Department		
2/6/2006	Significant Non- Complier - No		
2/14/2006	Short Form Consent Order Issued		
3/29/2006	Return To Compliance From Formal Enforcement		
3/29/2006	Short Form Consent Order Executed		
4/21/2006	Case Closed By District		
4/21/2006	Project Closed Letter		
8/14/2006	Legacy Site Inspection		
9/1/2006	Enforcement Project Initiated		
9/22/2006	Warning Letter Issued		
11/3/2006	Enforcement Meeting		
11/17/2006	Submittal Received By Department		
2/26/2007	Draft Consent Order Sent To Ogc		
5/7/2007	Draft Consent Order Issued		
5/17/2007	Informal Verbal Enforcement		337
5/17/2007	Legacy Site Inspection		
6/17/2007	Federal Significant Noncompliance - Yes	SNY used oil permit inspection; DAY 0: 17-JUN-07SNY used oil permit inspection; DAY 0: 17-JUN-07	337
6/17/2007	Significant Non- Complier - Yes		337
7/27/2007	Short Form Consent Order Issued		
8/29/2007	Short Form Consent Order Executed		
8/29/2007	Return To Compliance From Formal Enforcement		
10/11/2007	Case Closed By District		
2/12/2008	Legacy Site Inspection		
2/12/2008	Informal Verbal Enforcement		
2/22/2008	Submittal Received By Department		
3/6/2008	Compliance W/O Formal Enforcement Action		
3/6/2008	Submittal Received By Department		
3/6/2008	Return To Compliance Letter		

Activity and Violation History

12/2/2008	Federal Significant Noncompliance - No	SNN Brought proof of compliance to enforcement meeting; DAY 0: 24-NOV-08	337
12/2/2008	Meeting	Finished-12/02/2008	337
4/17/2009	Short Form Consent Order	Issued for SHORT FORM CONSENT ORDER-03/17/2009 - Executed for SHORT FORM CONSENT ORDER-04/17/2009 - Finished-04/20/2009	337
4/20/2009	Enforcement Tracking	Finished-04/20/2009	337
6/10/2010	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; Hazardous Waste Transporter - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer - Routine; VSQG (<100 kg/month)	
6/10/2010	Site Photos	Finished-06/10/2010	
6/10/2010	Informal Verbal Enforcement	Finished-06/10/2010	
7/19/2010	Submittal Received By Department	Finished-07/19/2010	
7/21/2010	Informal Verbal Enforcement	Finished-07/21/2010	
9/27/2010	Status Report	Finished-09/27/2010	
11/8/2011	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; Hazardous Waste Transporter - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer - Routine; VSQG (<100 kg/month)	
11/30/2011	Informal Verbal Enforcement	Finished-11/30/2011	
11/30/2011	Site Photos	Finished-11/30/2011	
11/30/2011	Submittal Received By Department	Finished-11/30/2011	
1/17/2012	Submittal Received By Department	Finished-01/17/2012	
1/29/2013	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; Hazardous Waste Transporter - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer - Routine; VSQG (<100 kg/month)	
1/29/2013	Submittal Received By Department	Finished-01/29/2013	
1/29/2013	Site Photos	Finished-01/29/2013	
1/29/2013	Status Report	Finished-01/29/2013	
2/6/2013	Submittal Received By Department	Finished-02/06/2013	
5/7/2013	Submittal Received By Department	Finished-05/07/2013	
12/22/2014	Status Report	Finished-12/22/2014	
12/22/2014	Site Photos	Finished-12/22/2014	
12/22/2014	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; Hazardous Waste Transporter - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer - Routine; VSQG (<100 kg/month)	
4/8/2015	Submittal Received By Department	Finished-04/08/2015	
4/8/2015	Verbal Compliance Assistance Offer	Compliance Assistance Offer Verbal -12/22/2014 - Finished-04/08/2015	
2/15/2016	Department Comments	Finished-02/15/2016	
7/19/2017	Site Inspection	Routine; CESQG (<100 kg/month) - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer - Routine; VSQG (<100 kg/month)	
12/11/2017	Federal Significant Noncompliance - Yes	SNY Due to the repeated violations for the last five (5) years, the District and Division consider appropriate to pursue enforcement actions in this case.; DAY 0: 19-JUL-17	181576

Activity and Violation History

1/10/2018	Warning Letter	Sent-01/10/2018 - Finished-04/13/2018	181576
3/6/2018	Short Form Consent Order	Issued-03/06/2018 - Sent-03/06/2018 - Finished-04/18/2018	181576
3/13/2018	Short Form Consent Order	Executed-03/13/2018 - Finished-04/18/2018	181576
4/13/2018	Letter	Finished-04/13/2018	181576
4/13/2018	Letter	Finished-04/13/2018	181576
4/18/2018	Meeting	Finished-04/18/2018	181576
4/18/2018	Informal Hearing	Finished-04/18/2018	181576
4/18/2018	Penalty	Finished-04/18/2018	181576
4/18/2018	Penalty	Finished-04/18/2018	181576
4/18/2018	Project Closed Letter	Sent-04/18/2018 - Finished-04/19/2018	181576
4/19/2018	Enforcement Tracking	Finished-04/19/2018	181576
4/19/2018	Federal Significant Noncompliance - No	SNN Facility has completed enforcement process. The Short Form Consent Order was executed on 03/13/2018. The facility submitted payment in full on 03/29/2018 and resolved all violations and have returned to compliance.; DAY 0: 19-JUL-17	181576
6/18/2018	Site Photos	Finished-06/18/2018	
6/18/2018	Status Report	Finished-06/18/2018	
10/31/2019	Site Inspection	Routine; Hazardous Waste Transporter - Routine; Used Oil Transporter - Routine; Universal Waste Transporter - Routine; Used Oil Transfer Facility - Routine; Used Oil Processor - Routine; Used Oil Marketer	
1/21/2020	Warning Letter	Sent-01/21/2020 - Finished-06/02/2020	187555
2/26/2020	Federal Significant Noncompliance - Yes	SNY The facility was acting as a Transfer Facility of Hazardous Waste and an unpermitted Storage Treatment and designated Facility for Hazardous Waste. The facility had previous enforcement cases with the Department, and the most recent one was in 2017.; DAY 0: 31-OCT-19	187555
5/12/2020	Short Form Consent Order	Issued-05/04/2020 - Executed-05/12/2020 - Finished-06/02/2020	187555
5/27/2020	Project Closed Letter	Sent-05/27/2020 - Finished-06/02/2020	187555
6/2/2020	Letter	Finished-06/02/2020	187555
6/2/2020	Informal Hearing	Finished-06/02/2020	187555
6/2/2020	Informal Hearing	Finished-06/02/2020	187555
6/2/2020	Submittal Received By Department	Received-04/16/2020 - Finished-06/02/2020	187555
6/2/2020	Letter	Received-05/21/2020 - Finished-06/02/2020	187555
6/2/2020	Letter	Received-05/21/2020 - Finished-06/02/2020	187555
6/2/2020	Penalty	Finished-06/02/2020	187555
6/2/2020	Submittal Received By Department	Finished-06/02/2020	187555
6/2/2020	Enforcement Tracking	Finished-06/02/2020	

