TABLE OF CONTENTS

A Current Officers & Resumes

B Official Documents

Change(s) in Ownership, Name, and/or Officers

D Fictitious Name(s)

E Acquired Business(es)

F Business History

G Managerial Work Histories

H Affiliated Seaports

I Litigation

J Insurance

K Financial Statements

L Credit References

M Financial Security

N Equipment

O Broward County Business Tax Receipt (Occupational License)

P Programs & Policies

Q Environmental Documents, Environmental Commitment Statement

R Promote and Develop Growth Statement

S Certificate of Adequacy in Compliance with MARPOL directives (Vessel oily waste removal)

T Letter of Adequacy from U.S. Coast Guard and approved Operations Manual (Vessel oily waste removal, vessel bunkering)

U Waste Transporter License (Vessel Oily Waste removal; vessel sanitary waste water removal)

V Copy of Oil Spill Contingency Plan approved by U.S. Coast Guard (Vessel oily waste removal, vessel bunkering)

W Terminal Facility Discharge Prevention and Response Certificate (Vessel oily waste removal, vessel bunkering)

X Used Oil Collector, Transporter, Recycler Certificate from the Florida DEP (Vessel oily waste removal)

Y Identification Certificate from the U.S. Environmental Protection Agency (Vessel oily waste removal)

Z Discharge Cleanup Organization Certificate from the Florida DEP (Vessel oily waste removal, vessel bunkering)

Z1 Operations Manual (Vessel sanitary waste water removal)

Z2 Septage Receiving Facility Waste Hauler Discharge Permit (Vessel sanitary waste water removal)

PORT EVERGLADES FRANCHISE APPLICATION

An application will not be deemed complete and ready for processing until all required documents and fees are received.

A separate application must be filed for each type of franchise applied for.

FRANCHISE TYPE
CHECK ONE

☐ STEAMSHIP AGENT ☐ STEVEDORE

☐ CARGO HANDLER ☐ TUGBOAT & TOWING ☐ VESSEL BUNKERING

☐ VESSEL OILY WASTE REMOVAL ☑ VESSEL SANITARY WASTE WATER REMOVAL

☐ MARINE TERMINAL SECURITY FIREARMS CARRYING SECURITY PERSONNEL

☐ MARINE TERMINAL SECURITY NON-FIREARMS CARRYING SECURITY PERSONNEL

Note: Applicant is the legal entity applying for the franchise. If the Applicant is granted the franchise, it will be the named franchisee. All information contained in this application shall apply only to the Applicant, and not to any parent, affiliate, or subsidiary entities.

Applicant's Name WORLD PETROLEUM CORP

(Name as it appears on the certificate of incorporation, charter, or other legal documentation as applicable, evidencing the legal formation of the Applicant)

Applicant's Business Address PO Box 291197, Davie, FL 33329
Number / Street City/State/Zip

Phone # (954) 327-0724 E-mail address EMIRANDA@WPCORP.NET

Fax #: (954) 327-0755

Name of the person authorized to bind the Applicant (Person's signature must appear on Page 13.)

Name ERIC MIRANDA

Title PRESIDENT

Business Address 4350 OAKES RD #513, DAVIE, FL 33314
Number / Street City/State/Zip

Phone # (954) 327-0724 E-mail address EMIRANDA@WPCORP.NET

Fax #: (954) 327-0755

Provide the Name and Contact Information of Applicant's Representative to whom questions about this application are to be directed (if different from the person authorized to bind the Applicant):

Representative's Name ANDREA MIRANDA

Representative's Title OFFICE MANAGER

Representative's Business Address 4350 OAKES RD #513, DAVIE, FL 33314
Number / Street City/State/Zip

Representative's Phone # (954) 327-0724

Representative's E-mail address AVMIRANDA@WPCORP.NET

Representative's Fax # (954) 327-0755

PLEASE COMPLETE THIS APPLICATION AND LABEL ALL REQUIRED BACKUP DOCUMENTATION TO CLEARLY IDENTIFY THE SECTION OF THE APPLICATION TO WHICH THE DOCUMENTATION APPLIES (I.E...., SECTION A, B, C, etc.).

Section A

1. List the name(s) of Applicant's officers, including, CEO, COO, CFO, director(s), member(s), partner(s), shareholder(s), principal(s), employee(s), agents, and local representative(s) active in the management of the Applicant.

Officers:

Title PRESIDENT
First Name ERIC Middle Name IRA
Last Name MIRANDA
Business Street Address 4350 OAKES RD #513
City, State, Zip Code DAVIE, FL 33314
Phone Number (954) 327-0724 Fax Number (954) 327-0755
Email Address EMIRANDA@WPCORP.NET.

Title VICE PRESIDENT
First Name VICKIE Middle Name LYNN
Last Name MIRANDA
Business Street Address 4350 OAKES RD #513
City, State, Zip Code DAVIE, FL 33314
Phone Number (954) 327-0724 Fax Number (954) 327-0755
Email Address VMIRANDA@WPCORP.NET.

Title _____
First Name _____ Middle Name _____
Last Name _____
Business Street Address _____
City, State, Zip Code _____
Phone Number (___) _____ Fax Number (___) _____
Email Address _____@_____.

Title _____
First Name _____ Middle Name _____
Last Name _____
Business Street Address _____
City, State, Zip Code _____
Phone Number (___) _____ Fax Number (___) _____
Email Address _____@_____.

Attach additional sheets if necessary.

2. RESUMES: Provide a resume for each officer, director, member, partner, shareholder, principal, employee, agent, and local representative(s) active in the management of the Applicant, as listed above.

Section B

1. Place checkmark to describe the Applicant:
   ☐ Sole Proprietorship ☑ Corporation ☐ Partnership ☐ Joint Venture ☐ Limited Liability Company

2. Provide copies of the documents filed at the time the Applicant was formed including Articles of Incorporation (if a corporation); Articles of Organization (if an LLC); or Certificate of Limited Partnership or Limited Liability Limited Partnership (if a partnership). If the Applicant was not formed in the State of Florida, provide a copy of the documents demonstrating that the Applicant is authorized to conduct business in the State of Florida.

Section C

1. Has there been any change in the ownership of the Applicant within the last five (5) years? (e.g., any transfer of interest to another party)
   Yes___ No ✓ If "Yes," please provide details in the space provided. Attach additional sheets if necessary.

2. Has there been any name change of the Applicant or has the Applicant operated under a different name within the last five (5) years?
   Yes___ No ✓ If "Yes," please provide details in the space provided, including: Prior name(s) and Date of name change(s) filed with the State of Florida's Division of Corporations or other applicable state agency. Attach additional sheets if necessary.

3. Has there been any change in the officers, directors, executives, partners, shareholders, or members of the Applicant within the past five (5) years?
   Yes___ No ✓ If "Yes," please provide details in the space provided, including:
   Prior officers, directors, executives, partners, shareholders, members
   Name(s) _____
   New officers, directors, executives, partners, shareholders, members
   Name(s) _____
   Also supply documentation evidencing the changes including resolution or minutes appointing new officers, list of new principals with titles and contact information, and effective date of changes. Attach additional sheets if necessary.

Section D

Provide copies of all fictitious name registrations filed by the Applicant with the State of Florida's Division of Corporations or other State agencies. If none, indicate "None" NONE.

Section E

1. Has the Applicant acquired another business entity within the last five (5) years?
   Yes___ No✓ If "Yes," please provide the full legal name of any business entity which the Applicant acquired during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
   If none, indicate "None"_____.

2. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the acquired firm's officers, managers, employees and/or the acquired firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.

3. Has the Applicant been acquired by another business entity within the last five (5) years? Yes___ No✓ If "Yes," provide the full legal name of any business entity which acquired the Applicant during the last five (5) years which engaged in a similar business activity as the business activity which is the subject of this Port Everglades Franchise Application.
   If none, indicate "None"_____.

4. Indicate in the space provided the date of the acquisition and whether the acquisition was by a stock purchase or asset purchase and whether the Applicant herein is relying on the background and history of the parent firm's officers, managers, employees and/or the parent firm's business reputation in the industry to describe the Applicant's experience or previous business history. Attach additional sheets if necessary.

Section F

Provide the Applicant's previous business history, including length of time in the same or similar business activities as planned at Port Everglades.

Section G

1. Provide a list of the Applicant's current managerial employees, including supervisors, superintendents, and forepersons.

2. List the previous work history/experience of the Applicant's current managerial employees, including their active involvement in seaports and length of time in the same or similar business activities as planned at Port Everglades.

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. **Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).**

If none, state "None" _____.

Seaport PORT EVERGLADES Number of Years Operating at this Seaport 21

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
GLOBE SHIP MANAGEMENT	18
VALLS SHIP AGENCIES	17
HOST AGENCY	10
SEABULK TANKERS	16
MEDITERRANEAN SHIPPING	14
NORTON LILLY	18
KING OCEAN	11
HYDE SHIPPING	16
LIGHTNING MARINE	5

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. **Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).**

If none, state "None" _____.

Seaport PORT OF MIAMI Number of Years Operating at this Seaport 23

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
GLOBE SHIP MANAGEMENT	18
VALLS SHIP AGENCIES	16
HOST AGENCY, LLC	10
SEABULK TANKERS	16
MEDITERRANEAN SHIPPING	6

Section H

List all seaports, including Port Everglades (if application is for renewal), where the Applicant is currently performing the services/operation which is the subject of this Franchise application. **Use this form for each seaport listed. Photocopy additional pages as needed (one page for each seaport listed).**

If none, state "None" _____.

Seaport PORT OF PALM BEACH Number of Years Operating at this Seaport 18

List below all of the Applicant's Clients for which it provides services at the seaport listed above.

Client Name (Company)	Number of Years Applicant has Provided Services to this Client
GLOBE SHIP MANAGEMENT	18
VALLS SHIP AGENCIES	16
HOST AGENCY, LLC	10
PARADISE CRUISE CRUISE LINES	10
MEDITERRANEAN SHIPPING	6

Section I

1. Provide a description of all past (within the last five (5) years) and pending litigation and legal claims where the Applicant is a named party, whether in the State of Florida or in another jurisdiction, involving allegations that Applicant has violated or otherwise failed to comply with environmental laws, rules, or regulations or committed a public entity crime as defined by Chapter 287, Florida Statutes, or theft-related crime such as fraud, bribery, smuggling, embezzlement or misappropriation of funds or acts of moral turpitude, meaning conduct or acts that tend to degrade persons in society or ridicule public morals.

The description must include all of the following:

a) The case title and docket number
b) The name and location of the court before which it is pending or was heard
c) The identification of all parties to the litigation
d) General nature of all claims being made

If none, indicate "None" _____.

2. Indicate whether in the last five (5) years the Applicant or an officer, director, executive, partner, or a shareholder, employee or agent who is or was (during the time period in which the illegal conduct or activity took place) active in the management of the Applicant was charged, indicted, found guilty or convicted of illegal conduct or activity (with or without an adjudication of guilt) as a result of a jury verdict, nonjury trial, entry of a plea of guilty or nolo contendere where the illegal conduct or activity (1) is considered to be a public entity crime as defined by Chapter 287, Florida Statutes, as amended from time to time, or (2) is customarily considered to be a white-collar crime or theft-related crime such as fraud, smuggling, bribery, embezzlement, or misappropriation of funds, etc. or (3) results in a felony conviction where the crime is directly related to the business activities for which the franchise is sought.

Yes___ No✓

If you responded "Yes," please provide all of the following information for each indictment, charge, or conviction:

a) A description of the case style and docket number
b) The nature of the charge or indictment
c) Date of the charge or indictment
d) Location of the court before which the proceeding is pending or was heard
e) The disposition (e.g., convicted, acquitted, dismissed, etc.)
f) Any sentence imposed
g) Any evidence which the County (in its discretion) may determine that the Applicant and/or person found guilty or convicted of illegal conduct or activity has conducted itself, himself or herself in a manner as to warrant the granting or renewal of the franchise.

Section J

The Applicant must provide a current certificate(s) of insurance. Franchise insurance requirements are determined by Broward County's Risk Management Division and are contained in the Port Everglades Tariff No. 12 as amended, revised or reissued from time to time. The Port Everglades Tariff is contained in the Broward County Administrative Code, Chapter 42, and is available for inspection on line at: http://www.porteverglades.net/development/tariff.

Section K

1. The Applicant must provide its most recent audited or reviewed financial statements prepared in accordance with generally accepted accounting principles, or other documents and information which demonstrate the Applicant's creditworthiness, financial responsibility, and resources, which the Port will consider in evaluating the Applicant's financial responsibility.

2. Has the Applicant or entity acquired by Applicant (discussed in Section E herein) sought relief under any provision of the Federal Bankruptcy Code or under any state insolvency law filed by or against it within the last five (5) year period?
   Yes___ No✓
   If "Yes," please provide the following information for each bankruptcy or insolvency proceeding:
   a) Date petition was filed or relief sought
   b) Title of case and docket number
   c) Name and address of court or agency
   d) Nature of judgment or relief
   e) Date entered

3. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for the business or property of the Applicant?
   Yes___ No✓
   If "Yes," please provide the following information for each appointment:
   a) Name of person appointed
   b) Date appointed
   c) Name and address of court
   d) Reason for appointment

4. Has any receiver, fiscal agent, trustee, reorganization trustee, or similar officer been appointed in the last five (5) year period by a court for any entity, business, or property acquired by the Applicant?
   Yes___ No✓
   If "Yes," please provide the following information for each appointment:
   a) Name of person appointed
   b) Date appointed
   c) Name and address of court
   d) Reason for appointment

Section L

List four (4) credit references for the Applicant, one of which must be a bank. Use this format:
Name of Reference _____ Nature of Business _____
Contact Name _____ Title _____
Legal Business Street Address _____
City, State, Zip Code _____
Phone Number (___)_____
(Provide on a separate sheet.)

Section M

1. Security: Pursuant to Port Everglades Tariff 12, Item 960, all Franchisees are required to furnish an Indemnity and Payment Bond or Irrevocable Letter of Credit drawn on a U.S. bank in a format and an amount not less than $20,000 as required by Broward County Port Everglades Department.

2. Has the Applicant been denied a bond or letter of credit within the past five (5) years?
   Yes___ No✓
   If "Yes," please provide a summary explanation in the space provided of why the Applicant was denied. Use additional sheets if necessary.

Section N

1. Provide a list and description of all equipment currently owned and/or leased by the Applicant and intended to be used by the Applicant for the type of service(s) intended to be performed at Port Everglades including the age, type of equipment and model number.

2. Identify the type of fuel used for each piece of equipment.

3. Indicate which equipment, if any, is to be domiciled at Port Everglades.

4. Will all equipment operators be employees of the Applicant, on the payroll of the Applicant, with wages, taxes, benefits, and insurance paid by the Applicant?
   Yes✓ No___
   If "No," please explain in the space provided who will operate the equipment and pay wages, taxes, benefits, and insurance, if the franchise is granted. Use additional sheets if necessary.

Section O

Provide a copy of the Applicant's current Broward County Business Tax Receipt (formerly Occupational License).

Section P

1. Provide a copy of Applicant's safety program.
2. Provide a copy of Applicant's substance abuse policy.
3. Provide a copy of Applicant's employee job training program/policy.
4. Provide information regarding frequency of training.
5. Include equipment operator certificates, if any.

Section Q

1. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from any federal, state, or local environmental regulatory agencies?
   Yes ✓ No ___

2. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or civil penalties from the U.S. Coast Guard?
   Yes ___ No ✓

3. Has the Applicant received within the past five (5) years or does the Applicant have pending any citations, notices of violations, warning notices, or fines from the Occupational Safety and Health Administration?
   Yes ___ No ✓

If you responded "Yes" to any of this section's questions 1, 2, or 3 above, please provide a detailed summary for each question containing the following information:
a) Name and address of the agency issuing the citation or notice
b) Date of the notice
c) Nature of the violation
d) Copies of the infraction notice(s) from the agency
e) Disposition of case
f) Amount of fines, if any
g) Corrective action taken
Attach copies of all citations, notices of violations, warning notices, civil penalties and fines issued by local, state, and federal regulatory agencies, all related correspondence, and proof of payment of fines.

4. Provide a statement (and/or documentation) which describes the Applicant's commitment to environmental protection, environmental maintenance, and environmental enhancement in the Port.

Section R

Provide written evidence of Applicant's ability to promote and develop growth in the business activities, projects or facilities of Port Everglades through its provision of the services (i.e., stevedore, cargo handler or steamship agent) it seeks to perform at Port Everglades. For first-time applicants (stevedore, cargo handler and steamship agent), the written evidence must demonstrate Applicant's ability to attract and retain new business such that, Broward County may determine in its discretion that the franchise is in the best interests of the operation and promotion of the port and harbor facilities. The term "new business" is defined in Chapter 32, Part II of the Broward County Administrative Code as may be amended from time to time.

If you have checked an Applicant box for VESSEL BUNKERING, VESSEL OILY WASTE REMOVAL, VESSEL SANITARY WASTE WATER REMOVAL, OR MARINE TERMINAL SECURITY, the following additional information is required:

☐ **VESSEL BUNKERING**

Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the applicant's operations manual approved by the U.S. Coast Guard.
Section V- A copy of the applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.
Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.
Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

☐ **VESSEL OILY WASTE REMOVAL**

Section S - Certificate of Adequacy in compliance with the Directives of MARPOL 73/75 and 33 CFR 158, if applicable.
Section T- A Letter of Adequacy from the U.S. Coast Guard and a copy of the Applicant's operations manual approved by the U.S. Coast Guard.
Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.
Section V- A copy of the Applicant's Oil Spill Contingency Plan for Marine Transportation Related Facilities approved by the U.S. Coast Guard.
Section W- A Terminal Facility Discharge Prevention and Response Certificate with a copy of an approved Oil Spill Contingency Plan from the Florida Dept. of Environmental Protection.
Section X- A Used Oil Collector, Transporter, and Recycler Certificate from the Florida Dept. of Environmental Protection.
Section Y- An Identification Certificate from the U.S. Environmental Protection Agency.
Section Z- An approved Discharge Cleanup Organization Certificate from the Florida Dept. of Environmental Protection which has been issued to the Applicant or to its cleanup contractor with a copy of the cleanup contract showing the expiration date.

☑ **VESSEL SANITARY WASTE WATER REMOVAL**

Section U- A Waste Transporter License from the Broward County Environmental Protection Department identifying the nature of the discarded hazardous (or non-hazardous) material to be transported.
Section Z1- A copy of the Applicant's operations manual.
Section Z2- A Septage Receiving Facility Waste Hauler Discharge Permit from the Broward County Water and Wastewater Services Operations Division.

☐ **MARINE TERMINAL SECURITY**

Section N1- A list of all metal detection devices, walk-through and hand held, as well as all luggage and carryon x-ray machines owned or leased, to be used or domiciled at Port Everglades. Listing must include brand name and model.
Section N2- A copy of all manufacturers recommended service intervals and name of company contracted to provide such services on all aforementioned equipment.
Section N3- A description of current method employed to assure all equipment is properly calibrated and functioning.

Section N4- current training requirements and training syllabus for employees operating x-ray equipment. Highlight emphasis on weapon and contraband identification. Include equipment operator certificates, if any.

Section O1- Provide copies of all local, state and federal licenses, including:

a. A copy of the Applicant's State of Florida Business License.

b. A copy of security agency's Manager's "M" or "MB" License and a copy of the security agency's "B" or "BB" License issued by the Florida Department of Agriculture and Consumer Services.

Section P3- SECURITY GUARDS / SUPERVISORS

a. Provide Applicant's background requirements, education, training etc., for personnel hired as security guards. Training requirements in 33 CFR 105.210 for marine facilities.

b. Provide historic annual turnover ratio for security guards.

c. Provide a copy of Applicant's job training program/policy including a copy of training curriculum and copies of all manuals and take-home materials made available to security guards. Include information regarding frequency of training.

d. Provide background requirements, experience, licensing and any and all advanced training provided to supervisory personnel.

e. Provide present policy for individual communication devices either required of security guards or supplied by the employer.

f. Provide procurement criteria and source as well as Applicant's certification requirements for K-9 workforce.

g. Provide information on the number of security guards / supervisors currently employed or expected to be employed to provide security services at Port Everglades.

Supervisors _____
Class D Guards_____
Class G Guards_____
K-9 Handlers _____

Port Everglades Tariff 12

References to the Port Everglades Tariff 12 as amended or reissued: http://www.porteverglades.net/development/tariff

Application Fees

The following fees have been established for franchised businesses at Port Everglades. Initial processing fees are nonrefundable. A franchise is required for each category of business.

Stevedore
Initial processing fee, assignment fee, or reinstatement fee $ 11,550.00
Annual Fee
$ 4,200.00

Cargo Handler
Initial processing fee, assignment fee, or reinstatement fee $ 11,550.00
Annual Fee
$ 4,200.00

Steamship Agent
Initial processing fee, assignment fee, or reinstatement fee $ 4,200.00
Annual Fee
$ 2,360.00

Tugboat and Towing
Initial processing fee, assignment fee, or reinstatement fee $ 27,300.00
Annual Fee
By Contract

Vessel Bunkering, Vessel Oily Waste Removal, Vessel Sanitary Waste Water Removal, Marine Terminal Security Service
Initial processing fee, assignment fee, or reinstatement fee $ 4,200.00
Annual Fee
$ 2,360.00

For first-time franchise Applicants, both the initial application fee and the annual fee must be submitted at time of application. Thereafter, annual franchise fees are due and payable each year on the franchise anniversary date, which is defined as the effective date of the franchise.

Note: Check(s) should be made payable to:
BROWARD COUNTY BOARD OF COUNTY COMMISSIONERS and be mailed with this application to:
Port Everglades Business Development Division
1850 Eller Drive, Fort Lauderdale, FL 33316

Required Public Hearing

Staff review of this application will not commence until such time as all of the above requested information and documentation has been provided and the franchise application has been determined by staff to be complete. All of the above requested information and Sections are required to be completed prior to the scheduling of the public hearing. Staff will request that the Broward County Board of County Commissioners set a public hearing to consider the franchise application and hear comments from the public. The Applicant will be notified of the Public Hearing date and is welcome to attend the Public Hearing.

By signing and submitting this application, Applicant certifies that all information provided in this application is true and correct. Applicant understands that providing false or misleading information on this application may result in the franchise application being denied, or in instances of renewal, a franchise revoked. Applicant hereby waives any and all claims for any damages resulting to the Applicant from any disclosure or publication in any manner of any material or information acquired by Broward County during the franchise application process or during any inquiries, investigations, or public hearings.

Applicant further understands that if there are any changes to the information provided herein (subsequent to this application submission) or to its officers, directors, senior management personnel, or business operation as stated in this application, Applicant agrees to provide such updated information to the Port Everglades Department of Broward County, including the furnishing of the names, addresses (and other information as required above) with respect to persons becoming associated with Applicant after its franchise application is submitted, and any other required documentation requested by Port Everglades Department staff as relating to the changes in the business operation. This information must be submitted within ten (10) calendar days from the date of any change made by the Applicant.

Applicant certifies that all workers performing functions for Applicant who are subject to the Longshore and Harbor Workers' Act are covered by Longshore & Harbor Workers' Act, Jones Act Insurance, as required by federal law.

This application and all related records are subject to Chapter 119, F.S., the Florida Public Records Act.

By its execution of this application, Applicant acknowledges that it has read and understands the rules, regulations, terms and conditions of the franchise it is applying for as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended, and agrees, should the franchise be granted by Broward County, to be legally bound and governed by all such rules, regulations, terms and conditions of the franchise as set forth in Chapter 32, Part II, of the Broward County Administrative Code as amended.

The individual executing this application on behalf of the Applicant, personally warrants that s/he has the full legal authority to execute this application and legally bind the Applicant.

Signature of Applicant's ~~Authorized~~ Representative _____ Date Signed 08/22/2025

Signature name and title - typed or printed ERIC MIRANDA, PRESIDENT

Witness Signature (*Required*) _____

Witness name-typed or printed CAROLINA PAREDES

Witness Signature (*Required*) _____

Witness name-typed or printed CHAD GREGORY

If a franchise is granted, all official notices/correspondence should be sent to:

Name ERIC MIRANDA Title PRESIDENT

Address PO BOX 291197, DAVIE, FL 33329 Phone (954) 327-0724

A

CURRENT OFFICERS & RESUMES

Eric Miranda (President)
emiranda@wpcorp.net
(954) 327-0724

Business Experience:

2002 – Pres. World Petroleum Corporation Davie, FL.

Mr. Miranda serves as president and marketing consultant. He is responsible for the day to day operations of the business along with developing a comprehensive business plan. Additional duties include financial projections and market development.

1995 – 2002 Cliff Berry Inc. Ft. Lauderdale, FL.

While at Cliff Berry Inc. Mr. Miranda served as the used oil coordinator. He was in charge of the used oil sales and marketing. He built the used oil division into one of the largest in the state of Florida. Other responsibilities included identification of new markets and all personnel engaged in used oil processing.

1990 – 1995 Magnum Environmental Services

Mr. Miranda served in the capacity as the used oil manager. He was responsible for processing of the used oil and its associated waste water. In his capacity as manager he also devised and implemented new oil processing techniques.

VICKIE LYNN MIRANDA

VMIRANDA@WPCORP.NET
(954) 327-0724

EXPERIENCE

2002 - PRESENT — World Petroleum Corp

Senior Administrative Assistant

- Reports directly to President
- Oversees budjet control and profit management
- Prepares cost analysis proposals and business plans
- Assists in marketing and advertising
- Creates new business strategies

Chad Gregory

Director of Operations - World Petroleum Corp 2007-PRESENT

Chad is a senior project manager for World Petroleum Corp, with more than 18 years of extensive experience in managing projects from start to completion. In addition, he has conducted site audits, and emergency response services. He specializes in petroleum tank cleaning and hazardous waste removal and disposal. He is highly experienced in Plant operation and Fleet maintenance.

Plant Manager

- Monitors critical plant equipment & operating parameters.
- Oversees World Petroleum Corp fleet maintenance and driver DOT requirements
- Ensures plant operations are conducted safely & in compliance with all regulatory agencies
- Establishes, monitors & continuously improves operating targets for processing plant waste streams
- Schedule routine waste oil and wastewater pick-ups and disposal
- Profiled hazardous and non-hazardous waste streams for disposal
- Co-managed emergency response activities at petroleum spill sites.

Education

Bachelor of Arts, Business Management
Nova Southeastern University
Davie, FL

Years of Experience

World Petroleum Corp: 18 years

Training and Certifications

- 40-Hour OSHA Health & Safety Training
- Reasonable Suspicion Training for Supervisors: Alcohol Misuse & Controlled Substances Use
- 8-Hour Department of Transportation (HM-181, 126F, 215A & Security)

ANDREA MIRANDA

EXPERIENCE

OFFICE MANAGEMENT – WORLD PETROLEUM CORP 2007 - PRESENT

OFFICE COORDINATOR

OVERSEES ACCOUNTS PAYABLE AND ACCOUNTS RECEIVABLE

ASSISTS IN MANIFESTING

ASSISTS IN SCHEDULING AND ROUTING

ASSISTS IN PERMITTING

EDUCATION

BROWN UNIVERSITY – PROVIDENCE, RI 2003-2007

BACHELOR'S DEGREE IN BIOLOGY

CONTACT

EMAIL: AVMIRANDA@WPCORP.NET

PHONE: 954-327-0724

FAX: 954-327-0755

B

OFFICIAL DOCUMENTS

Detail by Entity Name

Florida Profit Corporation
WORLD PETROLEUM CORP

Filing Information

Document Number	P02000063500
FEI/EIN Number	04-3683871
Date Filed	06/07/2002
State	FL
Status	ACTIVE
Last Event	AMENDMENT
Event Date Filed	03/10/2015
Event Effective Date	NONE

Principal Address

4350 OAKES RD
#513
DAVIE, FL 33314

Changed: 04/24/2023

Mailing Address

4350 OAKES RD
#513
DAVIE, FL 33314

Changed: 04/24/2023

Registered Agent Name & Address

MANES, MICHAEL B, Esq.
950 SOUTH PINE ISLAND RD., A-150
PLANTATION, FL 33324

Name Changed: 04/29/2016

Address Changed: 12/12/2011

Officer/Director Detail

Name & Address

Title PRES

MIRANDA, ERIC
4350 OAKES RD
#513
DAVIE, FL 33314

Title VP

MIRANDA, VICKIE
4350 OAKES RD
#513
DAVIE, FL 33314

Annual Reports

Report Year	Filed Date
2023	02/28/2023
2024	02/07/2024
2025	04/17/2025

Document Images

04/17/2025 -- ANNUAL REPORT	View image in PDF format
02/07/2024 -- ANNUAL REPORT	View image in PDF format
04/24/2023 -- AMENDED ANNUAL REPORT	View image in PDF format
02/28/2023 -- ANNUAL REPORT	View image in PDF format
01/31/2022 -- ANNUAL REPORT	View image in PDF format
01/27/2021 -- ANNUAL REPORT	View image in PDF format
01/15/2020 -- ANNUAL REPORT	View image in PDF format
02/11/2019 -- ANNUAL REPORT	View image in PDF format
03/05/2018 -- ANNUAL REPORT	View image in PDF format
02/16/2017 -- ANNUAL REPORT	View image in PDF format
04/29/2016 -- ANNUAL REPORT	View image in PDF format
03/10/2015 -- Amendment	View image in PDF format
02/04/2015 -- ANNUAL REPORT	View image in PDF format
02/25/2014 -- ANNUAL REPORT	View image in PDF format
01/09/2013 -- ANNUAL REPORT	View image in PDF format
01/09/2012 -- ANNUAL REPORT	View image in PDF format
12/12/2011 -- Reg. Agent Change	View image in PDF format
02/02/2011 -- ANNUAL REPORT	View image in PDF format
09/29/2010 -- REINSTATEMENT	View image in PDF format
04/14/2009 -- ANNUAL REPORT	View image in PDF format
01/11/2008 -- ANNUAL REPORT	View image in PDF format
09/28/2007 -- REINSTATEMENT	View image in PDF format
04/30/2006 -- ANNUAL REPORT	View image in PDF format
01/12/2005 -- ANNUAL REPORT	View image in PDF format
10/11/2004 -- Reg. Agent Change	View image in PDF format
10/11/2004 -- Amendment	View image in PDF format
02/26/2004 -- ANNUAL REPORT	View image in PDF format
01/12/2004 -- Reg. Agent Change	View image in PDF format

02/06/2003 -- ANNUAL REPORT	View image in PDF format
06/07/2002 -- Domestic Profit	View image in PDF format

Florida Department of State, Division of Corporations

P02000063500

Florida Department of State
Division of Corporations
Public Access System
Katherine Harris, Secretary of State

Electronic Filing Cover Sheet

Note: Please print this page and use it as a cover sheet. Type the fax audit number (shown below) on the top and bottom of all pages of the document.

(((H02000149658 5)))

Note: DO NOT hit the REFRESH/RELOAD button on your browser from this page. Doing so will generate another cover sheet.

To:
Division of Corporations
Fax Number : (850)205-0381

From:
Account Name : BUSINESS FILINGS
Account Number : 105256001620
Phone : (608)827-5300
Fax Number : (608)827-5501

FILED
SECRETARY OF STATE
DIVISION OF CORPORATIONS
02 JUN -6 AM 7:26

FLORIDA NON-PROFIT CORPORATION

WORLD PETROLEUM CORP

Certificate of Status	0
Certified Copy	1
Page Count	02
Estimated Charge	$78.75

6-10-02

FAX AUDIT # H02000149585

ARTICLES OF INCORPORATION
In compliance with Chapter 607, F.S.

FILED
SECRETARY OF STATE
DIVISION OF CORPORATIONS
02 JUN -6 AM 7:26

ARTICLE I NAME
The name of the corporation shall be: **WORLD PETROLEUM CORP**

ARTICLE II PRINCIPAL OFFICE
The principal place of business and mailing address of this corporation shall be:
1820 SW 81st Way, Davie, Florida 33324.

ARTICLE III PURPOSE
The purpose for which the corporation is organized is: Petroleum Consulting

ARTICLE IV SHARES
The number of shares of stock that this corporation is authorized to have outstanding at any one time is 2,000. The par value of each share of stock is $0.01.

ARTICLE V OFFICERS/DIRECTORS
The initial director of the corporation is:
Eric Miranda, 1820 SW 81st Way, Davie, Florida 33324

ARTICLE VI REGISTERED AGENT
The name and Florida Street address of the registered agent is: Business Filings Incorporated, 1000 West Avenue, Suite 1114, Miami Beach, Florida 33139. Located in the County of Miami-Dade.

ARTICLE VII INCORPORATOR
The name and street address of the incorporator to these Articles of Incorporation is Richard Oster, Business Filings Incorporated, 8025 Excelsior Dr., Suite 200, Madison, WI 53717.

****

I hereby accept the appointment as registered agent and agree to act in this capacity.

Signature: _____ Date 6/7/02

Business Filings Incorporated

Signature: _____ Date 6/7/02
Richard Oster, Incorporator

The document was prepared by: Business Filings Incorporated, Richard Oster, 8025 Excelsior Dr., Suite 200, Madison, WI 53717. 608-827-5300

FAX AUDIT # H02000149585

2025 FLORIDA PROFIT CORPORATION ANNUAL REPORT

FILED
Apr 17, 2025
Secretary of State
0869511071CC

DOCUMENT# P02000063500

Entity Name: WORLD PETROLEUM CORP

Current Principal Place of Business:

4350 OAKES RD
#513
DAVIE, FL 33314

Current Mailing Address:

4350 OAKES RD
#513
DAVIE, FL 33314 US

FEI Number: 04-3683871

Certificate of Status Desired: No

Name and Address of Current Registered Agent:

MANES, MICHAEL B ESQ.
950 SOUTH PINE ISLAND RD., A-150
PLANTATION, FL 33324 US

The above named entity submits this statement for the purpose of changing its registered office or registered agent, or both, in the State of Florida.

SIGNATURE: MICHAEL B. MANES 04/17/2025

Electronic Signature of Registered Agent — Date

Officer/Director Detail :

Title	PRES	Title	VP
Name	MIRANDA, ERIC	Name	MIRANDA, VICKIE
Address	4350 OAKES RD #513	Address	4350 OAKES RD #513
City-State-Zip:	DAVIE FL 33314	City-State-Zip:	DAVIE FL 33314

I hereby certify that the information indicated on this report or supplemental report is true and accurate and that my electronic signature shall have the same legal effect as if made under oath; that I am an officer or director of the corporation or the receiver or trustee empowered to execute this report as required by Chapter 607, Florida Statutes; and that my name appears above, or on an attachment with all other like empowered.

SIGNATURE: ERIC MIRANDA PRESIDENT 04/17/2025

Electronic Signature of Signing Officer/Director Detail — Date

C

CHANGE(S) IN OWNERSHIP, NAME, AND/OR OFFICERS

N/A – NO CHANGES HAVE BEEN MADE

D

FICTITIOUS NAME(S)

N/A - NONE

E

ACQUIRED BUSINESS(ES)

N/A - NONE

F

BUSINESS HISTORY

Business Statement

World Petroleum Corp has provided service in Port Everglades for over the past 20 years. During this time, we have safely pumped oily waste from hundreds of vessels without incident including major projects such as the U.S. Navy's Fleet Week. We are licensed, insured and bonded to pump off all liquid and solid waste from cruise ships, container ships, cargo ships, tugboats, etc. World Petroleum Corp has proven to be a unique, safe and cost-effective option to larger and costlier alternatives.

World Petroleum Corp has more than 30 years of experience in oil-fuel processing and resale of non-hazardous fuel oil. We handle more than four million gallons of fuel oil and waste each year. Our commitment to the environment along with a genuine concern for our customers is what makes World Petroleum Corp's service unparalleled.

Due to such extensive experience, we have gained a thorough knowledge of all petroleum and regulatory agency requirements. World Petroleum Corp has become a trusted, well-established name throughout Florida for the collection, transport, storage, treatment and disposal of both hazardous and non-hazardous regulated wastes.

Our diverse management team brings years of hands-on experience to each project. Field technicians are 40-hour OSHA-certified, confined space trained and receive extensive training in the use and maintenance of equipment associated with large-scale environmental response, site remediation work or industrial maintenance.

World Petroleum Corp provides absolute assurance that national, state and local regulatory agency requirements are met under Federal Register 40CFR79 Used Oil Management Standards. We are fully permitted and registered with state and county agencies as well as insured and bonded.

G

MANAGERIAL WORK HISTORIES

Job Descriptions for Employees Handling Used Oil and Hazardous Waste

Name: Sauveur Verminal

Title: Supervisor

Required Skills:

1. CDL with Haz Endorsement

2. Current OSHA Safety Training (Hazwoper)

3. Current DOT Safety Training including general awareness, function specific emergency response and security awareness.

Primary Function:

Collect petroleum contaminated, non-hazardous liquids and solids.

Duties:

Technician leaves facility after doing proper vehicle inspection and accumulating necessary equipment and paperwork. Each technician has an assigned route and/or customer list. Upon arriving at client's facility, the waste material is screened and either loaded into a tank vehicle or box truck.

Upon returning to processing facility, the driver parks vehicle, reports to plant manager, and removes all miscellaneous debris (trash) that might have been left in cab.

Other technicians' primary function is to deliver waste accumulated in plant to proper disposal or recycling facilities. Before leaving and returning, they also have to follow the aforementioned procedures.

Name: Eric Miranda

Title: President / Facility Manager

Required Skills:

1. General knowledge of waste facility operations.

2. Current OSHA Safety Training (Hazwoper)

3. Current DOT Safety Training including general awareness, function specific emergency response and security awareness.

4. Familiarity with all vehicles and their respective operating components.

Primary Functions:

Supervise and participate in the loading and unloading of all vehicles. Record required information for all materials received and shipped out. Oversee processing of liquids. Perform required inspections. If a spill should occur, coordinates all emergency response procedures.

Name: Chad Gregory

Title: Director of Operations

Required Skills:

More than 10 years of experience overseeing day to day operations of an environmental company, including budget forecasting etc. Works closely with regulatory agencies.

Training and Certifications

* 40-Hour OSHA Health & Safety Training
* 8-Hour OSHA Site Supervisor Training (CPR & First Aid)
* Reasonable Suspicion Training for Supervisors: Alcohol Misuse & Controlled Substances Use
* 8-Hour Department of Transportation (HM-181, 126F, 215A & Security)

Primary Function:

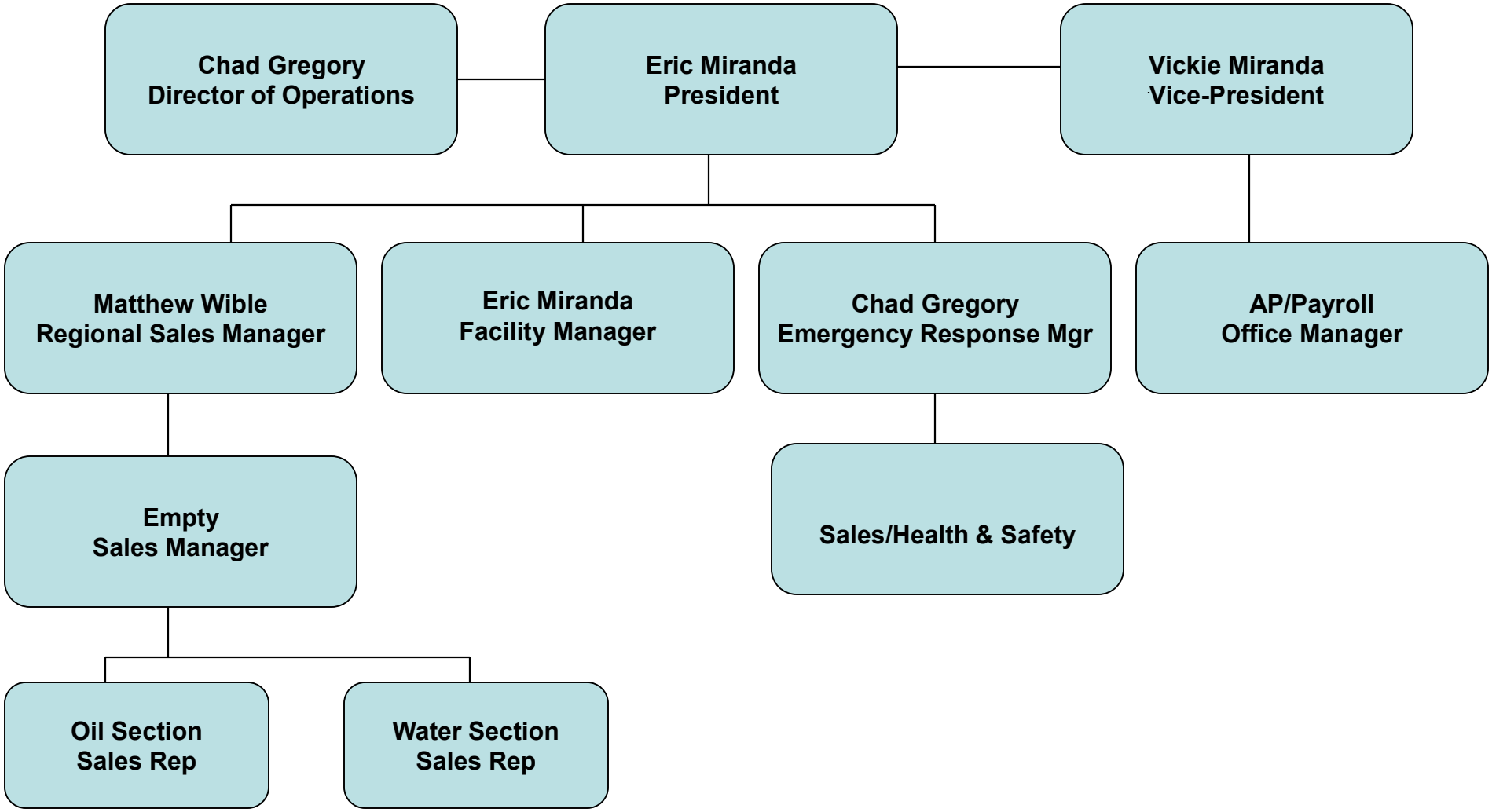
Day to day oversight of World Petroleum Corp.

World Petroleum Corp

List of Current Management

Name	Position	Experience
Eric Miranda	President, Facility Mgr	37 Years
Vickie Miranda	Vice President	37 Years
Andrea Miranda	Office Coordinator	18 Years
Chad Gregory	Director of Operations	18 Years
Matthew Wible	Regional Sales Manager	3 Years

World Petroleum Corporation, Inc.
Organization Chart



H

AFFILIATED SEAPORTS

INCLUDED ON PAGE 5 OF FRANCHISE APPLICATION

I

LITIGATION

SECTION I

1. United States of America ex rel. Christopher Rosinski v. Everglades Waste Removal Services, LLC, Cliff Berry, Inc. and World Petroleum Corporation

   a) United States of America ex rel. Christopher Rosinski v Everglades Waste Removal Services, LLC, Cliff Berry, Inc. and World Petroleum Corporation
   Case Number: 19-cv-61960-RS

   b) United States District Court, Southern District of Florida

   c) Christopher Rosinski, Everglades Waste Removal Services LLC, Cliff Berry Inc, World Petroleum Corp

   d) False allegations of improper disposal of waste that are vehemently denied and being vigorously defended by all defendants.

J

INSURANCE

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 9/5/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER	CONTACT NAME: James Janner	
Insurance Office of America 500 W. Cypress Creek Road Suite 760 Fort Lauderdale, FL 33309	PHONE (A/C, No, Ext): (954) 334-2395 23915	FAX (A/C, No): (954) 318-1383
	E-MAIL ADDRESS: James.Janner@ioausa.com	
	INSURER(S) AFFORDING COVERAGE	NAIC #
	INSURER A : Greenwich Insurance Company	22322
INSURED World Petroleum Corporation P.O. Box 291197 Davie, FL 33329	INSURER B : XL Insurance America, Inc.	24554
	INSURER C : Indian Harbor Insurance Company	36940
	INSURER D :	
	INSURER E :	
	INSURER F :	

COVERAGES **CERTIFICATE NUMBER:** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY CLAIMS-MADE X OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: X POLICY PRO-JECT LOC OTHER:	X		GEC300219101	7/1/2025	7/1/2026	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG	$ 1,000,000 $ 100,000 $ 5,000 $ 1,000,000 $ 2,000,000 $ 2,000,000
B	AUTOMOBILE LIABILITY ANY AUTO X OWNED AUTOS ONLY SCHEDULED AUTOS X HIRED AUTOS ONLY X NON-OWNED AUTOS ONLY X Poll Liab CA9948			AEC006630801	7/1/2025	7/1/2026	COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	$ 1,000,000 $ $ $
A	X UMBRELLA LIAB X OCCUR EXCESS LIAB CLAIMS-MADE DED X RETENTION $ 10,000			UEC006631001	7/1/2025	7/1/2026	EACH OCCURRENCE AGGREGATE	$ 5,000,000 $ 5,000,000
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) Y / N If yes, describe under DESCRIPTION OF OPERATIONS below	N / A		WEC300218601	7/1/2025	7/1/2026	X PER STATUTE OTH-ER E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT	$ 1,000,000 $ 1,000,000 $ 1,000,000
C	Pollution Commercial			PEC0066326	7/7/2024	7/1/2027	Each Poll. Condition	1,000,000
C	Pollution Commercial			PEC0066326	7/7/2024	7/1/2027	Policy Aggregate	6,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

30 Days' notice of cancellation, except 10 Days' notice of cancellation for non-payment of premium in accordance with policy provisions.

Certificate holder is an additional insured on a primary and non-contributory basis with respect to general liability and auto liability if required by written contract. A waiver of subrogation applies in favor of the certificate holder as respect to general liability, auto liability and workers' compensation, if required by written contract. Excess Liability coverage is excess over general liability, auto liability, employers liability and pollution liability. Workers' Compensation policy includes USL&H coverage.

Broward County is named as additional insured with respect to general liability where required by written contract or agreement executed prior to loss.

CERTIFICATE HOLDER

Broward County Port Everglades Dept.
Business Permit Manager
1850 Eller Drive
Fort Lauderdale, FL 33316

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Ryan Harrold

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K

FINANCIAL STATEMENTS

[CONFIDENTIAL BUSINESS MATERIALS]

THESE MATERIALS ARE CONFIDENTIAL AND NOT FOR PUBLICATION.

DO NOT POST ONLINE OR ANY OTHER PUBLIC FORUM

L

CREDIT REFERENCES

Company Credit References

Expert Diesel
4700 Oakes Road
Fort Lauderdale, FL 33314
Phone: 954-583-2400
Fax: 954-583-2085
Contact: Bob Ruiz

ARM Electrical Services, Inc
10138 NW 32nd St
Sunrise FL 33351
Phone: 954-214-0848
Contact: Andrew Matovich

MTS Industrial
3700A Hacienda Blvd
Davie, FL 33314
Phone: 954-581-4946
Fax: 954-581-3777
Contact: Kathy Travers

Established June 7th, 2002 – a Florida S Corporation

Corporate Officer:
Eric Miranda – President

Banks: JP Morgan Chase Bank (Acct. # xxxxxxxx2360)
14916 Pines Blvd, Pembroke Pines FL 33029
954-628-4062

Valley National Bank (Acct. # xxxxxx8179) Fed. I.D. # 04-3683871
1 SW 129th Ave, Ste 100, Pembroke Pines, FL 33027
954-434-7600

D & B # 13-447-1882

M

FINANCIAL SECURITY

ZURICH

Zurich Surety

Surety Service Center
1299 Zurich Way
Schaumburg, IL 60196

Bond No. 9219213

CONTINUATION CERTIFICATE

For Miscellaneous Terms Bonds

Principal: World Petroleum Corp.

and the Fidelity and Deposit Company of Maryland, as Surety in a certain Bond No. 9219213, with an effective date of the 5th day of September, 2019 in the penalty of :

Forty Thousand and 00/100

Dollars ($40,000.00)

In Favor of: Broward County/Port Everglades

do hereby continue said bond in force for the further term(s) of 1 years(s) beginning on the 5th day of September, 2025 and ending on the 5th day of September, 2026.

Indemnity and Payment Bond

PROVIDED, however, that said bond, as continued hereby, shall be subject to all its terms and conditions, except as herein modified, and that the liability of the said Fidelity and Deposit Company of Maryland under said bond and any and all continuations thereof shall in no event exceed in the aggregate the above named penalty, and that this certificate shall not be valid unless signed by said Principal.