Activity and Violation History

			187555
6/2/2020	Submittal Received By Department	Finished-06/02/2020	
6/2/2020	Submittal Received By Department	Finished-06/02/2020	
6/2/2020	Site Photos	Finished-06/02/2020	
6/2/2020	Status Report	Finished-06/02/2020	
6/2/2020	Federal Significant Noncompliance - No	SNN The facility completed all the corrective actions by the SFCO OCG No. 20-0180, and paid in full all the penalties associated with this case.; DAY 0: 31-OCT-19	187555

This pulls the Violation History

Violation History

Vio#	Area	Regulation	Opened By	Date Determined	Completed ETA	Act	Act Date	Regulation Text Excerpt (mouse over for more text)
3	XXS	62-160.300 (6)	Harris_J	12/17/1998	1/27/2000	6948	12/17/1998	Even if certification is not required (see subsections 62-160.300(3), (4) and (5) F.A.C.), laboratory organizations shall follow the relevant Department-approved methods as provided in Rule 62-160.320 F.A.C., as applicable. In addition, the laborat
4	279.E	279.45	Smith_J	12/17/1998	4/5/2000	6948	12/17/1998	Used oil storage at transfer facilities. Used oil transporters are subject to all applicable Spill Prevention, Control and Countermeasures (40 CFR part 112) in addition to the requirements of this subpart. Used oil transporters are also subject to th
5		UNKNOWN	Smith_J	6/20/2000	7/11/2000	7712	6/20/2000	Unknown - insufficient data from impto identify rule.
6	279.F	279.52(b)(4) (iv)	Ayers_J	7/25/2001	8/9/2001	8455	7/25/2001	The list of emergency coordinators changes; or
7	XXS	62-710	Ayers_J	7/25/2001	8/9/2001	8455	7/25/2001	CHAPTER 62-710 USED OIL MANAGEMENT
8		279.52	Harris_J	7/18/2002	10/21/2002	9059	7/18/2002	General facility standards.
9		279.46	Harris_J	7/18/2002	10/21/2002	9059	7/18/2002	Tracking.
10		279.52	Harris_J	7/18/2002	10/21/2002	9059	7/18/2002	General facility standards.
11	XXS	62-701.630	Brown_Se	2/9/2004	9/15/2004	9671	2/9/2004	Financial Assurance.
12	XXS	62-701.300 (1)	Brown_Se	2/9/2004	9/15/2004	9671	2/9/2004	General prohibition.
13	PCR	403.769(1)	Brown_Se	2/9/2004	9/15/2004	9671	2/9/2004	Each person who intends to operate, modify, or close a used oil processing facility shall obtain an operation or closure permit from the department prior to operating, modifying, or closing the facility.
15	XXS	62-730.171 (3)	Kantor_Ke	9/8/2005	10/21/2005	10843	9/8/2005	The owner or operator of a transfer facility which stores manifested shipments of hazardous waste for more than 24 hours but 10 days or less shall notify the Department on the Transfer Facility Notification Form. The owner or operator of a new facili
16		UNKNOWN	Kantor_Ke	9/8/2005	9/9/2005	10843	9/8/2005	Unknown - insufficient data from impto identify rule.

Activity and Violation History

17	XXS	62-730.170 (2)(a)	Kantor_Ke	9/8/2005	10/12/2005		10843	9/8/2005	The transporter shall have and maintain financial responsibility for sudden accidental occurrences in a minimum amount of \$1,000,000 per occurrence for combined coverage of injury to person and for damage to property and the environment from the spi
18	XXS	62-730.170 (3)	Kantor_Ke	9/8/2005	10/12/2005		10843	9/8/2005	Evidence of financial responsibility, updated for the current year, shall be verified annually by the submission of the appropriate form described in paragraph (2)(b) of this section or by the submission of a certificate of insurance. A certificate o
19	XXS	62-710	Kantor_Ke	9/8/2005	10/7/2005		10843	9/8/2005	CHAPTER 62-710 USED OIL MANAGEMENT
20	XXS	62-737	Kantor_Ke	9/8/2005	10/7/2005		10843	9/8/2005	CHAPTER 62-737 THE MANAGEMENT OF SPENT MERCURY-CONTAINING LAMPS AND DEVICES DESTINED FOR RECYCLING
21	XXS	62-710	Kantor_Ke	8/14/2006	11/7/2006		11459	8/14/2006	CHAPTER 62-710 USED OIL MANAGEMENT
22	XXS	403.161(1) (a)	Kantor_Ke	8/14/2006	11/7/2006		11459	8/14/2006	To cause pollution, except as otherwise provided in this chapter, so as to harm or injure human health or welfare, animal plant, or aquatic life or property.
23	XXS	62-710	Kantor_Ke	12/5/2005	5/17/2007		11459	8/14/2006	CHAPTER 62-710 USED OIL MANAGEMENT
24	XXS	62-710	Kantor_Ke	12/5/2005	5/15/2007		11459	8/14/2006	CHAPTER 62-710 USED OIL MANAGEMENT
25	XXS	62-710.850 (5)(a)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	All persons storing used oil filters shall store used oil filters in above ground containers which are clearly labeled "Used Oil Filters," and which are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible
26	XXS	62-710.401 (6)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	No person may store used oil in tanks or containers unless they are clearly labeled with the words "used oil" and are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible oil leakage. If tanks or containers
27	279.F	279.52(b)(4) (iv)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	The list of emergency coordinators changes; or
28	XXS	62-710.600 (2)(c)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	Maintain a record of training in the company's operating record and the individual personnel files indicating the type of training received along with the dated signature of those receiving and providing the training. These records shall be retained
29	XXS	62-730.171 (2)	Kantor_Ke	5/17/2007	11/24/2008	337	1237	5/17/2007	A transfer facility used for storage of hazardous waste for more than 24 hours but 10 days or less shall comply with the following requirements all as adopted by reference in subsection 62-730.180(2), F.A.C., except where otherwise noted:

Activity and Violation History

30	XXS	62-737.400 (4)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	A small quantity or a large quantity handler of lamps or devices, per 40 CFI 273.16 or 273.36 respectively, as adopted by reference under Rule 62-730.185, F.A.C., and a transporter shall ensure that all its employees, involved with the management of
31	XXS	62-737.400 (5)	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	Handlers and transporters shall manage universal waste lamps and devices in a way that prevents breakage, releases of their components to the environment, and their exposure to moisture. In the event of a release, the handler or transporter must dete
32	XXS	62-737.400 (5)(b)1	Kantor_Ke	5/17/2007	7/5/2007	337	1237	5/17/2007	For universal waste lamps, the words "Spent Mercury-Containing Lamps for Recycling", "Universal Waste Mercury Lamps", "Waste Mercury Lamps" or "Used Mercury Lamps"; except for those crushed per paragraph (6)(b) below which shall be labeled "Crushed M
33	XXS	62-737.400 (5)(b)1	Winston_K	2/12/2008	2/22/2008		12291	2/12/2008	For universal waste lamps, the words "Spent Mercury-Containing Lamps for Recycling", "Universal Waste Mercury Lamps", "Waste Mercury Lamps" or "Used Mercury Lamps"; except for those crushed per paragraph (6)(b) below which shall be labeled "Crushed M
34	279.C	279.22(d)(3)	Winston_K	2/12/2008	2/22/2008		12291	2/12/2008	Clean up and manage properly the released used oil and other materials; ar
35	279.F	279.55(b)	Winston_K	2/12/2008	2/22/2008		12291	2/12/2008	On-specification used oil fuel in 279.7. At a minimum, the plan must specify th following if 279.72 is applicable:
36	279.E	279.46(a)(1)	Winston_K	2/12/2008	3/6/2008		12291	2/12/2008	The name and address of the generator transporter, or processor/re-refiner who provided the used oil for transport;
37	266.N	266.230(b) (1), 266.230 (b)(2), 266.230(b) (3), 266.230 (b)(4), 266.230(b) (5)	Winston_K	2/12/2008	3/6/2008		12291	2/12/2008	Store your LLMW waste in tanks or containers in compliance with the requirements of your license that apply to the proper storage of low-level radioactive waste (not including those license requirements that relate solely to recordkeeping); Store yo
38	279.F	279.52(b)	Winston_K	2/12/2008	3/6/2008		12291	2/12/2008	Contingency plan and emergency procedures. Owners and operators of used oil processing and re-refining facilities must comply with the following requirements:
39	265.B	265.15(d)	Winston_K	6/10/2010	9/27/2010		117000000100567	6/10/2010	The owner or operator must record inspections in an inspection log or summary. He must keep these records for at least three years from the date of inspection. At a minimum, these records must include the date and time of the inspection, the name of
40	265.C	265.32	Winston_K	6/10/2010	9/27/2010		117000000100567	6/10/2010	Required equipment. All facilities must be equipped with the following, unless none of the hazards posed by waste handled at the facility could require a

Activity and Violation History

									particular kind of equipment specified below:
41	279.F	279.54(f)	Winston_K	6/10/2010	9/27/2010	117000000100567	6/10/2010		Labels.
42	XXS	62-710.850 (5)(a)	Gierczak_M	11/8/2011	1/13/2012	97000000105412	11/8/2011		All persons storing used oil filters shall store used oil filters in above ground containers which are clearly labeled "Used Oil Filters," and which are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible
43	XXS	62-710.850 (5)(a)	Winston_K	1/29/2013	2/8/2013	165009	1/29/2013		All persons storing used oil filters shall store used oil filters in above ground containers which are clearly labeled "Used Oil Filters," and which are in good condition (no severe rusting, apparent structural defects or deterioration) with no visible
44	279.F	279.52(b)(4)	Winston_K	1/29/2013	2/8/2013	165009	1/29/2013		Amendment of contingency plan. The contingency plan must be reviewed, and immediately amended, if necessary, whenever:
45	XXS	62-710.510 (1)(d)	Kantor_Ke	12/22/2014	1/9/2015	173854	12/22/2014		The type of used oil received, using the type code designation found in the form instructions;
46	279.F	279.52(b)(4) (iv)	Kantor_Ke	12/22/2014	1/9/2015	173854	12/22/2014		The list of emergency coordinators changes; or
51	XXS	62-710.510 (1)	Acosta_K	7/19/2017	4/19/2018	181576	180707	7/19/2017	Each registered person shall maintain records on DEP Form 62-710.901(2), "Used Oil and Used Oil Filter Record Keeping Form," effective date April 23 2013, which is hereby adopted and incorporated by reference (http://www.flrules.org/Gateway/reference)
52	262.A	262.11	Acosta_K	7/19/2017	4/19/2018	181576	180707	7/19/2017	Hazardous waste determination. A person who generates a solid waste, as defined in 40 CFR 261.2, must determine if that waste is a hazardous waste using the following method:
53	279.F	279.52(b), 279.52(b)(4)	Acosta_K	7/19/2017	4/19/2018	181576	180707	7/19/2017	Contingency plan and emergency procedures. Owners and operators of used oil processing and re-refining facilities must comply with the following requirements: Amendment of contingency plan. The contingency plan must be reviewed, and immediately amended
54	279.F	279.52(b) (3), 279.52 (b)(3)(ii)	Acosta_K	7/19/2017	4/19/2018	181576	180707	7/19/2017	Copies of contingency plan. A copy of the contingency plan and all revisions to the plan must be: Submitted to all local police departments, fire departments, hospitals, and State and local emergency response teams that may be called upon to provide
55	263.B	263.20(h)(2) (i)	Acosta_K	7/19/2017	4/19/2018	181576	180707	7/19/2017	The name, address, and U.S. EPA Identification Number of the generator of the waste;
56	263.A, XXS	263.12, 62-730.171(1)	Lancellotti_R	10/31/2019	6/2/2020	187555	186778	10/31/2019	EXCEPTION FOR STORAGE OF 10 DAYS OR LESS, 40 CFR 263.12 [as adopted by reference in subsection 62-730.170(1), F.A.C.] provides that