Signed, sealed and dated this 7th day of June, 2025

Witness:

(SEAL)
Principal

(SEAL)
Principal

(SEAL)
Principal

Fidelity and Deposit Company of Maryland

BY: Candy L. Browning

Candy L. Browning, Attorney-in-fact

LPM 90001 Ed.(08/16)

N

EQUIPMENT

WORLD PETROLEUM CORP
VEHICLE AND EQUIPMENT LIST

Unit Number	Year, Make and Model	Capacity and Type	VIN Number	OWNER	LOCATION	FUEL Type
1	2022 Dodge	RAM 3500 Utility Truck	3C63R3AJ0NG385081	World Petroleum	Davie FL	GAS
2	2023 TACOMA	GREY PICK UP	3TMCZ5AN8PM636425	World Petroleum	Davie FL	GAS
3	2021 RAM	BLUE PICK UP	1C6SRFU95MN832119	World Petroleum	Davie FL	GAS
4	2022 RAM	WHITE PICK UP	3C6TR5EJ2NG309173	World Petroleum	Davie FL	GAS
5	2022 RAM	SILVER PICK UP	3C6TR5EJ9NG369872	World Petroleum	Davie FL	GAS
10	2025 Peterbilt	4000-Gallon Pump Truck	2NP8LJ0X4SM698088	World Petroleum	Davie FL	DIESEL
12	2018 Peterbilt	3000-Gallon Pump Truck	2NP3LJ9X6JM469777	World Petroleum	Davie FL	DIESEL
13	2024 Peterbilt	3000-Gallon Pump Truck	2NP8LJ0X7RM683546	World Petroleum	Davie FL	DIESEL
14	2024 Peterbilt 548	3000- Gallon Pump Truck	2NP8LJ0X8RM686827	World Petroleum	Davie FL	DIESEL
15	2013 Peterbilt	3000-Gallon Pump Truck	2NP3LN0X6DM191116	World Petroleum	Davie FL	DIESEL
17	2015 Kenworth	3000-Gallon Pump Truck	2NKHLJ9X2FM425472	World Petroleum	Davie FL	DIESEL
20	2020 Peterbilt	Tractor	1XPBD49X8LD662165	World Petroleum	Davie FL	DIESEL
21	2018 Kenworth	Tractor	1XKZD49X8JJ187295	World Petroleum	Davie FL	DIESEL
22	2025 Peterbilt	Tractor	1XPBD49X0SD703886	World Petroleum	Davie FL	DIESEL
23	2026 Peterbilt	Tractor	1XPCD49X7TD797128	World Petroleum	Davie FL	DIESEL
24	2024 Peterbilt 567	Tractor	1XPCD49X3RD608222	World Petroleum	Davie FL	DIESEL
30	2018 Peterbilt	3000-GallonVac Truck	2NP3LJ0X8JM469776	World Petroleum	Davie FL	DIESEL
31	2025 Peterbilt	3000-Gallon Vac Truck	2NP8LJ0XSM714816	World Petroleum	Davie FL	DIESEL

32	2009 Kenworth Vac Truck	3300-Gallon Vac Truck	1NKDL00X39J253762	World Petroleum	Davie FL	DIESEL
33	2021 Peterbilt	3000-Gallon Vac Truck	2NP3LJ0X8MM702981	World Petroleum	Davie FL	DIESEL
40	2006 International	1800-Gallon Vactor	1HTWGAZT61380619	World Petroleum	Davie FL	DIESEL
41	2017 Freightliner	1800-Gallon Vactor(2018)	1FVHG3FE9JHJL1602	World Petroleum	Davie FL	DIESEL
50	2012 Peterbilt	24 - Foot Box Truck	2NP2HN7X7CM160703	World Petroleum	Davie FL	DIESEL
60	2017 Mack	Roll Off Truck	1M2AX13C6HM036738	World Petroleum	Davie FL	DIESEL
C01	2019 Cheetah	Chassis	5EF3SC338KS790790	World Petroleum	Davie FL	DIESEL
C02	2020 CIMC	Chassis	LJRC39364LT008087	World Petroleum	Davie FL	DIESEL
C03	2023 TRYT	Chassis	3T9F32365PP209165	World Petroleum	Davie FL	DIESEL
C04	2023 DLUS	Chassis	7LVD5CA37PD011232	World Petroleum	Davie FL	DIESEL
C05	2023 DLUS	Chassis	7LVD5CA39PD011233	World Petroleum	Davie FL	DIESEL
CUST	1994 CUSTOM	TRAILER	1YB261863R1B1T240	World Petroleum	Davie FL	DIESEL
HOOP	2013 HOOP	TRAILER	4T0FB2535D1002636	World Petroleum	Davie FL	DIESEL
T01	2002 Heil	8820-Gallon Tank Trailer	190DL452923G14398	World Petroleum	Davie FL	DIESEL
T02	2001 Heil	8820-Gallon Tank Trailer	190DL452813G14388	World Petroleum	Davie FL	DIESEL
T03	2003 HEIL	8550-Gallon Tank Trailer	5HTDL452835G14620	World Petroleum	Davie FL	DIESEL
T04	2000 HEIL	7000-Gallon Tank Trailer	190DL4528Y3G13767	World Petroleum	Davie FL	DIESEL

O

BROWARD COUNTY BUSINESS TAX RECEIPT (OCCUPATIONAL LICENSE)

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-357-4829

VALID OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026

Receipt #: 273-501

Business Name: WORLD PETROLEUM CORPORATION

Business Type: MACHINE SHOP TOOL & DIE ETC (OIL RECYCLING)

Owner Name: ERIC MIRANDA

Business Location: 4350 OAKES RD STE 513 DAVIE

Business Phone: 954-327-0724

Business Opened: 07/01/2002

State/County/Cert/Reg:

Exemption Code:

Rooms	Seats	Employees	Machines	Professionals
		3		

For Vending Business Only — **Number of Machines:** **Vending Type:**

Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
45.00	0.00	0.00	0.00	0.00	0.00	45.00

Receipt Fee 45.00
Packing/Processing/Canning Employees 0.00

THIS RECEIPT MUST BE POSTED CONSPICUOUSLY IN YOUR PLACE OF BUSINESS

THIS BECOMES A TAX RECEIPT

WHEN VALIDATED

This tax is levied for the privilege of doing business within Broward County and is non-regulatory in nature. You must meet all County and/or Municipality planning and zoning requirements. This Business Tax Receipt must be transferred when the business is sold, business name has changed or you have moved the business location. This receipt does not indicate that the business is legal or that it is in compliance with State or local laws and regulations.

Mailing Address:

WORLD PETROLEUM CORPORATION
PO BOX 291197
DAVIE, FL 33329-1197

Receipt #WWW-24-00285463
Paid 07/24/2025 45.00

2025 - 2026

BROWARD COUNTY LOCAL BUSINESS TAX RECEIPT

115 S. Andrews Ave., Rm. A-100, Ft. Lauderdale, FL 33301-1895 – 954-357-4829

VALID OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026

Receipt #: 273-501

Business Name: WORLD PETROLEUM CORPORATION

Business Type: MACHINE SHOP TOOL & DIE ETC (OIL RECYCLING)

Owner Name: ERIC MIRANDA

Business Location: 4350 OAKES RD STE 513 DAVIE

Business Phone: 954-327-0724

Business Opened: 07/01/2002

State/County/Cert/Reg:

Exemption Code:

Rooms	Seats	Employees	Machines	Professionals
		3		

Signature

For Vending Business Only — **Number of Machines:** **Vending Type:**

Tax Amount	Transfer Fee	NSF Fee	Penalty	Prior Years	Collection Cost	Total Paid
45.00	0.00	0.00	0.00	0.00	0.00	45.00

Receipt #WWW-24-00285463
Paid 07/24/2025 45.00

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PROGRAMS AND POLICIES

HEALTH AND SAFETY PLAN

Safety Instructions
World Petroleum Corp

Davie, Florida

JULY 2023

Prepared By:

_____ _____

Responsible Health and Safety Manager Date

Approved By:

_____ _____

Project Manager Date

Client Acceptance:

_____ _____

Responsible Authority Date

WORLD PETROLEUM CORP FIELD SAFETY INSTRUCTIONS

These Field Safety Instructions (FSI) will be kept on the site during field activities and will be reviewed as necessary. The plan will be amended or revised as project activities or conditions change or when supplemental information becomes available. The plan adopts, by reference, the Enterprise-wide Core Standards (CS) and Standard Operating Procedures (SOPs), as appropriate. In addition, this plan adopts procedures in the project Work Plan. The Safety Coordinator (SC) is to be familiar with the CSs and SOPs and the contents of these instructions. World Petroleum Corp personnel and subcontractors must be trained on this plan and sign Attachment 1.

Project Information and Background

PROJECT NO:

CLIENT:

PROJECT/SITE NAME:

SITE ADDRESS:

PROJECT MANAGER:

WORLD PETROLEUM CORP OFFICE:

DATE HEALTH AND SAFETY PLAN PREPARED:

DATE(S) OF SITE WORK:

SITE BACKGROUND AND SETTING:

The World Petroleum facility is a 1 acre site, located at 3650 SW 47th Avenue, Davie, Florida 33314 The facility is permitted by the Florida Department of Environmental Protection (FDEP) to accept used oil from a variety of sources (primarily automobile maintenance shops) and to treat the oil so that it is acceptable for use as a replacement fuel. The process involves physical and chemical treatments to remove water and other impurities.

DESCRIPTION OF TASKS

The following tasks are associated with the operation of the facility:

- Off-loading of used oil tankers and containers.
- Consolidation and mixing of oil.
- Processing of oil using heat and chemical treatments.
- Laboratory analysis of oil.
- Acceptance, draining, and preparation of used oil filters for recycling.
- Loading of tankers for outgoing shipments.

Table 1 Hazard Analysis

(Refer to Section 2.0 for Hazard Controls)

POTENTIALHAZARDS	Project Activities						
	Tanker Off-loading	Used Oil Processing	Container handling	Filter draining and preparation	Facility Management	Anti-freeze handling	Laboratory
Handling hoses and pipe	X	X	X		X	X	
Electrical Safety		X			X	X	X
Fire Prevention	X	X	X	X	X	X	X
Forklifts			X	X	X	X	
Hand & Power Tools		X	X	X	X	X	
Lockout /Tagout		X			X	X	X
Manual Lifting	X		X		X	X	
Noise	X		X	X	X	X	X
Vehicle Traffic	X	X	X	X	X	X	
Visible Lighting	X	X	X	X	X	X	

1.0 Hazard Controls

This section provides safe work practices and control measures used to reduce or eliminate potential hazards. These practices and controls are to be implemented by the party in control of either the site or the particular hazard. WORLD PETROLEUM CORP employees and subcontractors must remain aware of the hazards affecting them regardless of who is responsible for controlling the hazards. WORLD PETROLEUM CORP employees and subcontractors who do not understand any of these provisions should contact the Health and Safety Manager (HSM) for clarification.

The health and safety hazards posed by field activities have been identified for each project activity and are provided in the Hazard Analysis Table (Table 1). Hazard control measures for project-specific and general H&S hazards are provided in 2.1 and 2.2 of this section.

In addition to the controls specified in this section, Project-Activity Self-Assessment Checklists are contained in Attachment 5. These checklists are to be used to assess the adequacy of WORLD PETROLEUM CORP and subcontractor site-specific safety requirements. The objective of the self-assessment process is to identify gaps in project safety performance, and prompt for corrective actions in addressing these gaps. Self-assessment checklists should be completed early in the project, when tasks or conditions change, or when otherwise specified by the HSM. The self-assessment checklists, including documented corrective actions, should be made part of the permanent project records.

Applicable project activity self-assessment checklists (see Attachment 5) shall be completed weekly by a WORLD PETROLEUM CORP representative during the course of the project depending on the work performed at the time.

1.1 Project-Specific Hazards

1.1.1 Electrical

General Electrical Safety

- Only qualified personnel are permitted to work on unprotected energized electrical systems.
- Only authorized personnel are permitted to enter high-voltage areas.
- Do not tamper with electrical wiring and equipment unless qualified to do so. All electrical wiring and equipment must be considered energized until lockout/tagout procedures are implemented.
- Inspect electrical equipment, power tools, and extension cords for damage prior to use. Do not use defective electrical equipment, remove from service.
- WORLD PETROLEUM CORP has selected Ground Fault Circuit Interrupters (GFCIs) as the standard method for protecting employees from the hazards associated with electric shock.
  - GFCIs shall be used on all 120-volt, single phase 15 and 20-amphere receptacle outlets which are not part of the permanent wiring of the building or structure.
- An assured equipment grounding conductor program may be required under the following scenarios:
  - GFCIs can not be utilized
  - Client requires such a program to be implemented
  - Business group decides to implement program in addition to GFCI protection
- Extension cords must be equipped with third-wire grounding. Cords passing through work areas must be covered, elevated or protected from damage. Cords should not be routed through doorways unless protected from pinching. Cords should not be fastened with staples, hung from nails, or suspended with wire.
- Electrical power tools and equipment must be effectively grounded or double-insulated UL approved.

- Operate and maintain electric power tools and equipment according to manufacturers' instructions.
- Maintain safe clearance distances between overhead power lines and any electrical conducting material unless the power lines have been de-energized and grounded, or where insulating barriers have been installed to prevent physical contact. Maintain at least 10 feet from overhead power lines for voltages of 50 kV or less, and 10 feet plus ½ inch for every 1 kV over 50 kV.
- Temporary lights shall not be suspended by their electric cord unless designed for suspension. Lights shall be protected from accidental contact or breakage.
- Protect all electrical equipment, tools, switches, and outlets from environmental elements.

Portable Generator Hazards

- Portable generators are useful when temporary or remote electric power is needed, but they also can be hazardous. The primary hazards to avoid when using a generator are carbon monoxide (CO) poisoning from the toxic engine exhaust, electric shock or electrocution, and fire.
- NEVER use a generator indoors or in similar enclosed or partially-enclosed spaces. Generators can produce high levels of carbon monoxide (CO) very quickly. When you use a portable generator, remember that you cannot smell or see CO. Even if you can't smell exhaust fumes, you may still be exposed to CO.
- If you start to feel sick, dizzy, or weak while using a generator, get to fresh air RIGHT AWAY. DO NOT DELAY. The CO from generators can rapidly lead to full incapacitation and death.
- If you experience serious symptoms, get medical attention immediately. Inform project staff that CO poisoning is suspected. If you experienced symptoms while indoors have someone call the fire department to determine when it is safe to re-enter the building.
- Follow the instructions that come with your generator. Locate the unit outdoors and away from doors, windows, and vents that could allow CO to come indoors.
- Keep the generator dry and do not use in rain or wet conditions. To protect from moisture, operate it on a dry surface under an open, canopy-like structure. Dry your hands if wet before touching the generator.
- Plug appliances directly into the generator. Or, use a heavy duty, outdoor-rated extension cord that is rated (in watts or amps) at least equal to the sum of the connected appliance loads. Check that the entire cord is free of cuts or tears and that the plug has all three prongs, especially a grounding pin.
- Most generators come with Ground Fault Circuit Interrupters (GFCI). Test the GFCIs daily to determine whether they are working
- If the generator is not equipped with GFCI protected circuits plug a portable GFCI into the generator and plug appliances, tools and lights into the portable GFCI.
- Never store fuel near the generator or near any sources of ignition.
- Before refueling the generator, turn it off and let it cool down. Gasoline spilled on hot engine parts could ignite.

1.1.2 Fire Prevention

- Fire extinguishers shall be provided so that the travel distance from any work area to the nearest extinguisher is less than 100 feet. When 5 gallons or more of a flammable or combustible liquid is being used, an extinguisher must be within 50 feet. Extinguishers must:
  - be maintained in a fully charged and operable condition,
  - be visually inspected each month, and
  - undergo a maintenance check each year.
- The area in front of extinguishers must be kept clear.
- Post "Exit" signs over exiting doors, and post "Fire Extinguisher" signs over extinguisher locations.
- Combustible materials stored outside should be at least 10 feet from any building.
- Solvent waste and oily rags must be kept in a fire resistant, covered container until removed from the site.
- Flammable/combustible liquids must be kept in approved containers, and must be stored in an approved storage cabinet.

1.1.3 Forklift Operations

Forklifts may be required for materials movement during project activities. Forklifts present the potential for damage to equipment, materials and personnel by impaling or striking personnel or materials with the forklift tines. Additionally, forklifts may tip if they are incorrectly loaded, driven at excessive speeds or operated with the forks too high.

The following rules apply whenever a forklift is used on the project:

- A rated lifting capacity must be posted in a location readily visible to the operator.
- A forklift truck must not be used to elevate employees unless a platform with guardrails, a back guard, and a kill switch is provided on the vehicle. When guardrails are not possible, fall arrest protection is required.
- The subcontractor operating the forklift must post and enforce a set of operating rules for forklift trucks.
- Only certified forklift operators shall operate forklifts.
- Stunt driving and horseplay are prohibited.
- Employees must not ride on the forks.
- Employees must never be permitted under the forks (unless forks are blocked).
- The driver must inspect the forklift once a shift and document this inspection.
- The operator must look in the direction of travel and must not move the vehicle until all persons are clear of the vehicle.
- Forks must be carried as low as possible.
- The operator must lower the forks, shut off the engine, and set the brakes (or block the wheels) before leaving the forklift operator's position unless maintenance or safety inspections require the forklift to be running.
- Trucks must be blocked and have brakes set when forklifts are driven onto their beds.
- Extreme care must be taken when tilting elevated loads.

- Every forklift must have operable brakes capable of safely stopping it when fully loaded.
- Forklifts must have parking brakes and an operable horn.
- When the operator is exposed to possible falling objects, industrial trucks must be equipped with overhead protection (canopy).

1.1.4 Hand and Power Tools

- Tools shall be inspected prior to use and damaged tools will be tagged and removed from service.
- Hand tools will be used for their intended use and operated in accordance with manufacturers instructions and design limitations;
- Maintain all hand and power tools in a safe condition.
- Use PPE (such as gloves, safety glasses, earplugs, and face shields) when exposed to a hazard from a tool.
- Do not carry or lower a power tool by its cord or hose.
- Portable power tools will be plugged into GFCI protected outlets; and
- Portable power tools will be Underwriters Laboratories (UL) listed and have a three-wire grounded plug or be double insulated.
- Disconnect tools from energy sources when they are not in use, before servicing and cleaning them, and when changing accessories (such as blades, bits, and cutters).
- Safety guards on tools must remain installed while the tool is in use and must be promptly replaced after repair or maintenance has been performed.
- Store tools properly in a place where they will not be damaged or come in contact with hazardous materials.
- If a cordless tool is connected to its recharge unit, both pieces of equipment must conform strictly with electrical standards and manufacturer's specifications.
- Tools used in an explosive environment must be rated for work in that environment (that is, intrinsically safe, spark-proof, etc.).
- When using a knife or blade tool, stroke or cut away from the body with a smooth motion. Be careful not to use excessive force that could damage the tool, the material being cut, or unprotected hands.
- Working with manual and pistol-grip hand tools may involve highly repetitive movement, extended elevation, constrained postures, and/or awkward positioning of body members (for example, hand, wrist, arm, shoulder, neck, etc.). Consider alternative tool designs, improved posture, the selection of appropriate materials, changing work organization, and sequencing to prevent muscular, skeletal, repetitive motion, and cumulative trauma stressors.

Machine Guarding

- Ensure that all machine guards are in place to prevent contact with drive lines, belts, chains, pinch points or any other sources of mechanical injury.
- Unplugging jammed equipment will only be performed when equipment has been shut down, all sources of energy have been isolated and equipment has been locked/tagged and tested.
- Maintenance and repair of equipment that results in the removal of guards or would otherwise put anyone at risk requires lockout of that equipment prior to work.

1.1.5 Heavy Equipment (earthmoving/excavating machinery)

- WORLD PETROLEUM CORP authorizes only those employees qualified by training or previous experience to operate material handling equipment.

- Equipment must be checked at the beginning of each shift to ensure the equipment is in safe operating condition and free of apparent damage. The check should include: service brakes, parking brakes, emergency brakes, tires, horn, back-up alarm, steering mechanism, coupling devices, seat belts and operating controls. All defects shall be corrected before the equipment is placed in service. Documentation of this inspection must be maintained onsite at all times.
- Equipment must be on a stable foundation such as solid ground or cribbing; outriggers are to be fully extended.
- Equipment must not be used to lift personnel; loads must not be lifted over the heads of personnel.
- Equipment, or parts thereof, which are suspended must be substantially blocked or cribbed to prevent shifting before personnel are permitted to work under or between them. All controls shall be in a neutral position, with the motors stopped and brakes set.
- Equipment which is operating in reverse must have a reverse signal alarm distinguishable from the surrounding noise or a signal person when the operators view is obstructed.
- When equipment is used near energized powerlines, the closest part of the equipment must be at least 10' from the powerlines < 50 kV. Provide an additional 4' for every 10 kV over 50 kV. A person must be designated to observe clearances and give timely warning for all operations where it is difficult for the operator to maintain the desired clearance by visual means. All overhead powerlines must be considered to be an energized until the electrical utility authorities indicate that it is not an energized line and it has been visibly grounded.
- Underground utility lines must be located before excavation begins; refer to Section 1.1.13, Utilities (underground).
- Operators loading/unloading from vehicles are responsible for seeing that vehicle drivers are in the vehicle cab or in a safe area.
- The parking brake shall be set whenever equipment is parked, wheels must be chocked when parked on inclines.
- When not in operation, the blade/bucket must be blocked or grounded; the master clutch must be disengaged when the operator leaves the cab. When equipment is unattended, power must be shut off, brakes set, blades/buckets landed and shift lever in neutral.
- When dust is visible, dust control measure shall be implemented to control fugitive dust.

1.1.6 Lockout/Tagout Activities

- Only qualified personnel may work on energized equipment that has not been deenergized by lockout/tagout procedures.
- When WORLD PETROLEUM CORP controls the work, WORLD PETROLEUM CORP must verify that subcontractors affected by the unexpected operation of equipment develop a written lockout/tagout program, provide training on lockout/tagout procedures and coordinate its program with other affected subcontractors. This may include compliance with the owner or facility lockout/tagout program.
- When WORLD PETROLEUM CORP personnel are affected by the unexpected operation of equipment they must complete the lockout/tagout training course in the Basic Program. Project training may also be required on site specific lockout procedures.
- Standard lockout/tagout procedures include the following six steps: 1) notify all personnel in the affected area of the lockout/tagout, 2) shut down the equipment using normal operating controls, 3) isolate all energy sources, 4) apply individual lock and tag to each energy isolating device, 5) relieve or restrain all potentially hazardous stored or residual energy, and 6) verify that isolation and deenergization of the equipment has been accomplished. Once verified that the equipment is at the zero energy state, work may begin.

- All safe guards must be put back in place, all affected personnel notified that lockout has been removed and controls positioned in the safe mode prior to lockout removal. Only the individual who applied the lock and tag may remove them.

1.1.7 Manual Lifting

- Back injuries are the leading cause of disabling work and most back injuries are the result of improper lifting techniques or overexertion. Office or field tasks and activities involving manual lifting are to be identified and a program implemented to assist employees to mitigate the risks associated with manual lifting.
- When possible, the task should be modified to minimize manual lifting hazards.
- Effectiveness of manual handling control measures will be evaluated during assessments.
- Manual handling incidents are reviewed as part of the HSE Program reviews, and the results influence program development, training, and education efforts.
- Using mechanical lifting devices is the preferred means of lifting heavy objects such as forklifts; cranes, hoists, and rigging; hand trucks; and trolleys.
- Personnel shall seek assistance when performing manual lifting tasks that appear beyond their physical capabilities.
- Physical differences make it difficult to set up safe lifting limits, unless extensive individual testing is performed. In general, the following steps must be practiced when planning and performing manual lifts: Assess the situation before you lift; ensure good lifting and body positioning practices; ensure good carrying and setting down practices.
- All employees must receive training for the correct procedures to lift safely using the computer-based health and safety training or project-specific training.

1.1.8 Noise

- A noise assessment shall be conducted by the HSM or designee based on potential to emit noise above 85 dBA.
- Areas or equipment emitting noise at or above 90dBA shall be evaluated to determine feasible engineering controls. When engineering controls are not feasible, administrative controls can be developed and appropriate hearing protection will be provided.
- Areas or equipment emitting noise levels at or above 85 dBA, hearing protection must be worn.
- Employees exposed to 84 dBA or a noise dose of 50% must participate in the Hearing Conservation program including initial and annual (as required) audiograms.
- The HSM will evaluate appropriate controls measures and work practices for employees who have experienced a standard threshold shift (STS) in their hearing.
- Hearing protection is selected based upon noise levels and specific tasks to be performed.
- Employees are trained in the hazards of noise and how to properly wear and maintain their hearing protection.
- Hearing protection will be maintained in a clean and reliable condition, inspected prior to use and after any occurrence to identify any deterioration or damage, and damaged or deteriorated hearing protection repaired or discarded.
- In work areas where actual or potential high noise levels are present at any time, hearing protection must be worn by employees working or walking through the area.
- Areas where tasks requiring hearing protection are taking place may become hearing protection required areas as long as that specific task is taking place.

- High noise areas requiring hearing protection should be posted or employees must be informed of the requirements in an equivalent manner.

1.1.9 Traffic Control

The following precautions must be taken when working around traffic, and in or near an area where traffic controls have been established by a contractor.

- Exercise caution when exiting traveled way or parking along street – avoid sudden stops, use flashers, etc.
- Park in a manner that will allow for safe exit from vehicle, and where practicable, park vehicle so that it can serve as a barrier.
- All staff working adjacent to traveled way or within work area must wear reflective/high-visibility safety vests.
- Eye protection should be worn to protect from flying debris.
- Remain aware of factors that influence traffic related hazards and required controls – sun glare, rain, wind, flash flooding, limited sight-distance, hills, curves, guardrails, width of shoulder (i.e., breakdown lane), etc.
- Always remain aware of an escape route -- behind an established barrier, parked vehicle, guardrail, etc.
- Always pay attention to moving traffic – never assume drivers are looking out for you
- Work as far from traveled way as possible to avoid creating confusion for drivers.
- When workers must face away from traffic, a “buddy system” should be used, where one worker is looking towards traffic.
- When working on highway projects, obtain a copy of the contractor’s traffic control plan.
- Work area should be protected by a physical barrier – such as a K-rail or Jersey barrier.
- Review traffic control devices to ensure that they are adequate to protect your work area. Traffic control devices should: 1) convey a clear meaning, 2) command respect of road users, and 3) give adequate time for proper traffic response. The adequacy of these devices are dependent on limited sight distance, proximity to ramps or intersections, restrictive width, duration of job, and traffic volume, speed, and proximity.
- Either a barrier or shadow vehicle should be positioned a considerable distance ahead of the work area. The vehicle should be equipped with a flashing arrow sign and truck-mounted crash cushion (TMCC). All vehicles within 40 feet of traffic should have an orange flashing hazard light atop the vehicle.
- Except on highways, flaggers should be used when 1) two-way traffic is reduced to using one common lane, 2) driver visibility is impaired or limited, 3) project vehicles enter or exit traffic in an unexpected manner, or 4) the use of a flagger enhances established traffic warning systems.