Activity and Violation History

Page 10 of 10

									transporters who store manifested hazardous waste in proper containers at transfer facility for 10 days or less are
57	273.B, XXS	62-737.400 (5)(b), 273.15(c)(1)	Lancellotti_R	10/31/2019	6/2/2020	187555	186778	10/31/2019	Universal waste lamps, devices or the containers in which they are stored shall be labeled or marked clearly as specified in 40 C.F.R. 273 [as adopted in subsection 62-737.150(2), F.A.C.], except for universal waste lamps crushed per paragraph (6)(b)
58	273.B	273.13(d)(1)	Lancellotti_R	10/31/2019	6/2/2020	187555	186778	10/31/2019	LAMP MUST BE IN CONTAINERS THAT ARE STRUCTURALLY SOUND, ADEQUATE TO PREVENT BREAKAGE & COMPATIBLE; CONTAINERS MUST REMAIN CLOSED & LACK EVIDENCE OF LEAKAGE, SPILLAGE OR DAMAGE THAT COULD CAUSE LEAKAGE
59	273.B	273.14(c)	Lancellotti_R	10/31/2019	6/2/2020	187555	186778	10/31/2019	EACH LAMP OR CONTAINER IN WHICH LAMPS ARE CONTAINED MUST BE CLEARLY LABELED OR MARKED WITH UNIVERSAL WASTE LAMP(S) OR WASTE LAMP(S) OR USED LAMP(S)
60	XXS	62-730.171 (2)(a)	Lancellotti_R	10/31/2019	6/2/2020	187555	186778	10/31/2019	The transporter who is owner or operator of a transfer facility which stores manifested shipments of hazardous waste for more than 24 hours but 10 days or less (hereinafter referred to as "the transfer facility") shall obtain an EPA/DEP identification



Occupational Safety and Health Administration

Menu

Q SEARCH OSHA

OSHA ▾ STANDARDS ▾ TOPICS ▾ HELP AND RESOURCES ▾ Contact Us FAQ A to Z Index English
Español

Establishment Search

Reflects inspection data through 10/22/2020

This page enables the user to search for OSHA enforcement inspections by the name of the establishment. Information may also be obtained for a specified inspection or inspections within a specified SIC.

Note: Please read important information below regarding interpreting search results before using.

Search By:

Your search did not return any results.

Establishment

(This box can also be used to search for a State Activity Number for the following states: NC, SC, KY, IN, OR and WA)

State

OSHA Office

Site Zip Code

Case Status ☒ All ☐ Closed ☐ Open

Violation Status ☒ All ☐ With Violations ☐ Without Violations

Inspection Date

Start Date

End Date

Submit

Reset

Can't find it?

Wildcard use %

Basic Establishment Search Instructions

Advanced Search Syntax

NOTE TO USERS

Establishment Search Page | Occupational Safety and Health Administration Page 2 of 2

The Integrated Management Information System (IMIS) was designed as an information resource for in-house use by OSHA staff and management, and by state agencies which carry out federally-approved OSHA programs. Access to this OSHA work product is being afforded via the Internet for the use of members of the public who wish to track OSHA interventions at particular work sites or to perform statistical analyses of OSHA enforcement activity. It is critical that users of the data understand several aspects of the system in order to accurately use the information.

The source of the information in the IMIS is the local federal or state office in the geographical area where the activity occurred. Information is entered as events occur in the course of agency activities. Until cases are closed, IMIS entries concerning specific OSHA inspections are subject to continuing correction and updating, particularly with regard to citation items, which are subject to modification by amended citations, settlement agreements, or as a result of contest proceedings. THE USER SHOULD ALSO BE AWARE THAT DIFFERENT COMPANIES MAY HAVE SIMILAR NAMES AND CLOSE ATTENTION TO THE ADDRESS MAY BE NECESSARY TO AVOID MISINTERPRETATION.

The Integrated Management Information System (IMIS) is designed and administered as a management tool for OSHA to help it direct its resources. When IMIS is put to new or different uses, the data should be verified by reference to the case file and confirmed by the appropriate federal or state office. Employers or employees who believe a particular IMIS entry to be inaccurate, incomplete or out-of-date are encouraged to contact the OSHA field office or state plan agency which originated the entry.

UNITED STATES DEPARTMENT OF LABOR

Occupational Safety and Health Administration
200 Constitution Ave NW
Washington, DC 20210
☎ 800-321-6742 (OSHA)
TTY
www.OSHA.gov

FEDERAL GOVERNMENT

White House
Severe Storm and Flood Recovery Assistance
Disaster Recovery Assistance
DisasterAssistance.gov
USA.gov
No Fear Act Data
U.S. Office of Special Counsel

OCCUPATIONAL SAFETY AND HEALTH

Frequently Asked Questions
A - Z Index
Freedom of Information Act
Read the OSHA Newsletter
Subscribe to the OSHA Newsletter
OSHA Publications
Office of Inspector General

ABOUT THE SITE

Freedom of Information Act
Privacy & Security Statement
Disclaimers
Important Website Notices
Plug-Ins Used by DOL
Accessibility Statement

Q4 ENVIRONMENTAL COMMITMENT STATEMENT

Since inception, World Petroleum Corp has been committed to clean environmental practices. World Petroleum Corp provides oily waste and sanitary waste removal services at Port Everglades. At World Petroleum Corp, we recognize that our services can either have a direct or indirect impact on the environment. That is why World Petroleum Corp provides absolute assurance that national, state and local regulatory agency requirements are met under Federal Register 40CFR79 Used Oil Management Standards when it comes to waste disposal and waste management. Our facility only takes waste to county and government approved facilities for disposal.

In addition to responsible waste management, World Petroleum Corp is also takes into consideration energy consumption and fuel efficiency. That is why we are always upgrading our fleet and machinery to conform with the most up to date standards in energy efficiency.

SECTION R

PROMOTE AND DEVELOP GROWTH STATEMENT

Promote and Develop Growth Statement

World Petroleum Corp provides waste removal services at Port Everglades. The facility is currently certified via the Environmental Protection Agency, State of Florida and Broward County. The above accreditation allows the Port Everglades to be in complete compliance with MARPOL regulation.

Since its incorporation in 2002, World Petroleum Corp's professional staff, fleet, and services has been growing. For over fifteen years, World Petroleum has been servicing vessels with their waste disposal needs in Port Everglades. World Petroleum strives to provide affordable and reliable services while adhering to the strictest environmental rules and regulations. Through word of mouth and client referrals our customer base at Port Everglades has increased significantly through the years and we are confident in predicting that it will continue to do so.

SECTION U

WASTE TRANSPORTER LICENSE



Environmental Protection and Growth Management Department
ENVIRONMENTAL ENGINEERING AND PERMITTING DIVISION
1 North University Drive, Mailbox 201, Plantation, Florida 33324
954-519-1483 * FAX 954-519-1412

WASTE TRANSPORTER LICENSE

World Petroleum Corporation
Attention: Eric Miranda, President
PO BOX 291197
Davie, FL 33329

License Number: WT-19-0022

This license is issued under the provisions of Chapter 27 of the Broward County Code of Ordinances hereinafter called the Code. The above-named applicant, hereinafter called Licensee, is hereby authorized to perform the work or operate the facility shown on the approved drawings, plans, documents, and specifications submitted by Licensee and made a part hereof and described specifically below. If no objection to this license is received within 14 days, you will be deemed to have accepted it and all the attached terms and conditions.

ALL GENERAL CONDITIONS and SPECIFIC CONDITIONS, as attached, are considered to constitute the requirements of this license. The Licensee is required to fully comply with all these conditions. Any failure to comply with conditions or requirements as set forth may result in revocation or suspension of this license and may subject the Licensee to enforcement action in accordance with the provisions of Article 1, Division 4 of the Code.

Nature of Business:

Sludge Hauling

Sewage from Vessels, Storm Sewer Debris

Discarded Hazardous Material Hauling

Used Oil


RCRA Hazardous Waste

Nonhazardous Industrial Waste (Solid)

Nonhazardous Industrial Waste (Liquid)

Contaminated Soils

Prepared By: Didier Dupuy
Application Received: 02/04/2019
Date of Issue: 02/05/2019
Renewal App. Due: 01/30/2021
Expiration Date: 03/31/2021


Environmental Engineering and Permitting Division

WASTE TRANSPORTER LICENSE

GENERAL CONDITIONS

- (1) The terms, conditions, requirements, limitations and restrictions set forth herein are accepted by the Licensee and must be completed by the Licensee and are enforceable by Environmental Protection and Growth Management Department (EPGMD) pursuant to Chapter 27 of the Broward County Code of Ordinances (BCC). EPGMD will review this license periodically and may revoke or suspend the license, and initiate administrative and/or judicial action for any violation of the conditions by the Licensee, its agents, employees, servants or representatives.
- (2) This license is valid only for the specific uses set forth in the license application and any deviation from the approved uses may constitute grounds for revocation, suspension, and/or enforcement action by EPGMD.
- (3) In the event the Licensee is temporarily unable to comply with any of the conditions of the license or with Chapter 27 BCC, the Licensee shall notify EPGMD within eight (8) hours or as stated in the specific section of Chapter 27 BCC. Within three (3) working days of the event, the Licensee shall submit a written report to EPGMD that describes the incident, its cause, the measures being taken to correct the problem and prevent its reoccurrence, the owner's intention regarding the repair, replacement and reconstruction of destroyed facilities and a schedule of events leading toward operation with the license condition.
- (4) The issuance of this license does not convey any vested rights or exclusive privileges, nor does it authorize any injury to public or private property or any invasion of personal rights, or any violation of federal, state or local laws or regulations.
- (5) This license must be available for inspection on the Licensee's premises during the entire life of the license.
- (6) By accepting this license, the Licensee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this licensed facility or activity, that are submitted to the county, may be used by the county as evidence in any enforcement proceeding arising under Chapter 27 BCC, except where such use is prohibited by section 403.111, Florida Statutes.
- (7) The Licensee agrees to comply and shall comply with all provisions of the most current version of Chapter 27 BCC.
- (8) Any new owner or operator of a licensed facility shall apply by letter for a transfer of license within thirty (30) days after sale or legal transfer. The transferor shall remain liable for performance in accordance with the license until the transferee applies for and is granted a transfer of license. The transferee shall be liable for any violation of Chapter 27 BCC that results from the transferee's activities. The transferee shall comply with the transferor's original license conditions when the transferee has failed to obtain its own license.
- (9) The Licensee, by acceptance of this license, specifically agrees to allow access and shall allow access to the licensed source, activity or facility at times to EPGMD personnel for the purposes of inspection and testing to determine compliance with this license and Chapter 27 BCC.
- (10) This license does not constitute a waiver or approval of any other license, approval, or regulatory requirement by this or any other governmental agency that may be required.
- (11) Enforcement of the terms and provisions of this license shall be at the reasonable discretion of EPGMD, and any forbearance on behalf of EPGMD to exercise its rights hereunder in the event of any breach by the Licensee, shall not be deemed or construed to be a waiver of EPGMD's rights hereunder.

SECTION Z1

OPERATIONS MANUAL

Operations Manual of World Petroleum Corp

A Mobile Reception Facility
Operating under the provisions of 33CFR158
In the Broward, Florida Marine Inspection Zone
and
Captain of the Port Zone

The manual is prepared in accordance with the 33CFR154, Subpart B

September, 2016

1. Geographic Location of Facility:

World Petroleum Corp's facilities are mobile and when not in use are staged and dispatched from our main office at 3701 SW 47th Ave Unit 101, Davie, Florida 33314. Our physical plant and terminal are located at 3650 S.W. 47th Avenue, Davie, Florida 33314. The mailing address is Post Office Box 291197, Davie, Florida 33329.

2. Physical Description of Facility:

World Petroleum Corp mobile reception facilities consist of (2) semi-trailer tanker units with maximum capacity of 6,500 gallons of water or 8,000 gallons of light oil and (3) self-powered tank trucks ranging in size from 2,700 gallons to 3,600 gallons. The tanker units are hauled by power units (tractors).