  Lookouts should be used when physical barriers are not available or practical. The lookout continually watches approaching traffic for signs of erratic driver behavior and warns workers. Vehicles should be parked at least 40 feet away from the work zone and traffic. Minimize the amount of time that you will have your back to oncoming traffic.

1.1.10 Utilities (underground)

Do not begin subsurface construction activities (e.g., trenching, excavation, drilling, etc.) until a check for underground utilities and similar obstructions has been conducted. The use of as-built drawings and

utility company searches must be supplemented with a geophysical or other survey by a qualified, independent survey contractor to identify additional and undiscovered buried utilities.

Examples of the type of geophysical technologies include:

- **Ground Penetrating Radar (GPR),** which can detect pipes, including gas pipes, tanks, conduits, cables etc, both metallic and non-metallic at depths up to 30 feet depending on equipment. Sensitivity for both minimum object size and maximum depth detectable depends on equipment selected, soil conditions, etc.
- **Radio Frequency (RF),** involves inducing an RF signal in the pipe or cable and using a receiver to trace it. Some electric and telephone lines emit RF naturally and can be detected without an induced signal. This method requires knowing where the conductive utility can be accessed to induce RF field if necessary.
- **Dual RF**, a modified version of RF detection using multiple frequencies to enhance sensitivity but with similar limitations to RF
- **Ferromagnetic Detectors**, are metal detectors that will detect ferrous and non-ferrous utilities. Sensitivity is limited, e.g. a 100 mm iron disk to a depth of about one meter or a 25 mm steel paper clip to a depth of about 20 cm.
- **Electronic markers,** are emerging technologies that impart a unique electronic signature to materials such as polyethylene pipe to facilitate location and tracing after installation. Promising for future installations but not of help for most existing utilities already in place.

Procedure

The following procedures shall be used to identify and mark underground utilities during subsurface construction activities on the project:

- The survey contractor shall determine the most appropriate geophysical technique or combinations of techniques to identify the buried utilities on the project, based on the survey contractor's experience and expertise, types of utilities anticipated to be present and specific site conditions.
- The survey contractor shall employ the same geophysical techniques used on the project to identify the buried utilities, to survey the proposed path of subsurface construction work to confirm no buried utilities are present.
- Identify customer specific permit and/or procedural requirements for excavation and drilling activities. For military installations contact the Base Civil Engineer and obtain the appropriate form to begin the clearance process.
- Contact utility companies or the state/regional utility protection service at least two (2) working days prior to excavation activities to advise of the proposed work, and ask them to establish the location of the utility underground installations prior to the start of actual excavation.
- Schedule the independent survey.
- Obtain utility clearances for subsurface work on both public and private property.
- Clearances are to be in writing, signed by the party conducting the clearance.
- Underground utility locations must be physically verified by hand digging using wood or fiberglass-handled tools when any adjacent subsurface construction activity (e.g. mechanical drilling, excavating) work is expected to come within 5 feet of the marked underground system. If subsurface construction activity is within 5 feet and parallel to a marked existing utility, the utility location must be exposed and verified by hand digging every 100 feet.
- Protect and preserve the markings of approximate locations of facilities until the markings are no longer required for safe and proper excavations. If the markings of utility locations are destroyed or

removed before excavation commences or is completed, the Project Manager must notify the utility company or utility protection service to inform them that the markings have been destroyed.

- Conduct a site briefing for employees regarding the hazards associated with working near the utilities and the means by which the operation will maintain a safe working environment. Detail the method used to isolate the utility and the hazards presented by breaching the isolation..
- Monitor for signs of utilities during advancement of intrusive work (e.g., sudden change in advancement of auger or split spoon during drilling or change in color, texture or density during excavation that could indicate the ground has been previously disturbed).

1.1.11 Utilities (overhead)

Proximity to Power Lines

No work is to be conducted within 50 feet of overhead power lines without first contacting the utility company to determine the voltage of the system. No aspect of any piece of equipment is to be operated within 50 feet of overhead power lines without first making this determination.

Operations adjacent to overhead power lines are PROHIBITED unless one of the following conditions is satisfied:

- Power has been shut off, positive means (such as lockout) have been taken to prevent the lines from being energized, lines have been tested to confirm the outage, and the utility company has provided a signed certification of the outage.
- The minimum clearance from energized overhead lines is as shown in the table below, or the equipment will be repositioned and blocked to ensure that no part, including cables, can come within the minimum clearances shown in the table.

MINIMUM DISTANCES FROM POWERLINES

Powerlines Nominal System Kv	Minimum Required Distance, Feet
0-50	10
51-100	12
101-200	15
201-300	20
301-500	25
501-750	35
751-1000	45

(These distances have been determined to eliminate the potential for arcing based on the line voltage.)

- The power line(s) has been isolated through the use of insulating blankets which have been properly placed by the utility. If insulating blankets are used, the utility will determine the minimum safe operating distance; get this determination in writing with the utility representative's signature.
- All inquiries regarding electric utilities must be made in writing and a written confirmation of the outage/isolation must be received by the Project Manager/Construction Manager prior to the start of work.

1.1.12 Visible Lighting

- While work is in progress outside construction areas shall have at least 33 lux (lx).
- Construction work conducted inside buildings should be provided with at least 55 lux light.
- The means of egress shall be illuminated with emergency and non-emergency lighting to provide a minimum 11 lx measured at the floor. Egress illumination shall be arranged so that the failure of any

single lighting unit, including the burning out of an electric bulb will not leave any area in total darkness.

1.1.13 Welding/cutting with compressed Gas Cylinders

- Workers designated to operate welding and cutting equipment shall have been properly instructed and qualified to operate such equipment.
- Before welding or cutting is permitted, the area shall be inspected by the individual responsible for authorizing the welding or cutting operation. The authorization, preferably in the form of a written permit, shall detail precautions to be taken before work is to begin.
- Suitable fire extinguishing equipment shall be immediately available in the work area.
- Flame-resistant blankets shall be used to control sparks produced by welding and cutting operations from traveling to lower levels or adjacent surfaces.
- If the valve on a fuel-gas cylinder is found to leak around the valve stem, the valve shall be closed and the gland nut tightened. If this does not stop the leak, the cylinder is to be tagged and removed from service.
- Nothing should be placed on top of a cylinder or manifold that will damage it or interfere with the quick closing of the valve.
- Flow gages and regulators shall be inspected prior to use and removed from cylinders when not in use.
- Hoses, leads, and cables shall be not be routed through doorways and walkways unless overed, elevated, or protected from damage. Where hoses, leads, and cables pass through wall openings, adequate protection shall be provided to prevent damage.
- Flash arresters shall be installed at the torch handle.
- Arc welding electrodes shall not be struck against compressed gas cylinders to strike an arc.
- All arc welding or cutting operations shall be shielded by noncombustible or flame resistant screens to protect employees or other persons in the vicinity from the direct rays of the arc.
- Proper ventilation shall be provided so as to maintain the level of contaminants in the breathing zone of welders below applicable permissible exposure limits.
- Minimum personal protective equipment includes the following:
    - Safety-toed shoes or boots, hard hats, and safety glasses
    - Body protection (such as gloves, coveralls, or Tyvek) when chemical hazards exist
    - Hearing protection when working in close proximity to loud equipment and machinery
    - Protective clothing and gloves to prevent burns
    - Suitable eye protective equipment for the type of welding or cutting performed
    - Opaque screens to block arc flash from arc welding and cutting operations
    - Mechanical ventilation systems for welding and cutting operations conducted in enclosed or confined spaces
    - Air monitoring or sampling equipment to evaluate airborne concentrations of welding and cutting contaminants
    - Respiratory protection when airborne concentrations of contaminants exceed regulatory limits

Compressed Gas Cylinders

- Cylinders being transported, moved, or stored shall have valve protection caps installed. When transported by motor vehicle, hoisted, or carried, cylinders shall be in the vertical position.
- Oxygen cylinders in storage shall be separated from fuel-gas cylinders or combustible materials by a minimum of 20 feet or by a noncombustible barrier at least 5 feet high having a fire resistant rating of at least one half hour.
- Inside of buildings, cylinders shall be stored in well-ventilated, dry locations at least 20 feet from highly combustible materials. Cylinders should be stored in definitely assigned places away from elevators, stairs, or gangways. Assigned storage areas shall be located where cylinders will not be knocked over or damaged.
- During use, cylinders shall be kept far enough away from the actual welding and cutting operations to prevent sparks, hot slag, or flames from reaching them. When impractical, fire resistant shields shall be provided.
- Cylinders containing oxygen or fuel-gas shall not be taken into confined spaces.
- If cylinders are frozen, warm (not boiling) water shall be used to thaw them.

Welding and Cutting Equipment

- Fuel-gas and oxygen hoses shall be easily distinguishable from each other and shall not be interchangeable between fuel-gas and oxygen.
- Hoses shall be inspected at the beginning of each shift. Defective hoses shall be removed from service.
- Hose couplings shall be designed to be disconnected with a rotary motion, not by straight pull.
- Torches shall be inspected at the beginning of each shift for leaking valves, connections, and couplings. Defective torches shall be removed from service.
- Torches shall be ignited with friction lighters, not open flames or hot work.

Arc Welding and Cutting

- Only manual electrode holders that are designed for arc welding or cutting and are capable of safely handling the maximum rated current shall be used.
- Only cable that is free from repair or splices for a minimum distance of 10 feet from the cable's attachment to the electrode holder shall be used.
- Any current-carrying part that arc welders or cutters grip in their hand, as well as the outer surfaces of the jaws of the holder, shall be fully insulated against the maximum voltage encountered to ground.
- The frames of arc welding or cutting machines shall be grounded. Grounding circuits, other than by means of the structure, shall be checked to ensure that the circuit between the ground and the grounded power conductor has resistance low enough to permit sufficient current flow to cause the fuse or circuit breaker to interrupt the current.
- When electrode holders are left unattended, the electrode shall be removed and the holder placed where it cannot harm employees.
- Hot electrode holders shall not be dipped in water to cool them.
- When welding or cutting is stopped for any appreciable length of time, or before the welding or cutting machine is moved, the power shall be shut off.
- Before starting welding or cutting operations, all connections to the machine shall be checked.

Toxic Fumes and Gases

- General mechanical or local exhaust ventilation shall be provided when welding or cutting in a confined space.
- Contaminated air exhausted from the work area shall be discharged into the open air or otherwise clear of the intake air.
- Other employees exposed to the same atmosphere as the welder or cutter shall be protected in the same manner as the welder or cutter.
- In enclosed spaces, all surfaces covered with toxic preservative coatings shall be stripped to a distance of at least four inches from the area to be heated, or the worker shall be protected with an air-line respirator.

Fire Prevention

- When the potential for an explosive atmosphere exists in the immediate area of welding or cutting operations, air monitoring instruments shall be used to verify that no explosive atmosphere is present before or during welding or cutting operations.
- When welding or cutting on walls, floors, or ceilings, the same precautions shall be taken on the opposite side as for the welding or cutting side.
- Whenever openings or cracks in the floor, walls, or doorways cannot be closed, precautions shall be taken to prevent combustible materials in other areas from coming in contact with sparks.
- To prevent fire in enclosed spaces, the gas supply to the torch shall be shut off at some point outside the enclosed space whenever the torch is not in use or is left unattended.
- Drums or hollow structures that have contained toxic or flammable substances shall be filled with water or thoroughly cleaned, ventilated, and tested before welding or cutting on them.
- Before heat is applied to a drum, container, or structure, a vent or opening shall be provided to release built-up pressure during the application of heat.
- Before welding or cutting on any surface covered by a preservative coating whose flammability is unknown, a competent person shall test to determine its flammability.
- Preservative coatings shall be considered highly flammable when scrapings burn rapidly.
- When preservative coatings are determined to be highly flammable, they shall be stripped from the area to be heated.

1.1.14 Working Around Material Handling Equipment

- Never approach operating equipment from the rear. Always make positive contact with the operator, and confirm that the operator has stopped the motion of the equipment.
- Never approach the side of operating equipment; remain outside of the swing and turning radius.
- Maintain distance from pinch points of operating equipment.
- Never turn your back on any operating equipment.
- Never climb onto operating equipment or operate contractor/subcontractor equipment.
- Never ride contractor/subcontractor equipment unless it is designed to accommodate passengers; equipped with firmly attached passenger seat.
- Never work or walk under a suspended load.
- Never use equipment as a personnel lift; do not ride excavator buckets or crane hooks.
- Always stay alert and maintain a safe distance from operating equipment, especially equipment on cross slopes and unstable terrain.

1.2 General Hazards

1.2.1 General Practices and Housekeeping

- Site work should be performed during daylight hours whenever possible.
- Good housekeeping must be maintained at all times in all project work areas.
- Common paths of travel should be established and kept free from the accumulation of materials.
- Keep access to aisles, exits, ladders, stairways, scaffolding, and emergency equipment free from obstructions.
- Provide slip-resistant surfaces, ropes, and/or other devices to be used.
- Specific areas should be designated for the proper storage of materials.
- Tools, equipment, materials, and supplies shall be stored in an orderly manner.
- As work progresses, scrap and unessential materials must be neatly stored or removed from the work area.
- Containers should be provided for collecting trash and other debris and shall be removed at regular intervals.
- All spills shall be quickly cleaned up. Oil and grease shall be cleaned from walking and working surfaces.
- Review the safety requirements of each job you are assigned to with your supervisor. You are not expected to perform a job that may result in injury or illness to yourself or to others.
- Familiarize yourself with, understand, and follow jobsite emergency procedures.
- Do not fight or horseplay while conducting the firm's business.
- Do not use or possess firearms or other weapons while conducting the firm's business.
- Report unsafe conditions or unsafe acts to your supervisor immediately.
- Report occupational illnesses, injuries, and vehicle accidents.
- Do not remove or make ineffective safeguards or safety devices attached to any piece of equipment.
- Report unsafe equipment, defective or frayed electrical cords, and unguarded machinery to your supervisor.
- Shut don and lock out machinery and equipment before cleaning, adjustment, or repair. Do not lubricate or repair moving parts of machinery while the parts are in motion.
- Do not run in the workplace.
- hen ascending or descending stairways, use the handrail and take one step at a time.
- Do not apply compressed air to any person or clothing.
- Do not wear steel taps or shoes with metal exposed to the sole at any WORLD PETROLEUM CORP project location.
- Do not wear finger rings, loose clothing, wristwatches, and other loose accessories when within arm's reach of moving machinery.
- Remove waste and debris from the workplace and dispose of in accordance with federal, state, and local regulations.
- Note the correct way to lift heavy objects (secure footing, firm grip, straight back, lift with legs), and get help if needed. Use mechanical lifting devices whenever possible.

- Check toe work area to determine what problems or hazards may exist.

Personal Hygiene

- Keep hands away from nose, mouth, and eyes.
- Keep areas of broken skin (chapped, burned, etc.) covered.
- Wash hands with hot water and soap frequently prior to eating and smoking.

Drugs and Alcohol

The following situations pertaining to drugs and alcohol are prohibited:

- Use or possession of intoxicating beverages while performing WORLD PETROLEUM CORP work
- Abuse of prescription or nonprescription drugs
- Regulations. Use or possession of illegal drugs or drugs obtained illegally
- Sale, purchase, or transfer of illegal or illegally obtained drugs
- Arrival at work under the influence of legal or illegal drugs or alcohol

1.2.2 Hazard Communication

The Hazard Communication Coordinator is to perform the following:

- Complete an inventory of chemicals brought on site by WORLD PETROLEUM CORP using Attachment 2.
- Confirm that an inventory of chemicals brought on site by WORLD PETROLEUM CORP subcontractors is available.
- Request or confirm locations of Material Safety Data Sheets (MSDSs) from the client, contractors, and subcontractors for chemicals to which WORLD PETROLEUM CORP employees potentially are exposed.
- Before or as the chemicals arrive on site, obtain an MSDS for each hazardous chemical.
- Label chemical containers with the identity of the chemical and with hazard warnings, and store properly.
- Give employees required chemical-specific HAZCOM training using Attachment 3.
- Store all materials properly, giving consideration to compatibility, quantity limits, secondary containment, fire prevention, and environmental conditions.

1.2.3 Shipping and Transportation of Chemical Products

Chemicals brought to the site might be defined as hazardous materials by the U.S. Department of Transportation (DOT). All staff who ship the materials or transport them by road must receive WORLD PETROLEUM CORP training in shipping dangerous goods. All hazardous materials that are shipped (e.g., via Federal Express) or are transported by road must be properly identified, labeled, packed, and documented by trained staff. Contact the HSM or the Warehouse Coordinator for additional information.

1.2.4 Ultraviolet (UV) Radiation (sun exposure)

Health effects regarding UV radiation are confined to the skin and eyes. Overexposure can result in many skin conditions, including erythema (redness or sunburn), photoallergy (skin rash), phototoxicity (extreme sunburn acquired during short exposures to UV radiation while on certain medications), premature skin aging, and numerous types of skin cancer.

Acute overexposure of UV radiation to the eyes may lead to photokeratitis (inflammation of the cornea), also known as snow blindness. Symptoms include redness of the eyes and a gritty feeling, which progresses to pain and an inability to tolerate any kind of light. This condition can also occur when working in or around water and other UV radiation reflectors. In addition, long-term exposure to sunlight is thought to cause cataracts or clouding of the lens of the eye.

Limit Exposure Time

- Rotate staff so the same personnel are not exposed all of the time.
- Limit exposure time when UV radiation is at peak levels (approximately 2 hours before and after the sun is at its highest point in the sky).
- Avoid exposure to the sun, or take extra precautions when the UV index rating is high.

Provide Shade

- Take lunch and breaks in shaded areas.
- Create shade or shelter through the use of umbrellas, tents, and canopies.
- Fabrics such as canvas, sailcloth, awning material and synthetic shade cloth create good UV radiation protection.
- Check the UV protection of the materials before buying them. Seek protection levels of 95 percent or greater, and check the protection levels for different colors.

Clothing

- Reduce UV radiation damage by wearing proper clothing; for example, long sleeved shirts with collars, and long pants. The fabric should be closely woven and should not let light through.
- Head protection should be worn to protect the face, ears, and neck. Wide-brimmed hats with a neck flap or “Foreign Legion” style caps offer added protection.
- Wear UV-protective sunglasses or safety glasses. These should fit closely to the face. Wrap-around style glasses provide the best protection.

Sunscreen

- Apply sunscreen generously to all exposed skin surfaces at least 20 minutes before exposure, allowing time for it to adhere to the skin.
- Re-apply sunscreen at least every 2 hours, and more frequently when sweating or performing activities where sunscreen may be wiped off.
- Choose a sunscreen with a high sun protection factor (SPF). Most dermatologists advocate SPF 30 or higher for significant sun exposure.
- Waterproof sunscreens should be selected for use in or near water, and by those who perspire sufficiently to wash off non-waterproof products.
- Check for expiration dates, because most sunscreens are only good for about 3 years. Store in a cool place out of the sun.
- Remember—no sunscreen provides 100% protection against UV radiation. Other precautions must be taken to avoid overexposure.

1.2.5 Heat Stress

- Drink 16 ounces of water before beginning work. Disposable cups and water maintained at 50°F to 60°F should be available. Under severe conditions, drink 1 to 2 cups every 20 minutes, for a total of

1 to 2 gallons per day. Do not use alcohol in place of water or other nonalcoholic fluids. Decrease your intake of coffee and caffeinated soft drinks during working hours.

- Acclimate yourself by slowly increasing workloads (e.g., do not begin with extremely demanding activities).
- Use cooling devices, such as cooling vests, to aid natural body ventilation. These devices add weight, so their use should be balanced against efficiency.
- Use mobile showers or hose-down facilities to reduce body temperature and cool protective clothing.
- Conduct field activities in the early morning or evening and rotate shifts of workers, if possible.
- Avoid direct sun whenever possible, which can decrease physical efficiency and increase the probability of heat stress. Take regular breaks in a cool, shaded area. Use a wide-brim hat or an umbrella when working under direct sun for extended periods.
- Provide adequate shelter/shade to protect personnel against radiant heat (sun, flames, hot metal).
- Maintain good hygiene standards by frequently changing clothing and showering.
- Observe one another for signs of heat stress. Persons who experience signs of heat syncope, heat rash, or heat cramps should report it to their supervisor immediately to avoid progression of heat-related illness.

SYMPTOMS AND TREATMENT OF HEAT STRESS					
	Heat Syncope	Heat Rash	Heat Cramps	Heat Exhaustion	Heat Stroke
Signs and Symptoms	Sluggishness or fainting while standing erect or immobile in heat.	Profuse tiny raised red blister-like vesicles on affected areas, along with prickling sensations during heat exposure.	Painful spasms in muscles used during work (arms, legs, or abdomen); onset during or after work hours.	Fatigue, nausea, headache, giddiness; skin clammy and moist; complexion pale, muddy, or flushed; may faint on standing; rapid thready pulse and low blood pressure; oral temperature normal or low	Red, hot, dry skin; dizziness; confusion; rapid breathing and pulse; high oral temperature.
Treatment	Remove to cooler area. Rest lying down. Increase fluid intake. Recovery usually is prompt and complete.	Use mild drying lotions and powders, and keep skin clean for drying skin and preventing infection.	Remove to cooler area. Rest lying down. Increase fluid intake.	Remove to cooler area. Rest lying down, with head in low position. Administer fluids by mouth. Seek medical attention.	Cool rapidly by soaking in cool– but not cold– water. Call ambulance, and get medical attention immediately!

Monitoring Heat Stress

These procedures should be considered when the ambient air temperature exceeds 70°F, the relative humidity is high (>50 percent), or when workers exhibit symptoms of heat stress.

The heart rate (HR) should be measured by the radial pulse for 30 seconds, as early as possible in the resting period. The HR at the beginning of the rest period should not exceed 100 beats/minute, or 20 beats/minute above resting pulse. If the HR is higher, the next work period should be shortened by 33 percent, while the length of the rest period stays the same. If the pulse rate still exceeds 100 beats/minute at the beginning of the next rest period, the work cycle should be further shortened by 33 percent. The procedure is continued until the rate is maintained below 100 beats/minute, or 20 beats/minute above resting pulse.

1.3 Biological Hazards and Controls

1.3.1 Snakes

Snakes typically are found in underbrush and tall grassy areas. If you encounter a snake, stay calm and look around; there may be other snakes. Turn around and walk away on the same path you used to approach the area. If a person is bitten by a snake, wash and immobilize the injured area, keeping it lower than the heart if possible. Seek medical attention immediately. **DO NOT** apply ice, cut the wound, or apply a tourniquet. Try to identify the type of snake: note color, size, patterns, and markings.

1.3.2 Poison Ivy and Poison Sumac

Poison ivy, poison oak, and poison sumac typically are found in brush or wooded areas. They are more commonly found in moist areas or along the edges of wooded areas. Become familiar with the identity of these plants. Wear protective clothing that covers exposed skin and clothes. Avoid contact with plants and the outside of protective clothing. If skin contacts a plant, wash the area with soap and water immediately. If the reaction is severe or worsens, seek medical attention.

1.3.3 Ticks

Ticks typically are in wooded areas, bushes, tall grass, and brush. Ticks are black, black and red, or brown and can be up to one-quarter inch in size. Wear tightly woven light-colored clothing with long sleeves and pant legs tucked into boots; spray **only outside** of clothing with permethrin or permanone and spray skin with only DEET; and check yourself frequently for ticks.

If bitten by a tick, grasp it at the point of attachment and carefully remove it. After removing the tick, wash your hands and disinfect and press the bite areas. Save the removed tick. Report the bite to human resources. Look for symptoms of Lyme disease or Rocky Mountain spotted fever (RMSF). Lyme: a rash might appear that looks like a bullseye with a small welt in the center. RMSF: a rash of red spots under the skin 3 to 10 days after the tick bite. In both cases, chills, fever, headache, fatigue, stiff neck, and bone pain may develop. If symptoms appear, seek medical attention.

1.3.4 Bees and Other Stinging Insects

Bee and other stinging insects may be encountered almost anywhere and may present a serious hazard, particularly to people who are allergic. Watch for and avoid nests. Keep exposed skin to a minimum. Carry a kit if you have had allergic reactions in the past, and inform your supervisor and/or buddy. If a stinger is present, remove it carefully with tweezers. Wash and disinfect the wound, cover it, and apply ice. Watch for allergic reaction; seek medical attention if a reaction develops.