3. Hours of Operation:

Twenty-four hours per day, seven days per week.

4. Sizes, Types and Number of Vessels that can be Serviced Simultaneously:

Only one vessel of any size and type can be serviced by any unit mobile reception facility at any given time.

5. Products Transferred at Facility:

World Petroleum Corp mobile reception facilities accept the following cargo vessels:

	A	B	C
Cargo Names:	Ballast Water	Oily Residues	Oil
Descriptions:	Clear to brown gray to nearly opaque water with oily sheen	Nearly opaque to opaque gray or black mixtures of water, oil and sediments ranging in consistency from water-like to sludge-like	Pumpable petroleum materials of all from crude oil through diesel fuel, excluding white products
Odor:	Odorless to a slightly oily smell	Slightly oily through a heavy, dark organic rot	Oily

	A	B	C
Handling Hazards:	N/A	Avoid excessive vapor inhalation and contact with skin and eyes	
	D		
	Safe Handling: The items listed below are required: 1. Rubber gloves 2. Steel-toe shoes 3. <u>Avoid all hazards listed above as much as possible</u>		
Spills & Leakage Procedures:	Contain run-off liquids and pump free-flowing materials to reception facility or DOT approved containers. Use absorbents on all wet surfaces. Excavate saturated oily soil. Remove all soil and absorbent materials to DOT approved containers. Use hand cleaner followed by washing with soap and water to remove all visible traces of cargo from the skin. Flush eyes with copious amounts of fresh water for five minutes (or use emergency eye cleaning solution per directions) and seek medical attention as soon as possible.		
Firefighting and Extinguishing Agents:	N/A	Smother fire with chemical foam and where necessary, use low-velocity water fog to reduce heat and protect personnel. Small fires may be smothered with carbon dioxide extinguishers, tarps, wet cloths, etc., followed by wetting down with water. Clean up in accordance with spills and leakage procedures (above).	

6. Number of Personnel on Duty and Responsibilities:

The minimum number of WPC personnel on duty during transfer operations shall be one. Where only one WPC person is on duty, he shall have been designated in writing by WPC facility operator as WPC "person in charge."

Duties of WPC persons in charge during cargo transfer operations:

- A. Maintain a copy of the Operations Manual in possession for ready reference.
- B. Ascertain the identity of the designated person in charge of the discharging vessel and confine all coordination involving the interconnection of hoses, fittings, the pressures and flow rates and the sequence and control of cargo transfer activity solely with such person.
- C. Inspect all requirements for the transfer of cargo as indicated on the WPC Declaration of Inspection (DOI), initial each item after inspection in the appropriate space and then sign and enter the date and time of signing. Obtain the signature and date and time of the vessel person in charge in the spaces provided on the WPC DOI. Retain the WPC DOI in possession during transfer operations. After the transfer operation is completed, return the DOI to the WPC dispatcher at point of destination.

- D. Insure the WPC Controlled Waste Manifest form is completed and signed and dated by the vessel person in charge or his superior. Sign and date the transporter acceptance block of the Manifest and provide a copy of the Manifest to the vessel representative. Retain the balance of the Manifest for return to the WPC dispatcher at the point of destination.

7. Emergency Contacts and Telephone numbers:

Eric Miranda 754-581-2233
Chad Gregory 954-445-6242
Mario Vergara 305-986-9931

8. Duties of Watchman:

Not applicable.

9. Description of Communications Systems:

Communications between the WPC person in charge and the vessel person in charge shall be by continuous, unaided voice while in direct line of sight with the vessel person in charge or by continuous two-way voice via portable radio. Where portable radios shall be utilized, they shall be supplied by the vessel.

10. Personnel Shelter:

Not applicable.

11. Drip and Discharge Collection:

Each WPC mobile reception facility is equipped with a five-gallon bucket that is fixed as a catch basin for any cargo reception connection. All other cargo transfer lines and access ports to the reception facility, except the top tank man-way access, are valved off and safety capped during transfer operations. Any discharge or leakage that may occur at the cargo reception connection during transfer operations shall be either returned to the vessel or emptied into the reception facility via the tank top man-way access.

12. Emergency Shutdown Systems:

Operating as mobile reception facilities under 33 CFR158, WPC semi-trailer tankers may be employed to receive cargo pumped by vessels. Emergency shutdown systems shall be solely those of the vessel. WPC tank trucks and semi-trailer tankers when pumping from a vessel may be shutdown by:

- A. Disengaging the power take-off to pump
- B. Disengaging the truck clutch
- C. Shutting off truck or tractor motor
 - 1. All WPC mobile reception facilities are valved to prevent siphoning of cargo.
 - 2. Complete shut down of system from "ALERT" is accomplished in a maximum of 15 to 20 seconds.

13. Monitoring Devices:

WPC mobile reception facilities are not equipped with cargo discharge monitoring devices.

14. Access of Required Containment Equipment:

Where necessary, spill containment material, equipment and services may be obtained in behalf of the vessel or in behalf of WPC on a 24-hour on-call basis, by calling the appropriate telephone number listed in the "Spill Prevention and Response Plan." Each mobile reception facility shall carry granular oil absorbent and oil absorbent pads (3M or equivalent).

15. Fire-Extinguishing Equipment:

Each WPC power unit connected to a WPC mobile reception facility is equipped with one portable fire extinguisher located in the cab of the power unit between the driver's side door and the driver's side seat or under the passenger seat in the cab of the tank trucks. These extinguishers shall be utilized for first-aid control and smothering of small fires pending arrival and use of primary fire-fighting equipment. Each vehicle is mounted with a 10-pound ABC fire extinguisher.

A. Instructions for Fire Extinguisher Use:

- 1. Open lever securing fire extinguisher to bracket.
- 2. Remove from bracket.
- 3. While holding the extinguisher by the handle, pull the safety pin.

4. Approach to approximately 10 feet of the fire.
5. Aim at base of fire, squeeze handle and trigger to discharge fire suppressant.