1.3.5 Bloodborne Pathogens

Exposure to bloodborne pathogens may occur when rendering first aid or CPR, or when coming into contact with landfill waste or waste streams containing potentially infectious material (PIM).

Employees trained in first-aid/CPR or those exposed to PIM must complete WORLD PETROLEUM CORP's 1-hour bloodborne computer-based training module annually.

Work Controls

- Observe universal precautions to prevent contact with blood or other PIMs. Where differentiation between body fluid types is difficult or impossible, consider all body fluids to be potentially infectious materials.
- Always wash your hands and face with soap and running water after contacting PIMs. If washing facilities are unavailable, use an antiseptic cleanser with clean paper towels or moist towelettes. These must be provided for employees who have been exposed to PIMs. When antiseptic cleansers or towelettes are used, always rewash your hands and face with soap and running water as soon as available. Do not consume food or beverages until after thoroughly washing your hands and face.
- Decontaminate all potentially contaminated equipment and environmental surfaces with chlorine bleach as soon as possible. Clean and decontaminate on a regular basis (and immediately upon visible contamination) all bins, pails, cans, and other receptacles intended for reuse that have the potential for becoming contaminated.
- Use one part chlorine bleach (5.25 percent sodium hypochlorite solution) diluted with 10 parts water for decontaminating equipment or surfaces after initially removing blood or other PIMs. Remove contaminated PPE as soon as possible before leaving a work area.

Post Exposure

WORLD PETROLEUM CORP will provide exposed employees with a confidential medical examination should an exposure to PIM occur. This examination includes the following procedures:

- Documenting the exposure
- Testing the exposed employee's and the source individual's blood (with consent)
- Administering post-exposure prophylaxis

1.3.6 Mosquito Bites

Due to the recent detection of the West Nile Virus in the Southwestern United States it is recommended that **preventative measures** be taken to reduce the probability of being bitten by mosquitoes whenever possible. Mosquito's are believed to be the primary source for exposure to the West Nile Virus as well as several other types of encephalitis. The following guidelines should be followed to reduce the risk of these concerns for working in areas where mosquitoes are prevalent.

- Stay indoors at dawn, dusk, and in the early evening.
- Wear long-sleeved shirts and long pants whenever you are outdoors.
- Spray clothing with repellents containing permethrin or DEET since mosquitoes may bite through thin clothing.
- Apply insect repellent sparingly to exposed skin. An effective repellent will contain 35% DEET (N,N-diethyl-meta-toluamide). DEET in high concentrations (greater than 35%) provides no additional protection.
- Repellents may irritate the eyes and mouth, so avoid applying repellent to the hands.
- Whenever you use an insecticide or insect repellent, be sure to read and follow the manufacturer's DIRECTIONS FOR USE, as printed on the product.
- Note: Vitamin B and "ultrasonic" devices are NOT effective in preventing mosquito bites.

Symptoms of Exposure to the West Nile Virus

Most infections are mild, and symptoms include fever, headache, and body aches, occasionally with skin rash and swollen lymph glands. More severe infection may be marked by headache, high fever, neck stiffness, stupor, disorientation, coma, tremors, convulsions, muscle weakness, paralysis, and, rarely, death.

The West Nile Virus incubation period is from 3-15 days.

Contact the project HSM with questions, and immediately report any suspicious symptoms to your supervisor/PM.

2.0 Project Organization and Personnel

2.1 Field Team Chain of Command and Communication Procedures

2.1.1 Client

Contact Name:
Phone:
Facility Contact Name:
Phone:

2.1.2 WORLD PETROLEUM CORP

Program Manager: Eric Miranda
Project Manager (PM): Michael Wood
Responsible Health and Safety Manager (HSM): John Jones
Field Team Leader:
Safety Coordinator (SC):

The PM is responsible for providing adequate resources (budget and staff) for project-specific implementation of the HS&E management process. The PM has overall management responsibility for the tasks listed below. The PM may explicitly delegate specific tasks to other staff, as described in sections that follow, but retains ultimate responsibility for completion of the following in accordance with this SOP:

- Include standard terms and conditions, and contract-specific HS&E roles and responsibilities in contract and subcontract agreements (including flow-down requirements to lower-tier subcontractors)
- Select safe and competent subcontractors by:
  - obtaining, reviewing and accepting or rejecting subcontractor pre-qualification questionnaires
  - ensuring that acceptable certificates of insurance, including WORLD PETROLEUM CORP as named additional insured, are secured as a condition of subcontract award
  - including HS&E submittals checklist in subcontract agreements, and ensuring that appropriate site-specific safety procedures, training and medical monitoring records are reviewed and accepted prior to the start of subcontractor's field operations
- Maintain copies of subcontracts and subcontractor certificates of insurance (including WORLD PETROLEUM CORP as named additional insured), bond, contractors license, training and medical monitoring records, and site-specific safety procedures in the project file accessible to site personnel
- Provide oversight of subcontractor HS&E practices per the site-specific safety plan
- Manage the site and interfacing with 3rd parties in a manner consistent with our contract and subcontract agreements and the applicable standard of reasonable care
- Ensure that the overall, job-specific, HS&E goals are fully and continuously implemented

The WORLD PETROLEUM CORP HSM is responsible for:

- Review and accept or reject subcontractor pre-qualification questionnaires that fall outside the performance range delegated to the Contracts Administrator (KA)

- Review and accept or reject subcontractor training records and site-specific safety procedures prior to start of subcontractor's field operations
- Support the oversight of subcontractor (and lower-tier subcontractors) HS&E practices and interfaces with on-site 3rd parties per the site-specific safety plan

The SC is responsible for verifying that the project is conducted in a safe manner including the following specific obligations:

- Verify this FSI is current and amended when project activities or conditions change.
- Verify WORLD PETROLEUM CORP site personnel and subcontractor personnel read the FSI and sign Attachment 1, Employee Sign-Off Form prior to commencing field activities.
- Verify WORLD PETROLEUM CORP site personnel and subcontractor personnel have completed any required specialty training (e.g., fall protection, confined space entry) and medical surveillance as identified in Section 2.
- Verify compliance with the requirements of this FSI and applicable subcontractor health and safety plan(s)
- Act as the project "Hazard Communication Coordinator" and perform the responsibilities outlined in Section 1.2.2
- Act as the project "Emergency Response Coordinator" and perform the responsibilities outlined in Section 5.
- Post OSHA job-site poster; the poster is required at sites where project field offices, trailers, or equipment-storage boxes are established.
- Verify that safety meetings are conducted and documented in the project file initially and as needed throughout the course of the project (e.g., as tasks or hazards change)
- Verify that project H&S forms and permits, found in Attachment 5 and 6, are being used as outlined in Section 2.
- Perform oversight and/or assessments of subcontractor HS&E practices per the site-specific safety plan and verify that project activity self-assessment checklists, found in Attachment 6, are being used as outlined in Section 2
- Verify that project files available to site personnel include copies of executed subcontracts and subcontractor certificates of insurance (including WORLD PETROLEUM CORP as named additional insured), bond, contractors license, training and medical monitoring records, and site-specific safety procedures prior to start of subcontractor's field operations
- Manage the site and interfacing with 3rd parties in a manner consistent with our contract/subcontract agreements and the applicable standard of reasonable care
- Coordinate with the HSM regarding WORLD PETROLEUM CORP and subcontractor operational performance, and 3rd party interfaces
- Ensure that the overall, job-specific, HS&E goals are fully and continuously implemented

The training required for the SC is as follows:

- SC-Initial and SC-Construction
- OSHA 10-hour course for Construction
- First Aid and CPR
- Relevant Competent Person Courses (excavation, confined space, scaffold, fall protection, etc.)

The SC is responsible for contacting the Field Team Leader and Project Manager. In general, the Project Manager will contact the client. The HSM should be contacted as appropriate.

2.1.3 WORLD PETROLEUM CORP Subcontractors

Subcontractor:
Subcontractor Contact Name:
Telephone:

The subcontractors listed above are required to submit their own Accident Prevention Plan, specific to this project. Other plans, such as Lead or Asbestos Abatement Compliance plans, may be required as well. Subcontractors are responsible for the health and safety procedures specific to their work, and are required to submit their plans to WORLD PETROLEUM CORP for review before the start of field work.

Subcontractors are also required to prepare an Activity Hazard Analysis (AHA) before beginning each activity posing H&S hazards to their personnel using the AHA form provided in Attachment 6 as a guide. The AHA shall identify the principle steps of the activity, potential H&S hazards for each step and recommended control measures for each identified hazard. In addition, a listing of the equipment to be used to perform the activity, inspection requirements and training requirements for the safe operation of the equipment listed must be identified.

WORLD PETROLEUM CORP should continuously endeavor to observe subcontractors' safety performance and adherence to their Accident Prevention Plan and AHAs. This endeavor should be reasonable, and include observing for hazards or unsafe practices that are both readily observable and occur in common work areas. WORLD PETROLEUM CORP is not responsible for exhaustive observation for hazards and unsafe practices. Self-assessment checklists contained in Attachment 5 are to be used by WORLD PETROLEUM CORP personnel to review subcontractor performance. WORLD PETROLEUM CORP oversight does not relieve subcontractors of their responsibility for effective implementation and compliance with the established plan(s).

Health and safety related communications with WORLD PETROLEUM CORP subcontractors should be conducted as follows:

- Brief subcontractors on the provisions of this plan, and require them to sign the Employee Signoff Form included in Attachment 1.
- Request subcontractor(s) to brief project team on the hazards and precautions related to their work.
- When apparent non-compliance/unsafe conditions or practices are observed, notify the subcontractor safety representative and require corrective action – the subcontractor is responsible for determining and implementing necessary controls and corrective actions.
- When repeat non-compliance/unsafe conditions are observed, notify the subcontractor safety representative and stop affected work until adequate corrective measures are implemented.
- When an apparent imminent danger exists, immediately remove all affected WORLD PETROLEUM CORP employees and subcontractors, notify subcontractor safety representative, and stop affected work until adequate corrective measures are implemented. Notify the PM and HSM as appropriate.
- Document all oral health and safety related communications in project field logbook, daily reports, or other records.

3.0 Personal Protective Equipment (PPE)

- PPE must be worn by employees when actual or potential hazards exist and engineering controls or administrative practices cannot adequately control those hazards.
- A PPE assessment has been conducted by the HSM based on project tasks (see PPE specifications below). Verification and certification of assigned PPE by task is completed by the HSM or designee.
- Employees must be trained to properly wear and maintain the PPE.
- In work areas where actual or potential hazards are present at any time, PPE must be worn by employees working or walking through the area.
- Areas requiring PPE should be posted or employees must be informed of the requirements in an equivalent manner.
- PPE must be inspected prior to use and after any occurrence to identify any deterioration or damage.
- PPE must be maintained in a clean and reliable condition.
- Damaged PPE shall not be used and must either be repaired or discarded.
- PPE shall not be modified, tampered with, or repaired beyond routine maintenance.

Note that PPE is required when exposed to the general hazards listed below. Because certain tasks (e.g., welding, energized work, etc.) require specialized PPE, refer to Section 2 for task-specific PPE requirements (i.e., chainsaw use).

PPE Specifications [a]

Hazard	PPE
General entry to active construction site.	ANSI approved Safety-toe leather work boots, safety glasses with sideshields, and hardhat.
Working in or near traffic –or—working in or near heavy equipment work zones.	High visibility, reflective vest.
Working around heavy equipment or other noisy machinery, or if you must raise your voice to be heard while communicating with persons near you, hearing protection is required.	ANSI approved ear plugs or earmuffs.
Severe cuts or lacerations, severe abrasions, punctures, chemical burns, thermal burns and harmful temperature extremes.	Leather work gloves
Potential for head injury from impact, falling or flying objects.	ANSI approved hardhat.
Flying particles, molten metal, liquid chemicals, acids or caustic liquids, chemical gases or vapors, or potentially injurious light radiation.	ANSI approved safety glasses with side shields, safety goggles, face shield, or welding glasses. Face shield may be used only in conjunction with the use of other protective eyewear.

4.0 Site-Control Plan

4.1 Site-Control Procedures

- The SSC will conduct a site safety briefing (see below) before starting field activities or as tasks and site conditions change.
- Topics for briefing on site safety: general discussion of Health and Safety Plan, site-specific hazards, locations of work zones, PPE requirements, equipment, special procedures, emergencies.
- The SSC records attendance at safety briefings in a logbook and documents the topics discussed.
- Post the OSHA job-site poster in a central and conspicuous location in accordance with WORLD PETROLEUM CORP- SOP, *OSHA Postings*.
- Establish support, decontamination, and exclusion zones. Delineate with flags or cones as appropriate. Support zone should be upwind of the site. Use access control at entry and exit from each work zone.
- Establish onsite communication consisting of the following:
  - Line-of-sight and hand signals
  - Air horn
  - Two-way radio or cellular telephone if available
- Establish offsite communication.
- Establish and maintain the “buddy system.”
- Initial air monitoring is conducted by the SC in appropriate level of protection.
- The SC is to conduct periodic inspections of work practices to determine the effectiveness of this plan – refer to Sections 2 and 3. Deficiencies are to be noted, reported to the HSM, and corrected.

5.0 Emergency Response Plan

5.1 Pre-Emergency Planning

- The Emergency Response Coordinator (ERC) performs the applicable pre-emergency planning tasks before starting field activities and coordinates emergency response with WORLD PETROLEUM CORP onsite parties, the facility, and local emergency-service providers as appropriate.
- Review the facility emergency and contingency plans where applicable.
- Determine what onsite communication equipment is available (e.g., two-way radio, air horn).
- Determine what offsite communication equipment is needed (e.g., nearest telephone, cell phone).
- Confirm and post emergency telephone numbers, evacuation routes, assembly areas, and route to hospital; communicate the information to onsite personnel.
- Field Trailers: Post “Exit” signs above exit doors, and post “Fire Extinguisher” signs above locations of extinguishers. Keep areas near exits and extinguishers clear.
- Review changed site conditions, onsite operations, and personnel availability in relation to emergency response procedures.
- Where appropriate and acceptable to the client, inform emergency room and ambulance and emergency response teams of anticipated types of site emergencies.
- Designate one vehicle as the emergency vehicle; place hospital directions and map inside; keep keys in ignition during field activities.
- Inventory and check site emergency equipment, supplies, and potable water.
- Communicate emergency procedures for personnel injury, exposures, fires, explosions, and releases.
- Rehearse the emergency response plan before site activities begin, including driving route to hospital. Drills should take place periodically but no less than once a year.
- Brief new workers on the emergency response plan.
- The ERC will evaluate emergency response actions and initiate appropriate follow-up actions.

5.2 Emergency Equipment and Supplies

The ERC should mark the locations of emergency equipment on the site map and post the map.

Emergency Equipment and Supplies	Location
20 (or two 10) class A,B,C fire extinguisher	
First aid kit	
Eye Wash	
Emergency Shower	
Potable water	
Bloodborne-pathogen kit	
Additional equipment (specify):	

5.3 Incident Response

In fires, explosions, or chemical releases, actions to be taken include the following:

- Notify appropriate response personnel.
- Shut down WORLD PETROLEUM CORP operations and evacuate the immediate work area.
- Account for personnel at the designated assembly area(s).
- Assess the need for site evacuation, and evacuate the site as warranted
- Notify and submit reports to clients as required in contract.

Small fires or spills posing minimal safety or health hazards may be controlled with onsite spill kits or fire extinguishers without evacuating the site. When in doubt evacuate. Follow the incident reporting procedures in Section 5.7.

5.4 Emergency Medical Treatment

Emergency medical treatment is needed when there is a life-threatening injury (such as severe bleeding, loss of consciousness, breathing/heart has stopped). When in doubt if an injury is life-threatening or not, treat it as needing emergency medical treatment.

- Notify 911 or other appropriate emergency response authorities as listed in Attachment 4.
- The ERC will assume charge during a medical emergency until the ambulance arrives or until the injured person is admitted to the emergency room.
- Prevent further injury, perform decontamination (if applicable) where feasible; lifesaving and first aid or medical treatment takes priority.
- Initiate first aid and CPR where feasible.
- Notify supervisor and if the injured person is a WORLD PETROLEUM CORP employee. The supervisor will call the occupational nurse at 1-800-756-1130 and make other notifications as required by HSE SOP-111, *Incident Notification, Reporting and Investigation*.
- Make certain that the injured person is accompanied to the emergency room.
- Follow the Serious Incident Reporting process in HSE SOP-111, Incident Notification, Reporting and Investigation, and complete incident report forms in Attachment 6.
- Notify and submit reports to client as required in contract

5.5 Evacuation

- Evacuation routes, assembly areas, and severe weather shelters (and alternative routes and assembly areas) are to be specified on the site map.
- Evacuation route(s) and assembly area(s) will be designated by the ERC or designee before work begins.
- Personnel will assemble at the assembly area(s) upon hearing the emergency signal for evacuation.
- The ERC and a “buddy” will remain on the site after the site has been evacuated (if safe) to assist local responders and advise them of the nature and location of the incident.
- The ERC will account for all personnel in the onsite assembly area.
- A designated person will account for personnel at alternate assembly area(s).

- The ERC will follow the incident reporting procedures in Section 5.7.

5.6 Evacuation Signals

Signal	Meaning
Grasping throat with hand	Emergency-help me.
Thumbs up	OK; understood.
Grasping buddy's wrist	Leave area now.
Continuous sounding of horn	Emergency; leave site now.

5.7 Incident Notification and Reporting

- If you are injured at work, notify your supervisor immediately and contact the Injury Management/Return-to-Work toll free number (for US and Puerto Rico) 1-800-756-1130. All supervisors must contact their Human Resources Representative and complete the employee injury/illness in the Incident Report Form (IRF) in the HITS database within 24 hours of the incident
- Immediately notify the Project Manager (PM), Emergency Response Coordinator (ERC), and/or Responsible Health and Safety Manager (HSM) for any project incident (fire, spill/release, injury/illness, near miss, property damage, or security-related)
- Report any **serious incidents** (life-threatening injury/illness, death, kidnap/missing person, terrorism, property damage greater than $500K, significant environmental release) **immediately** to your ERC, PM, or HSM. The Serious Incident Reporting number is 720-286-4911.
- For serious incidents, the Corporate Legal Department will determine who completes the IRF.
- For WORLD PETROLEUM CORP subcontractor incidents, immediately notify the ERC and HSM to complete and submit an IRF.
- The HSM will inform the Responsible Environmental Manager (REM) of any environmental incidents.
- Evaluation and follow-up of the IRF will be completed by the type of incident by the HSM, REM, or FWSO. The Business Group (BG) HSE Lead will review all BG incidents and modify as required.
- Incident Investigations must be initiated and completed as soon as possible but no later than 72 hours after the incident.

6.0 Behavior Based Loss Prevention System

A Behavior Based Loss Prevention System (BBLPS) is a system to prevent or reduce losses using behavior-based tools and proven management techniques to focus on behaviors or acts that could lead to losses.

The four basic Loss Prevention tools that will be used WORLD PETROLEUM CORP projects to implement the BBLPS include:

- Activity Hazard Analysis (AHA)
- Pre-Task Safety Plans (PTSP)
- Loss Prevention Observations (LPO)
- Loss and Near Loss Investigations (NLI)

The SC or designated WORLD PETROLEUM CORP representative onsite is responsible for implementing the BBLPS on the project site. The Project Manager remains accountable for its implementation. The SC or designee shall only oversee the subcontractor's implementation of their AHAs and PTSPs processes on the project.

6.1 Activity Hazard Analysis

An Activity Hazard Analysis (AHA) defines the activity being performed, the hazards posed and control measures required to perform the work safely. Workers are briefed on the AHA before doing the work and their input is solicited prior, during and after the performance of work to further identify the hazards posed and control measures required.

Activity Hazard Analysis will be prepared before beginning each project activity posing H&S hazards to project personnel using the AHA form provided in Attachment 6. The AHA shall identify the work tasks required to perform each activity, along with potential H&S hazards and recommended control measures for each work task. In addition, a listing of the equipment to be used to perform the activity, inspection requirements and training requirements for the safe operation of the equipment listed must be identified.

An AHA shall be prepared for all field activities performed by WORLD PETROLEUM CORP and subcontractor activities during the course of the project. Hazard Controls (found in Sections 2.0 and its subsections of the FSI), the Hazard Analysis Table (Table 1), and applicable WORLD PETROLEUM CORP CSs and SOPs should be used as a basis for preparing AHAs.

WORLD PETROLEUM CORP subcontractors are required to provide AHAs specific to their scope of work on the project for acceptance by WORLD PETROLEUM CORP. Each subcontractor shall submit AHAs for their field activities, as defined in their work plan/scope of work, along with their project-specific safety plan/accident prevention plan. Additions or changes in WORLD PETROLEUM CORP or subcontractor field activities, equipment, tools or material to perform work or additional/different hazard encountered that require additional/different hazard control measures requires either a new AHA to be prepared or an existing AHA to be revised.

6.2 Pre-Task Safety Plans

Daily safety meetings are held with all project personnel in attendance to review the hazards posed and required H&S procedures/AHAs, that apply for each day's project activities. The PTSPs serve

the same purpose as these general assembly safety meetings, but the PTSPs are held between the crew supervisor and their work crews to focus on those hazards posed to individual work crews. At the start of each day's activities, the crew supervisor completes the PTSP, provided in Attachment 6, with input from the work crew, during their daily safety meeting. The day's tasks, personnel, tools and equipment that will be used to perform these tasks are listed, along with the hazards posed and required H&S procedures, as identified in the AHA. The use of PTSPs, better promotes worker participation in the hazard recognition and control process, while reinforcing the task-specific hazard and required H&S procedures with the crew each day. The use of PTSPs is a common safety practice in the construction industry.

6.3 Loss Prevention Observations

Loss Prevention Observations (LPO's) shall be conducted by SC or designee for specific work tasks or operations comparing the actual work process against established safe work procedures identified in the project-specific FSI and AHAs. LPO's are a tool to be used by supervisors to provide positive reinforcement for work practices performed correctly, while also identifying and eliminating deviations from safe work procedures that could result in a loss. The SC or designee shall perform at least one LPO each week for tasks/operations addressed in the project-specific FSI or AHA. The SC or designee shall complete the LPO form in **Attachment 6** for the task/operation being observed.

6.4 Loss/Near Loss Investigations

Loss/Near Loss Investigations shall be performed for WORLD PETROLEUM CORP and subcontractor incidents involving:

- Person injuries/illnesses and near miss injuries
- Equipment/property damage
- Spills, leaks, regulatory violations
- Motor vehicle accidents

The cause of loss and near loss incidents is similar, so by identifying and correcting the causes of near loss causes, future loss incidents may be prevented. The following is the Loss/Near Loss Investigation Process:

- Gather all relevant facts, focusing on fact-finding, not fault-finding, while answering the who, what, when, where and how questions.
- Draw conclusions, pitting facts together into a probable scenario.
- Determine incident root cause(s), which are basic causes on why an unsafe act/condition existed.
- Develop and implement solutions, matching all identified root causes with solutions.
- Communicate incident as a Lesson Learned to all project personnel.
- Filed follow-up on implemented corrective active action to confirm solution is appropriate.

The SC or designee shall perform an incident investigation, as soon as practical after incident occurrence during the day of the incident, for all Loss and Near Loss Incidents that occur on the project. Loss and Near Loss incident investigations shall be performed using the following incident investigation forms provided in **Attachment 6**:

- Incident Report Form (IRF)

- Root Cause Analysis Form

All Loss and Near Loss incident involving personal injury, property damage in excess of $1,000 or near loss incidents that could have resulted in serious consequences shall be investigated by completing the incident investigation forms and submitting them to the PM and HSM within 24 hours of incident occurrence. A preliminary Incident Investigation and Root Cause Analysis shall be submitted to the Project Manager and HSM within 24 hours of incident occurs. The final Incident Investigation and Root Cause Analysis shall be submitted after completing a comprehensive investigation of the incident.

7.0 Approval

This site-specific FSI has been written for use by WORLD PETROLEUM CORP only. WORLD PETROLEUM CORP claims no responsibility for its use by others unless that use has been specified and defined in project or contract documents. The plan is written for the specific site conditions, purposes, dates, and personnel specified and must be amended if those conditions change.

Original Plan

Written By: John M. Jones **Date: 6/30/2008**

Approved By: Eric Miranda **Date: 7/9/08**

Revisions

Revisions Made By: **Date:**

Revisions to Plan:

Revisions Approved By: **Date:**

8.0 Attachments

Attachment 1: **Employee Signoff Form – Health and Safety Plan**
Attachment 2: **Chemical Inventory/Register Form**
Attachment 3: **Chemical-Specific Training Form**
Attachment 4: **Emergency Contacts**
Attachment 5: **Project Activity Self-Assessment Checklists/Permits**
Attachment 6: **Behavior Based Loss Prevention Forms**
Attachment 7: **Material Safety Data Sheets**

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 1

Health and Safety Plan Employee Sign-off Form

EMPLOYEE SIGNOFF FORM

Field Safety Instructions

The WORLD PETROLEUM CORP project employees and subcontractors listed below have been provided with a copy of this FSI, have read and understood it, and agree to abide by its provisions.