16. Relief Valve Settings/Maximum System Pressure:

Maximum system pressure is to be limited to the maximum allowable working pressure of the hose intended to be used to transfer cargo to WPC's mobile facilities. WPC's hoses are pressure tested. Coast Guard Pollution Control Regulations state marine oil transfer hoses must be tested to 300 PSI or 1.5 times the "maximum working pressure" of the hose assembly. The maximum working pressure of our system is calculated as follows; pressure relief on our system is set up to 50 PSI, the maximum working pressure is 150 PSI over pressure relief setting. Test pressure is 1.5 times the 200 PSI maximum working pressure.

17. Pumping and Cargo Transfer Procedures:

In all cases where WPC mobile reception facilities service vessels, transfer procedures are as follows:

- A. Set power unit and reception facility or tank truck parking brakes.
- B. Execute the WPC Declaration of Inspection including obtaining the signature of the vessel representative prior to beginning transfer of cargo.
- C. Set No-Smoking signs.
- D. Interconnect the vessel's cargo transfer hose or WPC's cargo transfer hose to the reception facility cargo reception connection and vessel discharge connection.
- E. Operate all reception facility drain valves to the closer position and insure safety caps are installed.
- F. Install drip and discharge collection equipment at cargo reception connection.
- G. Open required valves.
- H. During cargo transfer, observe the filling level of the reception facility via the top tank man-way access.
- I. After cessation of pumping, insure that the transfer hose is vacated of cargo by blowing down with compressed air or evacuate transfer hose with reception facility pump or blow clear with vessels pump.
- J. After all cargo is displaced from the transfer hose, shut pump, close all valves, disconnect the hose and install safety caps on the cargo reception connection, hose ends and vessel discharge connections.

NOTE: In the event any emergency situation arises during cargo transfer operations, signal an immediate shutdown of cargo transfer. Take such immediate first aid action as may be necessary to protect life, property and the environment and make or cause to be made, all appropriate notifications and requests for assistance as indicated in the "Emergency Contacts and Phone Numbers" listed in the "Spill Prevention and Response Plan."

18. Spill Reporting and Containment Procedures:

At any time and at any place that WPC mobile reception facility is involved in any discharge of cargo into the environment, no matter how minute such a discharge may be, the WPC person in charge shall immediately notify the U.S. Coast Guard National Response Center, the local Zone Marine Safety Office of the U.S Coast Guard and the appropriate state agency. If a discharge appears too large to contain and properly clean up in one or two hours by one man, WPC person in charge shall also notify and request the assistance of the local spill control contractor. All contractors and phone numbers are listed in the "Spill Prevention and Response Plan."

19. Federal, State and Local Pollution Laws:

A. Federal

1. **33CFR Parts 151 & 158:** These regulations affect the reception facility requirements of ports and terminals under the International Convention for the Prevention of Pollution from ships (MARPOL 73/78). WPC mobile reception facilities activity in behalf of client ports and terminals are regulated by the U.S. Coast Guard under Part 158.
2. **33CFR Part 154:** This regulation affects the requirements of each facility (including mobile facility) that transfers bulk oil to or from any vessel with a capacity of 250 or more barrels (10,500-gallons). This Operation Manual and other associated documentation and procedures related to the transferring of oily waste from vessels under Part 158, are regulated by the U.S. Coast Guard under part 154. Satisfaction of the requirements of Part 154 is one of the requisites to the U.S. Coast Guard's approval of reception facilities under part 158.
2. **40CFR Parts 260, 261, 266, 270 and 302:** These regulations affect the definitions, reportable quantities, transportation, recycling and marketing of used oils, by definition, residues and mixtures containing oil received by facilities regulated under 33CFR Part 158 are also regulated under these parts.

B. State

1. Florida Department of Environmental Regulation (DER) Chapter 17-710:

This regulation affects the requirements for collection, storage, transportation, separation, processing, recycling, use and disposal of used oil. By definition, residues and mixtures containing oil received by facilities regulated under 33CFR Part 158 are also regulated under DER Chapter 17-710.

Any mobile reception facility that transports residues and mixtures containing oil received under the provision of 33 CFR Part 158 must be registered with the State and must have its 8-digit DER registration number prominently displayed on the aft surface of each such mobile facility.

C. Local

1. Broward County, Florida, Department of Natural Resource Protection, Chapter 27, Code of Regulations 27-5.045:

This regulation affects the transport and the approval of disposal sites, both inside and outside of Broward County for sludge hauled from any point within Broward County, Florida. Any mobile reception facility that transports residues and mixtures containing oil received from vessels at ports and terminals subject to 33CFR Part 158, must possess a license to haul sludge and must have the license identification label clearly displayed on the aft surface of the mobile facility.

- 2. Miami-Dade County, Florida, Pollution Control Ordinance, Chapter 24:** This ordinance affects the regulation of transporting of liquid waste. Any mobile reception facility that transports residues and mixtures containing oil, received from a vessel at a port of terminal operating under 33 CFR Part 158, must possess a Pollution Control Annual Operating Permit issued by the Miami-Dade County Department of Environmental Resources Management and must have a permit label affixed to the windshield of the power unit hauling the mobile facility.

Digest of Oil Pollution Laws and Regulations

A. Federal Laws

The River and Harbor Act of 1899 (33 USC 407 et. seq.) prohibits the discharge from ship or waterfront facility of any refuse matter or wastes to any navigable waterway or which may be deposited on the shoreline of any navigable waterway. Oil has been determined to be refuse under this act.

Violations are criminal and conviction in a Federal Court may result in a fine of \$500 to \$2,500 for each day the discharge persists and/or imprisonment for 30 days to 1 year.

The Oil Pollution Act of 1961 (33 USC 1001-10150) implements the International Convention on Prevention of Pollution of the Sea by Oil. The act prohibits the discharge of oil by ships in inland and offshore waters up to 50 miles from the shorelines and requires the keeping of an Oil Record Book.

Violations are criminal and conviction in a Federal Court may result in a fine of \$500 to \$2,500 for each offense and/imprisonment for 30 days to 1 year.

The Clean Water Act – as amended (33 USC 1251 et .seq.) prohibits the discharge of a harmful quantity of oil or other hazardous substance to waters of the United States. The law is applicable to vessels and onshore and offshore facilities. The law requires the reporting of all prohibited discharges and requires the responsible party to clean up any spill.