Project Name: **Project Number:**

EMPLOYEE NAME (Please print)	**EMPLOYEE SIGNATURE**	**COMPANY**	**DATE**

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 2

Chemical Inventory/Register Form

CHEMICAL INVENTORY/REGISTER FORM

Refer to Standard of Practice HSE-107 Attachment 1 for instructions on completing this form.

Location: _____

HCC: _____

☐ Office ☐ Warehouse ☐ Laboratory ☐ Project: _____

Project No.: _____

Regulated Product	Location	Container labeled (✓if yes)	MSDS available (✓if yes)

MSDS for the listed products will be maintained at: _____

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 3

Chemical-Specific Training Form

CHEMICAL-SPECIFIC TRAINING FORM

Location:	Project # :
HCC:	Trainer:

TRAINING PARTICIPANTS:

NAME	SIGNATURE	NAME	SIGNATURE

REGULATED PRODUCTS/TASKS COVERED BY THIS TRAINING:

The HCC shall use the product MSDS to provide the following information concerning each of the products listed above.

☐ Physical and health hazards

☐ Control measures that can be used to provide protection (including appropriate work practices, emergency procedures, and personal protective equipment to be used)

☐ Methods and observations used to detect the presence or release of the regulated product in the workplace (including periodic monitoring, continuous monitoring devices, visual appearance or odor of regulated product when being released, etc.)

Training participants shall have the opportunity to ask questions concerning these products and, upon completion of this training, will understand the product hazards and appropriate control measures available for their protection.

Copies of MSDSs, chemical inventories, and WORLD PETROLEUM CORP's written hazard communication program shall be made available for employee review in the facility/project hazard communication file.

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 4

Emergency Contacts

Emergency Contacts

If injured on the job, notify your supervisor and then call to contact WORLD PETROLEUM CORP'S Occupational Nurse

Medical Emergency – 911

Urgent Care Facility (non-emergency work related)	**WORLD PETROLEUM CORP Director Security Operations** John Jones (954) 817-2273
Fire/Spill Emergency -- 911	
Security & Police – 911	
Utilities Emergency Phone Numbers Water: Gas: Electric:	**Worker's Compensation:**
Safety Coordinator (SC) Name: Phone:	
Project Manager Name: Eric Miranda Phone: (754) 581-2233	**Automobile Accidents**: WORLD PETROLEUM CORP owned vehicle:
Federal Express Dangerous Goods Shipping Phone: 800/238-5355	
Facility Alarms:	**Evacuation Assembly Area(s):**
Facility/Site Evacuation Route(s):	

Local Hospital

Local Hospital: Broward General Hospital
1600 South Andrews Avenue
Fort Lauderdale, Florida
(954) 355-4400

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 5

Project Activity Self-Assessment Checklists/Permits

- **Forklifts**
- **Earthmoving Equipment**
- **Electrical**
- **Excavations**
- **Hand and Power Tools**
- **Lockout/Tagout**
- **Manual Lifting**
- **Personal Protective Equipment**
- **Traffic Control**
- **Welding & Cutting**

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 6

Behavior Based Loss Prevention System Forms

Activity Hazard Analysis

Pre-Task Safety Plans

Loss Prevention Observation

Incident Report and Investigation

WORLD PETROLEUM CORP Field Safety Instructions

Attachment 7

Material Safety Data Sheets

Process Safety Management (PSM) Program

TABLE OF CONTENTS

Page

SECTION I – PURPOSE 1

SECTION II – SCOPE 1

SECTION III – RESPONSIBILITIES 1

A. Management 1
B. Health and Safety 2
C. Employees 2
D. Contractors 2

SECTION IV – DEFINITIONS 3

SECTION V – TRAINING 5

SECTION VI – DOCUMENTATION 5

SECTION VII – INCIDENT INVESTIGATION 6

SECTION VIII – TRADE SECRET 6

SECTION IX – MANAGEMENT OF CHANGE 7

APPENDIX A – MANAGEMENT OF CHANGE FORM 9

PROCESS SAFETY MANAGEMENT PROGRAM

I. PURPOSE

To prevent or minimize consequences of catastrophic releases of toxic, reactive, flammable or explosive chemicals in various industries.

II. SCOPE

World Petroleum Corporation will ensure all personnel working at any of our facilities are in compliance with the standard pertaining to Process Safety Management. This is accomplished through the use of appropriate management controls, engineering controls, employee training, personal protective equipment, permitting, recordkeeping, and safe work practices. As part of the companies overall safety and loss prevention program, this policy is intended to implement "Good Management Practices" required by OSHA 1910.119 – Process Safety Management (PSM) at all World Petroleum Corporation Facilities.

III. RESPONSIBILITIES

A. Management will:

1. Follow the guidelines set forth in this policy, OSHA 1910.119 – Process Safety Management and the Facility Process Safety Management Plan.

2. Designate representative(s) to ensure that PSM elements are addressed at all facilities.

3. Designate representative(s) to be available to participate in compliance audits, pre start-up reviews, process hazard analysis and incident investigations at all facilities.

4. Ensure employees are appropriately trained per OSHA 1910.119 – Process Safety Management Plan, and this policy.

5. Ensure that when selecting a contractor, information is obtained and evaluated regarding the contract employer's safety performance and program.

6. Ensure contract employers are informed of the known potential fire, explosion, or toxic release hazards related to the contractor's work and the process.

7. Ensure contract employees are informed of the applicable provisions of the emergency action plan.

8. Develop and implement safe work practices to control the entrance, presence, and exit of contract employees in covered process areas.

9. Ensure periodic evaluations are completed regarding the performance of contract employers in fulfilling their obligations.

10. Maintain documentation per this policy.

11. Certify annually that the Operating Procedures are current and accurate.

B. Health and Safety will:

1. Provide technical support for interpretation and implementation of the Process Safety Management Standard.

2. Review, and update the Policy to ensure regulatory compliance.

3. Develop, conduct and/or approve Process Safety Management training programs.

4. Evaluate the effectiveness of the PSM Program.

5. Communicate to management the applicability and impact of PSM implementation.

6. Provide oversight in the uniform implementation of the PSM plan.

C. Employees will:

1. Follow guidelines set forth in this policy.

2. Complete appropriate training as outlined in this policy.

3. Actively participate in the development and maintenance of the PSM plan.

4. Immediately report any non-compliance activities to the facility supervisor.

D. Contractors will:

1. Ensure that each contract employee is trained in the work practices necessary to safely perform their job.

2. Ensure that each contract employee is instructed in the known potential fire, explosion, or toxic release hazards related to their job, the process, and applicable provisions of the emergency action plan.

3. The contract employer shall prepare a record that contains the names of the contract employees, the date of training, and the means used to verify that the employee understood the training.

4. Ensure that each contract employee follows the safety rules of the facility.

5. Advise the employer of any unique hazards presented by the contract employer's work, or found by the contract employer.

6. Contract employees shall not perform hotwork until a hot work permit is obtained from World Petroleum Corporation.

IV. DEFINITIONS

Catastrophic release - A major uncontrolled emission, fire, or explosion, involving one or more highly hazardous chemicals, that presents serious danger to personnel in the workplace.

Change - Addition, removal or modification, except for replacement-in-kind, to the process or process plant equipment that affects the performance, description, operation, location or operating procedures of the process or equipment.

Contractor - Individual whose duties require that they be knowledgeable of the plant operation, equipment, procedures, and will be operating a plant.

Covered Process

1. A process which involves a flammable liquid or gas (as defined in 1910.1200 (c) in one location, in a quantity of 10,000 lbs. or more. 1910.119 (a)(ii)

2. A process which involves a highly hazardous chemical at or above the specified threshold quantities listed in 1910.119 (Appendix A).

Employee - A technician permanently assigned to the location for which the program is intended.

Flammable Liquid - A liquid having a flash point of not more than 141 ºF or any material in a liquid phase with a flash point at or above 100 º.

Flammable Gas - Any material which is a gas at 68 ºF or less and is ignitable at 14.7 psi of pressure when in a mixture of 13% or less by volume with air.

Hazardous Chemical - A substance possessing toxic, reactive, flammable, or explosive properties.

Hot Work Operations - Any operation that produces sufficient heat or has the potential for developing sufficient heat to cause ignition of flammable materials. Examples: Open flame, welding, grinding, gas or diesel engine, electric equipment, sandblasting, dynamiting, static electricity , jack out/draw out/drop out electrical disconnect switches and hot taps..

Hot Work Permit - The employer's written authorization to perform hot work operations.

Near miss - An event or mechanical failure that proceeds to the point of a happening before being detected.

Process - Any activity involving a highly hazardous chemical including any use, storage, handling, or the on-site movement of such chemicals, or a combination of these activities.

Replacement-in-Kind - A replacement which satisfies the design specification. 1910.119 (b)

Shadow - The method by which Work Permit procedures are demonstrated, i.e. when, how, and where to use test instruments, personal protective and rescue equipment, etc. Shadowing does not establish or test an employee's competency in making equipment ready for work.

Significant modifications - Modification that requires a change in the process safety information as defined in paragraph (d) of 29 CFR 1910.119.

Technicians - Plant operators, maintenance personnel and contractors whose duties require that they be knowledgeable of the Plant equipment, operation and procedures.

Trade Secrets - Any confidential formula, pattern, process, device, information or compilation of information that is used in an employer's business, and that gives the employer an opportunity to obtain an advantage over competitors who do not know or use it.

Turnaround - The time when equipment is shutdown for repairs until it is placed back into service.

Work Practices - Practices implemented to isolate/remove known hazards while work is being performed on equipment. Examples are Lockout/ Tagout, Confined Space Entry, Opening Process Equipment and Piping for Work etc.

V. TRAINING

1. Prior to employees operating a process, or newly assigned process, they shall be trained in an overview process and in the operating procedures. The training shall include specific safety and health hazards, emergency operations (including shutdown), and the safe work practices applicable to the employee's job.

2. All initial, and refresher training will include discussion and familiarization of the details provided in the written PSM plan.

3. Refresher training shall be provided at least every three years, and more often if necessary.

4. Supplemental training will be conducted when new hazards are introduced.

A. The training programs listed below are required for all technicians involved in the operation and maintenance of the process facility.

1. Plant Operating Procedures.

2. Hot Work.

3. Confined Space Entry.

4. Lockout/Tagout Procedures.

5. Preparing Process Equipment for Mechanical Work and Inspection.

6. Emergency Response Plan

VI. DOCUMENTATION

A. Original training records and documentation must be retained and producible for each World Petroleum Corporation employee.

B. Documentation for each employee involved in operating process shall include:

1. The name of the employee

2. The date of training

3. Verification of completion and understanding of the training

C. The Corporate PSM Plan will include the company processes/programs or reference the process/program that satisfies the 14 elements of the PSM Standard

VII. INCIDENT INVESTIGATION

A. PROCEDURES

1. An incident in the workplace, which could have resulted in a catastrophic release or a near miss, shall be investigated. 1910.119 (m)(1)

2. An incident investigation shall be initiated as promptly as possible, but not later than 24 hours following the incident. 1910.119 (m)(2)

3. An incident investigation team shall be established and consist of at least one person knowledgeable in the process, a contract employee if the incident involved work of the contractor, and other persons with appropriate knowledge and experience to thoroughly investigate and analyze the incident. 1910.119 (m)(3)

4. A report shall be prepared at the conclusion of the investigation, which includes at a minimum: 1910.119 (m)(4) Accident Investigation Report

    a. Date and time of incident;

    b. Date and time that the investigation began;

    c. Description of the incident;

    d. Findings and factors that contributed to the incident; and

    e. Any recommendations resulting from the investigation.

5. The findings and recommendations, as a result of an incident investigation, will be promptly addressed and resolved in a timely manner.

6. The report will be reviewed with all affected employees whose job tasks are relevant to the incident findings including contract employees where applicable. 1910.119 (m)(6)

7. Incident Investigation reports will be retained for five years in the location's PSM files. 1910.119 (m)(7)

VIII. TRADE SECRET

All contract employers must respect the confidentiality of trade secret information when the process safety information is released to them.

IX. MANAGEMENT OF CHANGE

A. PROCEDURES

1. A systematic approach shall be followed to control and manage changes to process facilities in order to minimize the probability that such changes will have an adverse impact on the safety of personnel, equipment or the environment.

    a. Plant technicians shall be involved in the initiation and evaluation of changes to the process facilities.

    b. The location supervisor shall evaluate change requests to ensure that consideration is given to the safety aspects of each change request. The supervisor may seek technical expertise, as he/she deems necessary.

    c. Implementation of changes shall be controlled by requiring proper authorization by the location supervisor before any change is put in place. 1910.119 (l)(2)(v)

2. Employees involved in operating a process and maintenance and contract employees whose job tasks will be affected by a change in the process shall be informed of, and trained in, the change prior to start-up of the process or affected part of the process. 1910.119 (l)(3)

    a. Process safety information shall be updated as necessary to reflect the changes, and operating personnel shall be advised of the updates to the PSI. 1910.119 (l)(4)

    b. Operating procedures, drawings and other relevant data shall be modified to reflect changes that are made, and such information shall be readily available to operating personnel. 1910.119 (l)(5)

3. Temporary changes shall only be made for a specified, limited period of time. At the end of the specified time period, the change shall be removed or made a permanent change. 1910.119 (Appendix C)(11).

    a. Technicians shall be properly informed and trained in the effects of a temporary change prior to it being put in operation.

    b. Temporary operating procedures, drawings and other relevant data shall be prepared as needed to reflect temporary changes, and such information shall be readily available to operating personnel.

    c. Technicians shall be properly informed upon removal of a temporary change to ensure restoration of normal operation of the equipment.

4. Accomplishment of each of the above steps shall be documented by completing and retaining a copy of a Management of Change Form in the location's PSM File. A sample Management of Change Form is attached.

Appendix A
Management of Change Form

MANAGEMENT OF CHANGE FORM
Work Copy
Page 1

CHANGE REQUEST No. _____

Submitted By: _____ Date: _____

Proposed Implementation Date ___/___/____

____Permanent Change ____Temporary until _____
(Date)

Title of Project or Short Description of Proposed Change:_____
_____
_____

Proposed Implementation Date or Estimated Project Completion Date ___/___/___

Proposed Project or Change is a:

____ Permanent Change ____ Temporary Change until _____

Detailed Change Description: (attach additional pages if needed)_____
_____
_____
_____
_____
_____

Reason for Change:_____
_____
_____
_____

Change Impacts: ____Personnel Safety
____ Operating Procedures
____ Environmental
____Material Modifications
____ Equipment Specs.
____Alarms/Interlocks
____Equipment Safety
____Operating Values/Limits
____ Equipment Availability
____Equipment Location
____Computer Program

MANAGEMENT OF CHANGE FORM
Work Copy
Page 2

Title of Project or Short Description of Proposed Change:_____
_____
_____

CHANGE AUTHORIZATION **Work Order #_____**

____Disapproved or MOC Does Not Apply: Reason _____
_____

____Approved - Permanent - Anticipated Installation Date ___/___/____

____Approved - Temporary - From _____ until _____
(Date) (Date)

By: _____

Date:_____

THE FOLLOWING ITEMS MUST BE COMPLETED (IF CHECKED) FOR IMPLEMENTATION OF THE PROJECT:

IMPLEMENTATION CHECKLIST	**Sign when Completed**	
__Update Process Safety Information	By:_____	Date:_____
__Prepare Operating Procedures for Equipment and add to Plant Operating Manual	By:_____	Date:_____
__Provide Operator Training Prior to Placing Change in Service.	By:_____	Date:_____
__Provide Operator Training When Project is Placed in service (e.g. Control System Changes)	By:_____	Date:_____
__Up-date Mechanical Flow Diagrams (P&ID's)	By:_____	Date:_____
__Perform a Process Hazard Analysis of Change	By:_____	Date:_____
__Perform a Pre-Startup Safety Review	By:_____	Date:_____
__Post Notice of Change with Description of Change on MOC Bulletin Board(s)	By:_____	Date:_____
__Update the Equipment Thickness Information data base (DMAPS)	By:_____	Date:_____
__Document that Equipment installation is consistent with Design Specifications. (New Installations)	By:_____	Date:_____
__Other_____	By:_____	Date:_____
__Other_____	BY:_____	Date:_____
__Other_____	BY:_____	Date:_____
__Other_____	BY:_____	Date:_____
__Other_____	BY:_____	Date:_____

MANAGEMENT OF CHANGE FORM
APPROVER'S REQUEST FOR COMMENTS
Page 3

To:_____ Department:_____ Date:_____

__Please provide comments you may have, together with your recommendations, on the proposed change attached.
__Please provide me with your recommendations on the proposed change attached. I am particularly interested in your opinion regarding_____
_____
_____

COMMENTS/RECOMMENDATIONS_____
_____
_____
_____
_____
_____
_____
_____
When completed, please forward to the person listed on the next section. If no other recipients are listed, return this form to _____.

To:_____ Department:_____

__Please provide comments you may have, together with your recommendations, on the proposed change attached.
__Please provide me with your recommendations on the proposed change attached. I am particularly interested in your opinion
regarding_____
_____
_____

COMMENTS/RECOMMENDATIONS_____
_____
_____
_____
_____
_____
_____
_____When completed, please forward to the person listed on the next section. If no other recipients are listed, return this form to _____

World Petroleum Corp
Employees Training List

Name	Position	Hire Date	First Aid/ CPR	Haz Waste Mgmt.	Fire Extinguisher Training	Shipyard Competent Pers	Drug/Alcohol Awareness	ForkLift Operation	8 Hr. Refresher	USDOT Haz. Mat.	PIC Training
Andrea Miranda	Administration	11/12/2007	X	X			X			X	
Carolina Paredes	Administration	2/15/2021	X	X			X			X	
Chad Gregory	Director of Ops	7/30/2007	X	X	X	X	X	X	X	X	X
Chris Northey	Plant Manager	6/8/2009	X	X	X	X	X	X	X	X	X
Eric Miranda	President	inception	X	X	X	X	X	X	X	X	X
Matthew Wible	Salesman	7/10/2023	X	X	X	X	X	X			X
Luis Ramos	Driver	1/2/2024	X	X	X	X	X	X	X	X	X
Raudel Carvajal	Driver	8/30/2018	X	X	X	X	X	X	X	X	X
Luis Bigay	Driver	4/10/2017	X	X	X		X	X	X	X	x
Jasmy Metayer	Driver	11/14/2013	X	X	X	X	X	X	X	X	X
Besner Prospere	Driver	9/12/2022	X	X	X	X	X	X	X	X	X
Yojan Izquiero	Tech	6/4/2024	X	X	X	X	X	X	X	X	X
Chery Michelson	Tech	5/19/2024	X	X	X	X	X	X	X	X	X
Richard Stevens	Tech	11/18/2024	X	X	X	X	X	X	X	X	X

World Petroleum Corp
Employees Training List

Darren Carroll	Driver	7/21/2025	X	X	X	X	X	X	X	X	X
Sean Murphy	Tech	5/1/2025	X	X	X	X	X	X	X	X	X

Q

ENVIRONMENTAL DOCUMENTS, ENVIRONMENTAL COMMITMENT STATEMENT

An official website of the United States government. Here's how you know

The .gov means it's official.
Federal government websites often end in .gov or .mil. Before sharing sensitive information, make sure you're on a federal government site.

The site is secure.
The **https://** ensures that you are connecting to the official website and that any information you provide is encrypted and transmitted securely.

Establishment Search

Reflects inspection data through 08/27/2025

Use our establishment search to locate OSHA enforcement inspections by establishment name. You can also search by a specific inspection number or inspections within a specific industry using NAICS or SIC.

You can now find citation information for violations that Federal OSHA has cited.
For violation and citation results:

- Enter the establishment name in the "Establishment" box and select the "Search" button at the bottom;
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Continue to check back for updates, as citations or violations may be modified during the investigation process.

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Search By:

Your search did not return any results.

Enter an Establishment name, select an OSHA Office, or enter a Site Zip Code.

Establishment: WORLD PETROLEUM CORP
(This field can also be used to search for a State Activity Number for the following states: NC, SC, KY, OR, WA, IN (before April 2022) and AZ (after June 2021))

State: All States | Fed & State

OSHA Office: All Offices

Site Zip Code:

Case Status: (●) All ( ) Closed ( ) Open

Violation Status ◉ All ○ With Violations ○ Without Violations

Inspection Date

Start Date August 28 2020

End Date August 28 2025

Search Reset

Can't find it?

For Wildcard search, use %

Establishment Search Help

Search Basics and Search Syntax Examples

NOTE TO USERS

The Integrated Management Information System (IMIS) was designed as an information resource for in-house use by OSHA staff and management, and by state agencies which carry out federally-approved OSHA programs. Access to this OSHA work product is being afforded via the Internet for the use of members of the public who wish to track OSHA interventions at particular work sites or to perform statistical analyses of OSHA enforcement activity. It is critical that users of the data understand several aspects of the system in order to accurately use the information.

The source of the information in the IMIS is the local federal or state office in the geographical area where the activity occurred. Information is entered as events occur in the course of agency activities. Until cases are closed, IMIS entries concerning specific OSHA inspections are subject to continuing correction and updating, particularly with regard to citation items, which are subject to modification by amended citations, settlement agreements, or as a result of contest proceedings. THE USER SHOULD ALSO BE AWARE THAT DIFFERENT COMPANIES MAY HAVE SIMILAR NAMES AND CLOSE ATTENTION TO THE ADDRESS MAY BE NECESSARY TO AVOID MISINTERPRETATION.

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Occupational Safety and Health
Administration
200 Constitution Ave NW
Washington, DC 20210
1-800-321-OSHA
1-800-321-6742
www.osha.gov

FEDERAL GOVERNMENT

White House

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Coronavirus Resources

Disaster Recovery Assistance

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Notification of EEO Violations

No Fear Act Data

U.S. Office of Special Counsel

OCCUPATIONAL SAFETY & HEALTH

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PREVIOUS FIVE [5] YEARS WARNINGS AND VIOLATIONS SUMMARY

Section Q1

a) Florida Department of Environmental Protection (Southeast District)
3301 Gun Club Road, MSC 7210-1, West Palm Beach, FL 33406
b) November 3, 2022
c) See Attachment – Warning Letter 22-0171HW06SED
d) See Attachment
e) See Attachment
f) $3,500.00
g) See Attachment (Case Closure Letter File No.: 22-3019)

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Facilities Search Results

Criteria selected:

Facility Name = WORLD PETROLEUM CORP

Searching For = Search all facilities

For additional information, select the hyperlinks under "Data Links" where available.

D - Provides a list of electronic documents associated with the facility.

F - Provides a facility summary report.

P - Provides facility-related permit information.

M - Provides a GIS map focused on the facility.

Q - Provides a contact for user questions and quality control.

Records on this page = 10 of 10

Your search returned these facilities:

Facility/Site Id	Facility Name	District	County	Address	City	Program	Facility Type	NPDES	Data Links
SQG_227555	WORLD PETROLEUM CORP.	N/A	BROWARD	3650 47 AVE	DAVIE	HW	HW		Q
FLRNEF438	WORLD PETROLEUM CORP	SED	BROWARD	3650 SW 47th Ave #B	DAVIE	NPDES_SW	NPDES_SW	Y	D F P M Q
FLR000183624	WORLD PETROLEUM CORP - DELETE DUPLICATE	SWD	MANATEE	10415 US HIGHWAY 41 N	PALMETTO	HW	HW		D Q
FLR000170761	World Petroleum Corp	SD	Charlotte	525 Nesbit St	Punta Gorda	HW	HW		D F M Q
FLR000167023	World Petroleum Corp	SWD	Manatee	10407 US Highway 41 N	Palmetto	HW	HW		D F M Q
FLR000096974	World Petroleum Corp	SED	Broward	3650 SW 47th Ave #B	Davie	HW	HW		D F M Q
FLD980709075	World Petroleum Corp	SED	Broward	3650 SW 47th Ave	Davie	HW	HW		D F P M Q
ERIC_17137	WORLD PETROLEUM CORP-	SED	BROWARD	3650 SW 47TH AVE	DAVIE	WC-ERIC	WC-ERIC		Q

Facility/Site Id	Facility Name	District	County	Address	City	Program	Facility Type	NPDES	Data Links
	FACILITYWIDE SITE								
9813770	WORLD PETROLEUM CORP	SWD	MANATEE	10407 US HIGHWAY 41 N	PALMETTO	TK	TK		D F M Q
9300963	WORLD PETROLEUM CORP	SED	BROWARD	3650 SW 47TH AVE	FORT LAUDERDALE	TK	TK		D F M Q

Disclaimer: The Florida Department of Environmental Protection (FDEP) has made a reasonable effort to ensure that the information provided is up-to-date and comprehensive but cannot guarantee the accuracy or completeness of the data. Any specific, missing information may be obtained through a public records request. For more information visit our Public Records web site.

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ENVIROS

Enforcement Action Advanced Search

Search Again

Type	Enforcement #	Address	Section Township Range	Facility Status	Violation Date Time	Issue Date	Completed Date
Warning Notice	WRN06-0603	3650 SW 47TH AVE, Davie, FL 33314	25-50-41	00038 Complied	Aug 11, 2006 10:00	Aug 14, 2006	May 23, 2008
Warning Notice	WRN10-0465	3650 SW 47TH AVE, Davie, FL 33314	30-51-42	00038 Complied	Nov 30, 2010 16:00	Nov 30, 2010	Feb 1, 2011

FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

March 13, 2023

Eric Miranda, President
World Petroleum Corporation
3650 SW 47th Ave.
Davie, Florida 33314
emiranda@wpcorp.net

SUBJECT: Department of Environmental Protection vs World Petroleum Corporation
OGC File No.: 22-3019
World Petroleum Corporation
EPA ID No.: FLD980709075
Broward County

Mr. Miranda:

The purpose of this letter is to inform you that the Department's enforcement case against World Petroleum Corporation, has been closed. With the receipt of the full penalty payment on March 2, 2023, all the requirements of Short Form Consent Order, OGC File No. 22-3019 have been satisfied.

The Department appreciates your efforts and cooperation in bringing this facility into compliance with state and federal rules. Should you have any questions or comments, please contact Johanna Polycart at 561-681-6624 or via e-mail at Johanna.Polycart@floridadep.gov.

Sincerely,

Alannah Irwin
Environmental Manager, Southeast District
Florida Department of Environmental Protection

ec: Lea Crandall, OGC, DEP Tallahassee
(MS#35) Shirley Richards, SED

FLORIDA DEPARTMENT OF
Environmental Protection

Southeast District Office
3301 Gun Club Road, MSC 7210-1
West Palm Beach, FL 33406
561-681-6600

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

November 3, 2022

Eric Miranda, Owner
World Petroleum Corp
3650 SW 47th Ave
Davie, FL 33314
emiranda@wcorp.net

Re: Warning Letter
World Petroleum Corp.
Facility EPAID: FLD980709075
Broward County

Dear Mr. Miranda

A compliance evaluation inspection was conducted at your facility on 08/25/2022. During this inspection, possible violations of Chapter 403, Florida Statutes (F.S.) and Chapter 62-710.800(2), Florida Administrative Code (F.A.C.), were observed.

During the inspection, Department personnel noted the following:

- Petroleum is put through the phase separation process and recovered on site. Pursuant to Part II, Subpart D, Petroleum Contact Water Conditions 4. of Permit Numbers 54228-008-HO & 54228-009-SO, the permittee is not authorized to process petroleum contact water.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties, pursuant to Sections 403.141, 403.161 and 403.727, Florida Statutes.

Please contact Tarin Tischler, at Tarin.Tischler@FloridaDEP.gov within **15 days** of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in receiving any facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolving this matter.

Sincerely,

Jason Andreotta
Director, Southeast District
Florida Department of Environmental Protection

Enclosure: Inspection Report CEI 08/25/2022

ec: Tarin Tischler, Michele De Freitas, Johanna Polycart, Alannah Irwin – FDEP
Chad Gregory, Director of Operations – World Petroleum Corp

Florida Department of

Environmental Protection

Hazardous Waste Inspection Report

FACILITY INFORMATION:

Facility Name: World Petroleum Corp

On-Site Inspection Start Date: 08/25/2022 **On-Site Inspection End Date:** 08/25/2022

ME ID#: 50795 **EPA ID#:** FLD980709075

Facility Street Address: 3650 SW 47th Ave , Davie, Florida 33314

Contact Mailing Address: 3701 SW 47th Ave Ste 101, Davie, Florida 33314

County Name: Broward **Contact Phone:** (954) 327-0724

NOTIFIED AS:

Non-Handler, Transporter, Used Oil

WASTE ACTIVITIES:

Generator: Non-Handler **Transporter:** Commercial Waste **Used Oil:** On-Spec, Oil Filters, Processor **Universal Waste: Indicate types of UW generated and/or accumulated at the facility: Transport:** Mercury Containing Lamps, Mercury Containing Devices **Transfer Facility:** Mercury Containing Lamps, Mercury Containing Devices

INSPECTION TYPE:

Routine Inspection for Used Oil Transporter Facility
Routine Inspection for Used Oil Transfer Facility Facility
Routine Inspection for Used Oil Processor Facility

INSPECTION PARTICIPANTS:

Principal Inspector: Tarin F Tischler, Inspector

Other Participants: Johanna Polycart, Environmental Specialist II; Michele De Freitas, Environmental Specialist II; Esther Thorne, Environmental Specialist I; Chad Gregory, Director of Operations; Eric Miranda, President

LATITUDE / LONGITUDE: Lat 26° 4' 34.1948" / Long 80° 12' 33.0274"

NAIC: 324191 - Petroleum Lubricating Oil and Grease Manufacturing

TYPE OF OWNERSHIP: Private

Introduction:

On August 25, 2022 (08/25/2022), Tarin Tischler with the Florida Department of Environmental Protection (FDEP) conducted a compliance evaluation inspection at World Petroleum Corp (hereinafter WPC or facility), located at 3650 SW 47th Ave Davie, FL 33314. WPC was inspected to determine the facility's compliance with the state and Federal hazardous waste regulations described in Title 40, Code of Federal Regulations (CFR) Parts 260-268 and 279, adopted and incorporated by reference in Rules 62-710 and 62-730, Florida Administrative Code (F.A.C.). The inspector was accompanied by Michele De Freitas, Johanna Polycart, and Esther Thorne with FDEP.

The inspectors were escorted around the facility by Chad Gregory, Director of Operations, and Eric Miranda, Owner. Upon arrival at the facility, the inspectors presented their credentials and explained the purpose of the inspection.

World Petroleum Corp occupies 1 acre at this location and is connected to municipal water and sewer. WPC opened in 2004 and has been operating at its current location since 2007. WPC employs 13 plant staff and 5 staff in the office. The facility operates 7 AM – 5 PM Sunday through Friday, with some additional overtime as needed.

WPC is a permitted Used Oil and Material Processing Facility, under permit numbers 54228-008-HO and 54228-

009- SO, expiration date 10/12/2023.

Notification History:
WPC initially notified with the Department as a conditionally exempt small quantity generator of hazardous waste and a transporter, processor, and marketer of used oil on 12/27/2007. This notification was a subsequent notification for a new name and owner of the facility Petroleum Management Inc under EPA Identification (EPAID) number: FLD980709075. The facility most recently notified as a hazardous waste transporter, a transfer facility of mercury-containing devices, a transporter of petroleum contact water (PCW), and a used oil transfer facility, marketer, and processor via the submittal of the Annual Report by Used Oil and Used Oil Filter Handlers.

Inspection History:
The facility was previously inspected by the Department on 12/03/2020 as a hazardous waste transporter and was found to be in compliance at the time of inspection. Prior to this, the facility was inspected on 10/31/2019 as a used oil processor and a transporter of used oil, mercury-containing devices, and hazardous waste and found to be out of compliance for failure to comply with the 24-hour storage limit for hazardous waste transporters and failure to properly store and label universal waste lamps. This case was closed on 05/27/2020 through formal enforcement in the execution of a short-form consent order.

Safety vests and steel-toed boots were the only Personal Protective Equipment (PPE) required to enter the facility.

Process Description:

WPC transports hazardous waste from generator facilities to a second transporter for hazardous waste only. All hazardous waste is taken directly to Clean Earth, and no waste is stored on-site. WPC also transports used oil, oily water, used oil filters, PCW, and oily solid waste (rags and absorbents). The facility is also authorized to process used oil, used oil filters, oily water, and solid waste, and to collect and transport PCW. WPC does generate hazardous waste.

WPC is surrounded by security fencing and concrete-block walls. The facility consists of a 250,000-gallon tank farm inside secondary containment in the back of the facility, an area for truck storage, an area for empty container and product storage, an area for used oil and used oil filters storage and processing, a parking area for facility fleet vehicles, and an office building for administrative purposes.

WPC maintains a fleet of trucks that includes vacuum trucks, tractor-trailers, pump trucks, box trucks, and pickup trucks. Facility representatives informed inspectors that the facility has five vacuum trucks but keeps two on site at all times. WPC fleet vehicles are used to transport used oil, PCW, oily water, used oil filters, and oily waste; to pump out, vacuum, and transport used oil or oily water; and to transport hazardous waste and solid waste with the box trucks.

Container storage:

Inspectors observed 16 totes of demulsifier product in this area. 4 were full, and 12 were empty. Facility representatives informed inspectors that the demulsifier is sold to customers to be used for used oil tanks. Inspectors also observed a stack of empty 55-gallon drums along the south wall surrounding the facility. No hazardous waste or used oil was observed in this area.

Used Oil Processing Area:

The used oil processing area was a covered area with a cement floor. Used oil filters and oily rags are stored here in a 20-yard roll-off container before filters are processed. Rags are removed from the container and stored in 55-gallon drums to be disposed of as oily waste. The roll-off container was filled with a plastic liner to prevent the leaking of oil, and the container was open at the time of the inspection but protected from the weather vis the overhead covering. Facility representatives informed inspectors that all oily waste such as rags, paper filters, and absorbents are sent to Monarch.

When oil filters are ready to be processed, they are drained of oil and inserted into the oil filter processing machine. This machine crushes the drained filters and packages them into metal bricks. Surplus used oil filters are stored in 55-gallon containers in this area labeled “Uncrushed Used Oil Filters Only,” “Used Oil Filters For

Recycling," and plastic garbage containers labeled "drained used oil filters" Used oil drained from filters is collected in the used oil processing system in this area. Crushed and drained used oil filters are sent to Miami foundry for recycling.

Inspectors observed an oil sheen on some of the rainwater observed in this area, as well as in the outdoor truck and container storage area. The facility ground was surrounded by a berm along with concrete walls. Facility representatives informed inspectors that all stormwater is collected in the on-site oil water separator, to the north of the used oil processing area. This separates water and oil before disposing of each. Mr. Gregory informed inspectors that testing of water in the pump is conducted weekly. Mr. Gregory informed inspectors that the oil water separator had a capacity of 2,000 gallons.

The unloading/ used oil processing area is connected to a sump and allows the unloading of used oil into a pit that acts as a primary filter. Solids are separated here and added to the material being disposed of as oily waste. After the separation of solids, oil is hard piped into the tanks in the tank farm to the east. This area is in secondary containment.

The inspectors observed the following ASTs in the tank farm:
>One 30,000-gallon tank for used oil labeled with the words "Used Oil" and the number 1.
>One 6,000-gallon tank for diesel fuel, labeled with the number 2.
>One 30,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 3.
>One 20,000-gallon tank for oily water, labeled with the number 4.
>One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 5.
>One 20,000-gallon tank for oily water, labeled with the number 6.
>One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 7.
>One 20,000-gallon tank for oily water, labeled with the number 8.
>One 20,000-gallon tank for used oil, labeled with the words "Used Oil" and the number 9.
>One 20,000-gallon tank for oily water, labeled with the number 10.

All the tanks listed above were observed within secondary containment of 50,000-gallon capacity and were properly labeled. Therefore, the facility complied with labeling and secondary containment requirements described under 62-710.401(6) F.A.C and 40 CFR 279.22(c), respectively.

The tanks in the tank farm have a floating level system that indicates the amount of oil in each tank. Used oil is processed, stored in tanks in the tank farm, and sent to customers as fuel oil. Tanks in the tank farm hold oil and oily water.

Inspectors observed an additional approximately 500-gallon tank for used oil in this area. Facility representatives informed inspectors that this tank was no longer used and was empty.

A shed to the southeast of the used oil processing area is used for raw materials and spill supply storage.

Records Review:

All facility records were reviewed on site in the office building. All permits and documentation required by the inspectors were available for review on-site during the inspection. Three years' worth of records for the shipment of hazardous waste, non-hazardous waste, universal waste, and used oil related waste were available for review. The inspectors reviewed the following:

Disposal Records:
> Used oil, used oil antifreeze, used oil filters, oily water, and oily rags:

Pick-up and delivery records for the last three years were provided for review during the inspection. Used oil, antifreeze, filters, oily water, and oily rags are shipped on a nonhazardous waste manifest. Halogen tests are documented on all manifests demonstrating used oil shipments. The waste description of used oil is listed as "Non DOT regulated on spec used oil." Certificate of Analyses provided by Universal Environmental Services were available for recycled fuel oil, as well as Laboratory Reports for testing of oil provided by Summit Environmental Technologies, Inc. Crushed UOFs are shipped as "Processed Cubed Filters" to Trademark Metals Recycling in Opa Locka, FL.

Documentation of oily waste disposal including absorbents, rags, and other oily solids was provided. This waste

is accepted by Waste Management – Central Landfill in Opa Locka.

> Hazardous waste:

Uniform Hazardous Waste Manifests documented that WPC takes all hazardous waste transported to a second transporter or designated facility on the same day. Second transporters included Freehold Cartage Inc (EPAID: NJD054126164), Cliff Berry Inc (EPAID: FLR000083071), and Clean Earth Specialty Waste Solutions, Inc (EPAID: FLR000006353).

At the time of the inspection, the most recent transport of hazardous waste occurred on 08/22/2022. Manifest Tracking Number 019088022JJK documented that WPC transported one 55-gallon drum of UN1262 Waste Paint Related Material under EPA Waste codes D001, D035, F003, and F005 to Transporter 2 Cliff Berry Inc. This waste was generated by Sawgrass Ford (EPAID: FLR000193276) and brought to the designated facility Allworth, LLC (EPAID: ALD094476793).

Based on the records review, WPC did not exceed the 24-hour storage limit for hazardous waste transporters.

> Universal waste:

WPC utilizes Veolia Environmental Services for the recycling of universal waste lamps. Documentation in the form of Certificates of Acceptance for Recycling and/or Disposal was provided.

> Petroleum Contact Water (PCW):

Facility representatives informed inspectors that PCW transported by the facility is put through the used oil processor and shipped for disposal as industrial wastewater. Per Part II, Subpart D, Petroleum Contact Water Conditions 4. of Permit Numbers 54228-008-HO & 54228-009-SO, the permittee is not authorized to process PCW. Inspectors requested a written description of how PCW is processed at the facility in the exit interview dated 09/01/2022.

The facility responded on 09/12/2022 with the following description:

Source of Wastewater
Prior to acceptance into the World Petroleum plant for receiving, clients must submit a laboratory report from a State Certified lab, or a Material Safety Data Sheet (MSDS), and or a Generator Non-Hazardous Waste Manifest Sheet. Incoming Non-Hazardous industrial wastewater comes from dewatering projects, non-hazardous oily wastewater, or rinse water from tank cleanings as per Florida Administrative Code 62-740.

Process Description
The incoming water is first offloaded through a series of filters then into the 20,000-gallon equalization tank and allowed to settle for a minimum of five (5) hours. This process is called “Phase Separation”. This changing in the weight of the solids causes the solids to float to the top and is skimmed away. The solids are dewatered and hauled to Waste Management Monarch Hill for burial under an oily waste/sludge profile. The petroleum is recovered and transferred into the used oil collection tank. The wastewater is hauled away for proper disposal to Cliff Berry in Miami, FL as its final destination.

Petroleum contact water is defined in 62-740.030(1)(a) as:

1. Condensate from underground and aboveground petroleum tanks.
2. Water bottoms or drawdown water removed from a petroleum storage tank system as defined in Chapters 62-761 and 62-762, F.A.C.
3. Product, or water in contact with product which displays a visible sheen contained in spill containment and secondary containment areas associated with petroleum tank storage, petroleum transportation, and petroleum distribution systems; however, stormwater that displays a visible sheen contained in spill containment and secondary containment areas associated with a diesel or No. 2 fuel storage tank, transportation or distribution system is not PCW.
4. Petroleum tank filler sump and dispenser sump water.
5. Recovered product or water in contact with product, which does not contain hazardous constituents other than petroleum, from first response actions to petroleum spills or from petroleum contamination site cleanups

conducted under Chapter 62-770, F.A.C.
6. Aboveground petroleum tank seal leakage water.
7. Pumpable liquids from petroleum tank cleaning operations.

Per 62-710.800(2) F.A.C., an owner or operator of a used oil processing facility shall operate, modify, or close such a facility only pursuant to a permit issued by the Department in accordance with this chapter. The above description indicates the facility has been in violation of their permit by processing PCW. The facility is not authorized to process any material meeting the above definition. The facility will be asked to cease these activities as corrective actions.

> Contingency Plan:

The facility was able to provide a hard copy of their current Contingency Plan during the inspection. The last revision occurred on 03/14/2018, but no changes have been made since the last arrangement with local authorities was made on 08/14/2017. All elements required by the rule were included in the Contingency Plan per 40 CFR 279.52(b)(2) including Closure Plan, Waste Analysis Plan (WAP), and Emergency Response Procedures including responses to fires, explosions, and spills. Evacuation routes were also included.

> Liability Records:

Records of the facility's Used Oil Handler Certification of Liability Insurance forms from the last three years were available for review. The Certification of Liability Insurance forms appeared to be complete and in order at the time of inspection. The facility provided proof of pollution liability insurance issued by Zurich Insurance Company and Steadfast Insurance Company under policy numbers BAP0321620-02 and GLP0321621-02, respectively. The policies covered the amount of $3 million total for bodily injury and property damage, including environmental restoration for sudden accidental occurrences. Both policies were issued on 07/07/2022 and expire on 07/07/2023 It was confirmed that WPC has not had any lapse in any of their liability insurance policies since the date of the last inspection.

> Annual report by Used Oil and Used Oil Filter Handlers:

The last three years of the facility’s annual reports required by 62-710.510(5) were available for review. The most recent report was submitted along with EPA form 8700-12 and certificates of liability insurance on 02/28/2022.

> Employee Training:

All employees receive initial and annual hazardous waste and used oil training, which includes training on the proper handling of hazardous waste, used oil handling, storage, and spill cleanup. The facility also maintains records of the Used Oil Transporter certification and the hazardous waste transporter training for each of their employees. Individual personnel training certifications and a list of employees with the training provided to each were available for inspector review.

> Spill Prevention Control and Countermeasure Plan (SPPC):

The facility’s SPCC Plan was available for review. No major changes have occurred since the Department's inspection in 2020. The SPCC plan included a Professional Engineer Certification dated 12/30/2016. The document appeared to be in order and in compliance.

> All permits, forms, and inspection reports displayed on-site were expired on 06/30/2022. This was corrected on-site, and the old displays were replaced with the facility’s updated registration by Andrea Miranda, Office Manager. In addition, the facility prominently displayed all permits and licenses issued by Broward County for its used oil handling activities in accessible locations on-site. The inspector observed that the posted county permits/licenses appeared to be complete and in order.

New Potential Violations and Areas of Concern:

Violations

Type:	Violation
Rule:	62-710.800(2)
Explanation:	WPC has been processing Petroleum Contact Water in the used oil processing system. This is a violation of the facility's permits under permit numbers 54228-008-HO and 54228-009- SO.
Corrective Action:	Cease the processing of petroleum contact water permanently or until the permit has been updated to authorize these activities.

PHOTO ATTACHMENTS:

Product/container storage at entrance to facility

Tanker Truck stored at facility

Used Oil Filter Crusher Machine

Drums in used oil processing area

Crushed filters after draining and processing

Used oil pit for separation of solids

WPC Tank Farm

Raw Materials Storage Area

Used Oil Processing Area

Oil Water Separator

Conclusion:

World Petroleum Corp was inspected as a transporter of hazardous waste, used oil, and universal waste and as a used oil processor. The facility was found to be out of compliance for failure to comply with requirements specified in permit numbers 54228-008-HO and 54228-009- SO. A warning letter will be sent to the facility as a result of this inspection.

World Petroleum Corp Inspection Report

Inspection Date: 08/25/2022

1.0: Pre-Inspection Checklist

Requirements:

The requirements listed in this section provide an opportunity for the Department's inspector to indicate the conditions found at the time of the inspection. A "Not Ok" response to a requirement indicates either a potential violation of the corresponding rule or an area of concern that requires more attention. Both potential violations and areas of concern are discussed further at the end of this inspection report.

Note: Checklist items with shaded boxes are for informational purposes only.

Item No.	Pre-Inspection Review	Yes	No	N/A
1.1	Has the facility notified with correct status? 262.18(a)	✓		
1.2	Has the facility notified of change of status? 62-730.150(2)(b)	✓		
1.3	Did the facility conduct a waste determination on all wastes generated? 262.11	✓		

Signed:

A hazardous waste compliance inspection was conducted on this date, to determine your facility's compliance with applicable portions of Chapters 403 & 376, F.S., and Chapters 62-710, 62-730, 62-737 & 62 -740 Florida Administrative Code (F.A.C.). Portions of the United States Environmental Protection Agency's Title 40 Code of Federal Regulations (C.F.R.) 260 - 279 have been adopted by reference in the state rules under Chapters 62-730 and 62-710, F.A.C

Tarin F Tischler	Inspector	
Principal Investigator Name	**Principal Investigator Title**	
	DEP	10/14/2022
Principal Investigator Signature	**Organization**	**Date**

Johanna Polycart	Environmental Specialist II
Inspector Name	**Inspector Title**
	DEP
	Organization

Michele De Freitas	Environmental Specialist II
Inspector Name	**Inspector Title**
	DEP
	Organization

Esther Thorne	Environmental Specialist I
Inspector Name	**Inspector Title**
	DEP
	Organization

Chad Gregory	Director of Operations
Representative Name	**Representative Title**
	World Petroleum
	Organization

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Eric Miranda	President
Representative Name	**Representative Title**
	World Petroleum
	Organization

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Potential Violations" or areas of concern.

Report Approvers:

Approver:	Alannah B Irwin	**Inspection Approval Date:**	10/14/2022

Section Q4

Since inception, World Petroleum Corp has been committed to clean environmental practices. World Petroleum Corp provides oily waste and sanitary waste removal services at Port Everglades. At World Petroleum Corp, we recognize that our services can either have a direct or indirect impact on the environment. That is why World Petroleum Corp provides absolute assurance that national, state and local regulatory agency requirements are met under Federal Register 40CFR79 Used Oil Management Standards when it comes to waste disposal and waste management. Our facility only takes waste to county and government approved facilities for disposal.

In addition to responsible waste management, World Petroleum Corp is also takes into consideration energy consumption and fuel efficiency. That is why we are always upgrading our fleet and machinery to conform with the most up to date standards in energy efficiency.

R

PROMOTE AND DEVELOP GROWTH STATEMENT

World Petroleum Corp provides waste removal services at Port Everglades. The facility is currently certified via the Environmental Protection Agency, State of Florida and Broward County. The above accreditation allows the Port Everglades to be in complete compliance with MARPOL regulation.

Since its incorporation in 2002, World Petroleum Corp's professional staff, fleet, and services has been growing. For over fifteen years, World Petroleum has been servicing vessels with their waste disposal needs in Port Everglades. World Petroleum strives to provide affordable and reliable services while adhering to the strictest environmental rules and regulations. Through word of mouth and client referrals our customer base at Port Everglades has increased significantly through the years and we are confident in predicting that it will continue to do so.

U

WASTE TRANSPORTER LICENSE

Resilient Environment Department
Environmental Permitting Division
1 North University Drive, Mailbox 201, Plantation, Florida 33324
Phone * 954-519-1483 Fax 954-519-1412

WASTE TRANSPORTER LICENSE

World Petroleum Corp
Attention: Amanda Miranda
PO BOX 291197
Davie, FL 33329

License Number: WT-25-0047

This license is issued under the provisions of Chapter 27 of the Broward County Code of Ordinances hereinafter called the Code. The above-named applicant, hereinafter called Licensee, is hereby authorized to perform the work or operate the facility shown on the approved drawings, plans, documents, and specifications submitted by Licensee and made a part hereof and described specifically below. If no objection to this license is received within 14 days, you will be deemed to have accepted it and all the attached terms and conditions.

ALL GENERAL CONDITIONS and SPECIFIC CONDITIONS, as attached, are considered to constitute the requirements of this license. The Licensee is required to fully comply with all these conditions. Any failure to comply with conditions or requirements as set forth may result in revocation or suspension of this license and may subject the Licensee to enforcement action in accordance with the provisions of Article 1, Division 4 of the Code.

Nature of Business:

Sludge Hauling
- Storm & Sanitary Sewer Debris
- Sewage from Vessels

Discarded Hazardous Material Hauling
- Used Oil
- RCRA Hazardous Waste
- Photochemical Waste
- Nonhazardous Industrial Waste (Solid)
- Nonhazardous Industrial Waste (Liquid)
- Contaminated Soils

Prepared By: Stephanie Christine
Application Received: 03/18/25
Date of Issue: 03/19/25
Renewal App. Due: 01/30/27
Expiration Date: 03/31/27

Digitally signed by Amede Dimonnay
Date: 2025.03.19 07:08:06 -04'00'

Environmental Permitting Division

WASTE TRANSPORTER LICENSE

GENERAL CONDITIONS

(1) The terms, conditions, requirements, limitations and restrictions set forth herein are accepted by the Licensee and must be completed by the Licensee and are enforceable by Resilient Environment Department (RED) pursuant to Chapter 27 of the Broward County Code of Ordinances (BCC). RED will review this license periodically and may revoke or suspend the license, and initiate administrative and/or judicial action for any violation of the conditions by the Licensee, its agents, employees, servants or representatives.