Failure to report a spill may result in a fine of up to \$10,000 or imprisonment up to 1 year upon conviction by a Federal Court. An administrative penalty up to \$5,000 may be imposed for any spill regardless of efficient reporting and cleanup actions. By civil action in a Federal District Court, penalties not to exceed \$50,000 or \$250,000 depending on the circumstances may be imposed.

The Ports and Waterways Safety Act – as amended (33 USC 1221 et. seq.) empowers the U.S. Coast Guard to regulate the transportation and handling of hazardous materials, including oil and petroleum products in coastal waters, harbors and on waterfront structures (facilities). Regulation under Act may be for safety and/or for pollution prevention.

Violations of the Act or any regulations issues under the Act are subject to civil penalties of not more than \$25,000 for each violation. Willful violations are subject to criminal prosecution and a fine of not more than \$50,000 or imprisonment of not more than 5 years or both upon conviction. Use of force or a dangerous weapon may result in a fine of not more than \$100,000 or imprisonment of not more than 10 years or both. The civil penalty system is administered by the U.S. Coast Guard.

The Comprehensive Environmental Response, Compensation and Liability Act of 1980 (42 USC 9601 et. Seq.) requires the reporting of any discharge which is not a permitted discharge of any hazardous substance in reportable quantity to the National Response Center. Liability and cleanup costs are limited to the cost of response plus \$50,000,000 for any damages under the Act for onshore facilities. A penalty of \$10,000 shall be incurred for not promptly reporting a discharge..

20. Shielding of Portable Lighting:

WPC persons in charge shall not receive cargo from vessels between the hours of sunset and sunrise except where vessels provide or there otherwise exists adequately shielded illumination sufficient to clearly view hose interconnection points, the run of the hose and the vessel person in charge. WPC will carry sufficient shielded lighting for the mobile reception facility if balance of required lighting is supplied by vessel representative or terminal or port facility.

21. Training and Qualifications for Persons in Charge:

Upon beginning of training, each candidate for WPC person in charge will have at least two years semi-trailer tanker or six months tank truck experience and an outstanding safety record. Initial training consists of 48 hours of supervised on the job training at WPC's main plant facility. The training consists of unloading and loading of semi-trailer tanker or tank truck units (mobile facilities) utilizing the transfer procedures and the Declaration of Inspection as are used by vessels and mobile facilities under 33 CFR Part 154. Thereafter, each trainee is assigned for a minimum period of two weeks from non-maritime clients. Each WPC person in charge is so designated in writing by the WPC facility operator (president).

22. Hoses are constructed from heavy-duty specially mounted nitrite and reinforced with polyester yard.

- A. The SS 269 Titan hose are pressure-tested to 200 PSI. The color is blue and the markings are listed on the certified band. This style of hose is used for the oil and oily water.

World Petroleum Corp

Persons in Charge and Emergency Contacts

<u>Name</u>	<u>Telephone Number</u>
Eric Miranda	754-581-2233
Chad Gregory	954-445-6242
Mario Vergara	305-986-9931

World Petroleum Corp

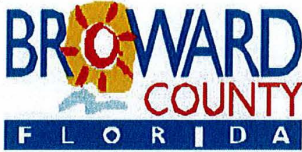
VEHICLE LIST

No.	Year	Make	Model	License Tag	Vin #
11	2013	Peterbilt	Pump	N8563U	2NP3LN0X9DM191109
12	2009	Peterbilt	Pump	N2157Q	2NPRLN9X79M788716
13	2012	Peterbilt	Pump	N7379N	2NP2HN7X7CM160703
14	2011	Peterbilt	Pump	N4745S	2NP3LN9X9BM126440
15	2013	Peterbilt	Pump	232YLD	2NP3LN0X6DM191116
16	2010	Peterbilt	Pump	N5743M	2NP2HN7X2AM111549
17	2015	Peterbilt	Pump	DIGL42	2NKHLLJ9X2FM425472
20	2006	Kenworth	Tractor	S921KV	2XXDD49X96M149097
21	2007	Kenworth	Tractor	226XZV	1XKDD49X47J208744
22	2007	Peter Built	Tractor	458VDV	1XP5D89X770743164
23	2012	Kenworth	Tractor	BHSU45	1XKDD49X5CJ331639
30	1999	Freightliner	Vac Truck	N8548I	1FUY3MDBXXDA38699
31	2007	Kenworth	Vac Truck	N9492L	1NKDXTX07J106388
32	2009	Kenworth	Vac Truck	N2117Q	1NKDL00X39J253762
40	2006	International	Vactor	N5742M	1HTWGAZT61380619
50	2006	International	Box Truck	N6165T	1HTMKAAN26H239624
52	2004	Freightliner	Box Truck	AWER95	1FVACWDC34HN47178
60	2003	Peterbilt	Dump Truck	N2453P	2NPNLD9XX3M804004
	2006	Chevy	Utility Truck	T537VS	1GBHC24V66E105032

Revised 4/17/2015

SECTION Z2

SEPTAGE RECEIVING FACILITY WASTE HAULER DISCHARGE PERMIT



Water and Wastewater Services
2401 North Powerline Road, Pompano Beach, Florida 33069

SEPTAGE RECEIVING FACILITY WASTE HAULER DISCHARGE PERMIT

Permit Number: 1164-19

In accordance with the provisions of § Broward County Sewer Use Ordinance Chapter 34-140 (e) the conditions accompanying this Permit, and all applicable Federal and state laws or regulations, permission is hereby granted to:

Name of Permittee: World Petroleum Corporation

Address: 3650 SW 47th Ave

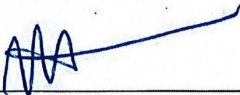
City, State & Zip: Davie, FL 33314

For the disposal of waste at the Broward County Septage Receiving Facility located at 3100 N. Powerline Road, Pompano Beach, Broward County, FL 33069.

This Permit is based on information provided by the permittee and is in effect for the period set forth below. The Permit may be suspended or revoked for noncompliance and is not transferable. If no objection to this permit is received within 15 days of receipt, World Petroleum Corporation will be deemed to have accepted it with all the terms and conditions.

Effective date: 7/29/2019

Expiration date: 9/30/2021


Mark Darmanin, Director, Water and Wastewater Operations Division
Broward County Water and Wastewater Services (BCWWS)

Prepared by: Katrina Cook
Prepared Date: July 29, 2019

Filing deadline for renewal is: July 31, 2021