(2) This license is valid only for the specific uses set forth in the license application and any deviation from the approved uses may constitute grounds for revocation, suspension, and/or enforcement action by RED.

(3) In the event the Licensee is temporarily unable to comply with any of the conditions of the license or with Chapter 27 BCC, the Licensee shall notify RED within eight (8) hours or as stated in the specific section of Chapter 27 BCC. Within three (3) working days of the event, the Licensee shall submit a written report to RED that describes the incident, its cause, the measures being taken to correct the problem and prevent its reoccurrence, the owner's intention regarding the repair, replacement and reconstruction of destroyed facilities and a schedule of events leading toward operation with the license condition.

(4) The issuance of this license does not convey any vested rights or exclusive privileges, nor does it authorize any injury to public or private property or any invasion of personal rights, or any violation of federal, state or local laws or regulations.

(5) This license must be available for inspection on the Licensee's premises during the entire life of the license.

(6) By accepting this license, the Licensee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this licensed facility or activity, that are submitted to the county, may be used by the county as evidence in any enforcement proceeding arising under Chapter 27 BCC, except where such use is prohibited by section 403.111, Florida Statutes.

(7) The Licensee agrees to comply and shall comply with all provisions of the most current version of Chapter 27 BCC.

(8) Any new owner or operator of a licensed facility shall apply by letter for a transfer of license within thirty (30) days after sale or legal transfer. The transferor shall remain liable for performance in accordance with the license until the transferee applies for and is granted a transfer of license. The transferee shall be liable for any violation of Chapter 27 BCC that results from the transferee's activities. The transferee shall comply with the transferor's original license conditions when the transferee has failed to obtain its own license.

(9) The Licensee, by acceptance of this license, specifically agrees to allow access and shall allow access to the licensed source, activity or facility at times to RED personnel for the purposes of inspection and testing to determine compliance with this license and Chapter 27 BCC.

(10) This license does not constitute a waiver or approval of any other license, approval, or regulatory requirement by this or any other governmental agency that may be required.

(11) Enforcement of the terms and provisions of this license shall be at the reasonable discretion of RED, and any forbearance on behalf of RED to exercise its rights hereunder in the event of any breach by the Licensee, shall not be deemed or construed to be a waiver of RED's rights hereunder.

Z1

OPERATIONS MANUAL

Operations Manual of
World Petroleum Corp

A Mobile Reception Facility
Operating under the provisions of 33CFR158
In the Broward, Florida Marine Inspection Zone
and
Captain of the Port Zone

The manual is prepared in accordance with the 33CFR154, Subpart B

Revised July 10, 2024

EXAMINED BY
US COAST GUARD
MSTZ
11JUL24

1. **Geographic Location of Facility**:

World Petroleum Corp's facilities are mobile and when not in use are staged and dispatched from our main office at 4350 Oakes Rd #513, Davie, Florida 33314. Our physical plant and terminal are located at 3650 S.W. 47th Avenue, Davie, Florida 33314. The mailing address is Post Office Box 291197, Davie, Florida 33329.

2. **Physical Description of Facility:**

World Petroleum Corp mobile reception facilities consist of (4) semi-trailer tanker units with maximum capacity of 6,500 gallons of water or 8,000 gallons of light oil and (4) self-powered tank trucks ranging in size from 2,700 gallons to 3,600 gallons. The tanker units are hauled by power units (tractors).

3. **Hours of Operation:**

Twenty-four hours per day, seven days per week.

4. **Sizes, Types and Number of Vessels that can be Serviced Simultaneously:**

Only one vessel of any size and type can be serviced by any unit mobile reception facility at any given time.

5. **Products Transferred at Facility:**

World Petroleum Corp mobile reception facilities accept the following cargo vessels:

	A	**B**	**C**
Cargo Names:	Ballast Water	Oily Residues	Oil
Descriptions:	Clear to brown gray to nearly opaque water with oily sheen	Nearly opaque to opaque gray or black mixtures of water, oil and sediments ranging in consistency from water-like to sludge-like	Pumpable petroleum materials of all from crude oil through diesel fuel, excluding white products
Odor:	Odorless to a slightly oily smell	Slightly oily through a heavy, dark organic rot	Oily

	A	B	C
Handling Hazards:	N/A	Avoid excessive vapor inhalation and contact with skin and eyes	

	D
	Safe Handling: The items listed below are required: 1. Rubber gloves 2. Steel-toe shoes 3. <u>Avoid all hazards listed above as much as possible</u>

Spills & Leakage Procedures:	Contain run-off liquids and pump free-flowing materials to reception facility or DOT approved containers. Use absorbents on all wet surfaces. Excavate saturated oily soil. Remove all soil and absorbent materials to DOT approved containers. Use hand cleaner followed by washing with soap and water to remove all visible traces of cargo from the skin. Flush eyes with copious amounts of fresh water for five minutes (or use emergency eye cleaning solution per directions) and seek medical attention as soon as possible.		
Firefighting and Extinguishing Agents:	N/A	Smother fire with chemical foam and where necessary, use low-velocity water fog to reduce heat and protect personnel. Small fires may be smothered with carbon dioxide extinguishers, tarps, wet cloths, etc., followed by wetting down with water. Clean up in accordance with spills and leakage procedures (above).	

6. **Number of Personnel on Duty and Responsibilities**:

The minimum number of WPC personnel on duty during transfer operations shall be one. Where only one WPC person is on duty, he shall have been designated in writing by WPC facility operator as WPC "person in charge."

Duties of WPC persons in charge during cargo transfer operations:

A. Maintain a copy of the Operations Manual in possession for ready reference.

B. Ascertain the identity of the designated person in charge of the discharging vessel and confine all coordination involving the interconnection of hoses, fittings, the pressures and flow rates and the sequence and control of cargo transfer activity solely with such person.

C. Inspect all requirements for the transfer of cargo as indicated on the WPC Declaration of Inspection (DOI), initial each item after inspection in the appropriate space and then sign and enter the date and time of signing. Obtain the signature and date and time of the vessel person in charge in the spaces provided on the WPC DOI. Retain the WPC DOI in possession during transfer operations. After the transfer operation is completed, return the DOI to the WPC dispatcher at point of destination.

D. Insure the WPC Controlled Waste Manifest form is completed and signed and dated by the vessel person in charge or his superior. Sign and date the transporter acceptance block of the Manifest and provide a copy of the Manifest to the vessel representative. Retain the balance of the Manifest for return to the WPC dispatcher at the point of destination.

7. **Emergency Contacts and Telephone numbers**:

Eric Miranda	754-581-2233
Chad Gregory	954-445-6242
Christopher Northey	954-558-3872

8. **Duties of Watchman**:

Not applicable.

9. **Description of Communications Systems**:

Communications between the WPC person in charge and the vessel person in charge shall be by continuous, unaided voice while in direct line of sight with the vessel person in charge or by continuous two-way voice via portable radio. Where portable radios shall b utilized, they shall be supplied by the vessel.

10. **Personnel Shelter**:

Not applicable.

11. **Drip and Discharge Collection**:

Each WPC mobile reception facility is equipped with a five-gallon bucket that is fixed as a catch basin for any cargo reception connection. All other cargo transfer lines and access ports to the reception facility, except the top tank man-way access, are valved off and safety capped during transfer operations. Any discharge or leakage that may occur at the cargo reception connection during transfer operations shall be either returned to the vessel or emptied into the reception facility via the tank top man-way access.

12. **Emergency Shutdown Systems**:

Operating as mobile reception facilities under 33 CFR158, WPC semi-trailer tankers may be employed to receive cargo pumped by vessels. Emergency shutdown systems shall be solely those of the vessel. WPC tank trucks and semi-trailer tankers when pumping from a vessel may be shutdown by:

A. Disengaging the power take-off to pump

B. Disengaging the truck clutch

C. Shutting off trick or tractor motor
   1. All WPC mobile reception facilities are valved to prevent siphoning of cargo.
   2. Complete shut down of system from "ALERT" is accomplished in a maximum of 15 to 20 seconds.

13. **Monitoring Devices**:

WPC mobile reception facilities are not equipped with cargo discharge monitoring devices.

14. **Access of Required Containment Equipment**:

Where necessary, spill containment material, equipment and services may be obtained in behalf of the vessel or in behalf of WPC on a 24-hour on-call basis, by calling the appropriate telephone number listed in the "Spill Prevention and Response Plan." Each mobile reception facility shall carry granular oil absorbent and oil absorbent pads (3M or equivalent).

15. **Fire-Extinguishing Equipment**:

Each WPC power unit connected to a WPC mobile reception facility is equipped with one portable fire extinguisher located in the cab of the power unit between the driver's side door and the driver's side seat or under the passenger seat in the cab of the tank trucks. These extinguishers shall be utilized for first-aid control and smothering of small fires pending arrival and use of primary fire-fighting equipment. Each vehicle is mounted with a 10-pound ABC fire extinguisher.

A. *Instructions for Fire Extinguisher Use*:

   1. Open lever securing fire extinguisher to bracket.
   2. Remove from bracket.
   3. While holding the extinguisher by the handle, pull the safety pin.

4. Approach to approximately 10 feet of the fire.
5. Aim at base of fire, squeeze handle and trigger to discharge fire suppressant.

16. **Relief Valve Settings/Maximum System Pressure**:

Maximum system pressure is to be limited to the maximum allowable working pressure of the hose intended to be used to transfer cargo to WPC's mobile facilities. WPC's hoses are pressure tested. Coast Guard Pollution Control Regulations state marine oil transfer hoses must be tested to 300 PSI or 1.5 times the "maximum working pressure" of the hose assembly. The maximum working pressure of our system is calculated as follows; pressure relief on our system is set up to 50 PSI, the maximum working pressure is 150 PSI over pressure relief setting. Test pressure is 1.5 times the 200 PSI maximum working pressure.

17. **Pumping and Cargo Transfer Procedures**:

In all cases where WPC mobile reception facilities service vessels, transfer procedures are as follows:

A. Set power unit and reception facility or tank truck parking brakes.
B. Execute the WPC Declaration of Inspection including obtaining the signature of the vessel representative prior to beginning transfer of cargo.
C. Set No-Smoking signs.
D. Interconnect the vessel's cargo transfer hose or WPC's cargo transfer hose to the reception facility cargo reception connection and vessel discharge connection.
E. Operate all reception facility drain valves to the closer position and insure safety caps are installed.
F. Install drip and discharge collection equipment at cargo reception connection.
G. Open required valves.
H. During cargo transfer, observe the filling level of the reception facility via the top tank man-way access.
I. After cessation of pumping, insure that the transfer hose is vacated of cargo by blowing down with compressed air or evacuate transfer hose with reception facility pump or blow clear with vessels pump.
J. After all cargo is displaced from the transfer hose, shut pump, close all valves, disconnect the hose and install safety caps on the cargo reception connection, hose ends and vessel discharge connections.

NOTE: In the event any emergency situation arises during cargo transfer operations, signal an immediate shutdown of cargo transfer. Take such immediate first aid action as may be necessary to protect life, property and the environment and make or cause to be made, all appropriate notifications and requests for assistance as indicated in the "Emergency Contacts and Phone Numbers" listed in the "Spill Prevention and Response Plan."

18. **Spill Reporting and Containment Procedures**:

At any time and at any place that WPC mobile reception facility is involved in any discharge of cargo into the environment, no matter how minute such a discharge may be, the WPC person in charge shall immediately notify the U.S. Coast Guard National Response Center, the local Zone Marine Safety Office of the U.S Coast Guard and the appropriate state agency. If a discharge appears too large to contain and properly clean up in one or two hours by one man, WPC person in charge shall also notify and request the assistance of the local spill control contractor. All contractors and phone numbers are listed in the "Spill Prevention and Response Plan."

19. **Federal, State and Local Pollution Laws**:

A. Federal

1. **33CFR Parts 151 & 158**: These regulations affect the reception facility requirements of ports and terminals under the International Convention for the Prevention of Pollution from ships (MARPOL 73/78). WPC mobile reception facilities activity in behalf of client ports and terminals are regulated by the U.S. Coast Guard under Part 158.

2. **33CFR Part 154**: This regulation affects the requirements of each facility (including mobile facility) that transfers bulk oil to or from any vessel with a capacity of 250 or more barrels (10,500-gallons). This Operation Manual and other associated documentation and procedures related to the transferring of oily waste from vessels under Part 158, are regulated by the U.S. Coast Guard under part 154. Satisfaction of the requirements of Part 154 is one of the requisites to the U.S. Coast Guard's approval of reception facilities under part 158.

2. **40CFR Parts 260, 261, 266, 270 and 302**: These regulations affect the definitions, reportable quantities, transportation, recycling and marketing of used oils, by definition, residues and mixtures containing oil received by facilities regulated under 33CFR Part 158 are also regulated under these parts.

B. State

1. **Florida Department of Environmental Regulation (DER) Chapter 17-710**: This regulation affects the requirements for collection, storage, transportation, separation, processing, recycling, use and disposal of used oil. By definition, residues and mixtures containing oil received by facilities regulated under 33CFR Part 158 are also regulated under DER Chapter 17-710.

   Any mobile reception facility that transports residues and mixtures containing oil received under the provision of 33 CFR Part 158 must be registered with the State and must have its 8-digit DER registration number prominently displayed on the aft surface of each such mobile facility.

C. Local

1. **Broward County, Florida, Department of Natural Resource Protection, Chapter 27, Code of Regulations 27-5.045**: This regulation affects the transport and the approval of disposal sites, both inside and outside of Broward County for sludge hauled from any point within Broward County, Florida. Any mobile reception facility that transports residues and mixtures containing oil received from vessels at ports and terminals subject to 33CFR Part 158, must possess a license to haul sludge and must have the license identification label clearly displayed on the aft surface of the mobile facility.

2. **Miami-Dade County, Florida, Pollution Control Ordinance, Chapter 24**: This ordinance affects the regulation of transporting of liquid waste. Any mobile reception facility that transports residues and mixtures containing oil, received from a vessel at a port of terminal operating under 33 CFR Part 158, must possess a Pollution Control Annual Operating Permit issued by the Miami-Dade County Department of Environmental Resources Management and must have a permit label affixed to the windshield of the power unit hauling the mobile facility.

Digest of Oil Pollution Laws and Regulations

A. Federal Laws

The River and Harbor Act of 1899 (33 USC 407 et. seq.) prohibits the discharge from ship or waterfront facility of any refuse matter or wastes to any navigable waterway or which may be deposited on the shoreline of any navigable waterway. Oil has been determined to be refuse under this act.

Violations are criminal and conviction in a Federal Court may result in a fine of $500 to $2,500 for each day the discharge persists and/or imprisonment for 30 days to 1 year.

The Oil Pollution Act of 1961 (33 USC 1001-10150) implements the International Convention on Prevention of Pollution of the Sea by Oil. The act prohibits the discharge of oil by ships in inland and offshore waters up to 50 miles from the shorelines and requires the keeping of an Oil Record Book.

Violations are criminal and conviction in a Federal Court may result in a fine of $500 to $2,500 for each offense and/imprisonment for 30 days to 1 year.

The Clean Water Act – as amended (33 USC 1251 et .seq.) prohibits the discharge of a harmful quantity of oil or other hazardous substance to waters of the United States. The law is applicable to vessels and onshore and offshore facilities. The law requires the reporting of all prohibited discharges and requires the responsible party to clean up any spill.

Failure to report a spill may result in a fine of up $10,000 or imprisonment up to 1 year upon conviction by a Federal Court. An administrative penalty up to $5,000 may be imposed for any spill regardless of efficient reporting and cleanup actions. By civil action in a Federal District Court, penalties not to exceed $50,000 or $250,000 depending on the circumstances may be imposed.

The Ports and Waterways Safety Act – as amended (33 USC 1221 et. seq.) empowers the U.S. Coast Guard to regulate the transportation and handling of hazardous materials, including oil and petroleum products in coastal waters, harbors and on waterfront structures (facilities). Regulation under Act may be for safety and/or for pollution prevention.

Violations of the Act or any regulations issues under the Act are subject to civil penalties of not more than $25,000 for each violation. Willful violations are subject to criminal prosecution and a fine of not more than $50,000 or imprisonment of not more than 5 years or both upon conviction. Use of force or a dangerous weapon may result in a fine of not more than $100,000 or imprisonment of not more than 10 years or both. The civil penalty system is administered by the U.S. Coast Guard.

The Comprehensive Environmental Response, Compensation and Liability Act of 1980 (42 USC 9601 et. Seq.) requires the reporting of any discharge which is not a permitted discharge of any hazardous substance in reportable quantity to the National Response Center. Liability and cleanup costs are limited to the cost of response plus $50,000,000 for any damages under the Act for onshore facilities. A penalty of $10,000 shall be incurred for not promptly reporting a discharge.

20. **Shielding of Portable Lighting**:

WPC persons in charge shall not receive cargo from vessels between the hours of sunset and sunrise except where vessels provide or there otherwise exists adequately shielded illumination sufficient to clearly view hose interconnection points, the run of the hose and the vessel person in charge. WPC will carry sufficient shielded lighting for the mobile reception facility if balance of required lighting is supplied by vessel representative or terminal or port facility.

21. **Training and Qualifications for Persons in Charge**:

Upon beginning of training, each candidate for WPC person in charge will have at least two years semi-trailer tanker or six months tank truck experience and an outstanding safety record. Initial training consists of 48 hours of supervised on the job training at WPC's main plant facility. The training consists of unloading and loading of semi-trailer tanker or tank truck units (mobile facilities) utilizing the transfer procedures and the Declaration of Inspection as are used by vessels and mobile facilities under 33 CFR Part 154. Thereafter, each trainee is assigned for a minimum period of two weeks from non-maritime clients. Each WPC person in charge is so designated in writing by the WPC facility operator (president).

22. Hoses are constructed from heavy-duty specially mounted nitrite and reinforced with polyester yard.

A. The SS 269 Titan hose are pressure-tested to 200 PSI. The color is blue and the markings are listed on the certified band. This style of hose is used for the oil and oily water.

World Petroleum Corp

Persons in Charge and Emergency Contacts

Name	Telephone Number
Eric Miranda	754-581-2233
Chad Gregory	954-445-6242
Christopher Northey	954-558-3872

World Petroleum Corp

VEHICLE LIST

No.	Year	Make	Model	License Tag	Vin #
11	2013	Peterbilt	Pump	N8563U	2NP3LN0X9DM191109
12	2018	Peterbilt	Pump	N2413Z	2NP3LJ9X6JM469777
15	2013	Peterbilt	Pump	AT04VN	2NP3LN0X6DM191116
16	2015	International	Pump	N0275Y	3HAWNSUT6FL715688
17	2015	Peterbilt	Pump	DIGL42	2NKHLJ9X2FM425472
20	2020	Peterbilt	Tractor	NJYN35	1XPBD49X8LD662165
21	2018	Kenworth	Tractor	HXVS53	1XKD49X8JJ187295
22	2007	Peterbilt	Tractor	KUFA12	1XP5DB9X77D743164
23	2012	Kenworth	Tractor	99BBTX	1XKDD49X5CJ331639
30	2018	Peterbilt	Vac Truck	N6672Z	2NP3LJ0X8JM469776
31	2007	Kenworth	Vac Truck	P1241B	1NKDXTEX07J106388
32	2009	Kenworth	Vac Truck	P1240B	1NKDL00X39J253762
33	2021	Peterbilt	Vac Truck	PWEQ79	2NP3LJ0X8MM702981
40	2006	International	Vactor	N4532Z	1HTWGAZT61380619
41	2017	Freightliner	Vactor	P8625A	1FVHG3FE9JHJL1602
50	2012	Peterbilt	Box Truck	N4534Z	2NP2HN7X7CM160703
60	2017	Mack	Roll Off Truck	P9842A	1M2AX13C6HM036738
	2006	Chevy	Utility Truck	EFAW79	1GBHC24V66E105032

Revised 7/10/2024

Z2

SEPTAGE RECEIVING FACILITY

WASTE HAULER DISCHARGE PERMIT

Water and Wastewater Services
2401 North Powerline Road, Pompano Beach, Florida 33069

SEPTAGE RECEIVING FACILITY

WASTE HAULER DISCHARGE PERMIT

Permit Number: 1164-25

In accordance with the provisions of § Broward County Sewer Use Ordinance Chapter 34-140 (e) the conditions accompanying this Permit, and all applicable Federal and state laws or regulations, permission is hereby granted to:

Name of Permittee: World Petroleum Corporation

Address: 3650 SW 47th Ave

City, State & Zip: Davie, FL 33314

For the disposal of waste at the Broward County Septage Receiving Facility located at 3100 N. Powerline Road, Pompano Beach, Broward County, FL 33069.

This Permit is based on information provided by the permittee and is in effect for the period set forth below. The Permit may be suspended or revoked for noncompliance and is not transferable. If no objection to this permit is received within 15 days of receipt, World Petroleum Corporation will be deemed to have accepted it with all the terms and conditions.

Effective date: 7/28/2025

Expiration date: 9/30/2027

Mark Darmanin, Director, Water and Wastewater Operations Division
Broward County Water and Wastewater Services (BCWWS)

Prepared by: Konstantin Dubov
Prepared Date: 8/15/2025

Filing deadline for renewal is July 31, 2027

COVER PAGE

SEPTAGE RECEIVING FACILITY

WASTE HAULER DISCHARGE PERMIT

Permittee: World Petroleum Corporation

Permit Number: 1164-25

In accordance with the provisions of § Broward County Sewer Use Ordinance Chapter 34-140 (e) and the terms described in this Waste Hauler Discharge Permit World Petroleum Corporation is authorized to discharge into the Septage Receiving Facility at 3100 N. Powerline Road, Pompano Beach, Broward County, FL 33069.

Compliance with this Permit does not relieve World Petroleum Corporation of its obligation to comply with all regulations, standards or requirements under local, state and Federal laws, including any such laws, regulations, standards or requirements that may become effective during the term of this permit.

Noncompliance with the terms and conditions of this shall constitute a violation of the Broward County Sewer Use Ordinance.

This Permit shall become effective on 7/28/2025 and shall expire on 9/30/2027

S. Chang

Serene Chang, Natural Resources Administrator

PART 1 - GENERAL PERMIT CONDITIONS

VIOLATION OF ANY OF THESE PERMIT CONDITIONS MAY RESULT IN THE SUSPENSION OR REVOCATION OF THE PERMITTEE'S DISPOSAL PRIVILEGES

1.1 INTRODUCTION

The Broward County Water and Wastewater Services Compliance and Enforcement Section (BCWWS/CES) administers this program which provides for the environmentally safe, cost effective and convenient disposal of approved wastes. Recognizing that the acceptance of hauled wastes presents certain risks including plant upsets and sludge contamination, Broward County has developed these guidelines to minimize those risks and protect its wastewater treatment facility.

1.2 BROWARD COUNTY WASTE ACCEPTANCE POLICY

Broward County Water and Wastewater Services reserve the unconditional right to refuse the acceptance of any load or stop an unloading operation in progress at any time.

a. Acceptable waste:

- Residential septic tanks
- Lift stations
- Non-processed restaurant grease trap cleanout.
- Portable Toilet Wastes

b. Waste subject to approval before disposal (considered on a case by case basis):

- Industrial and/or commercial process waste.
- Industrial and/or commercial facility septic tank waste.
- Storm sewer clean out.
- Processed restaurant grease trap cleanout.
- Special waste such as leachates, condensates, wash waters and others.
- Wastewater Treatment Facility Sludges.

BROWARD COUNTY WASTE ACCEPTANCE POLICY (cont'd.)

c. Prohibited waste:

- Hazardous waste.
- All hauled or trucked waste received by the NRWWTP system at a location not approved or specifically designated by BCWWS.
- Any waste as delineated in the § Broward County Sewer Use Ordinance Chapter 34-139 (a)

1.3 ADMINISTRATIVE PROCEDURES

- World Petroleum Corporation is required to obtain a Waste Hauler Discharge Permit before discharging wastewater at the Septage Receiving Facility.
- World Petroleum Corporation shall have a Waste Hauler License from the RESILIENT ENVIRONMENTAL DEPARTMENT (RED) for the transportation of **each waste type** in accordance with the Broward County "Waste Transporter Ordinance" Chapter 27, Article XVII.
- All vehicles shall have a valid RED license sticker.
- World Petroleum Corporation shall maintain a current waste hauler account with BCWWS Business Operations Division.

1.4 COMPLIANCE

- World Petroleum Corporation must complete and submit to BCWWS/CES, a Waste Tracking Form (see attachment "A") identifying the source of all waste (i.e., origin/location, address and estimated volume) for each load received at the Septage Receiving Facility.
- All vehicles must be equipped with a safe and easily accessible sampling point.
- Analytical data may be required of all waste types subject to approval (as identified in Section 1.2b).

PART 2 - SPECIFIC PERMIT CONDITIONS

2.1 ACCEPTED WASTES

World Petroleum Corporation may dispose of the following wastes:

- **Sewage from Vessels**
- **Storm Sewer Cleanout**

It is the intent of the County to have the haulers to work within the normal business hours of the Septage Receiving Facility (SRF). Any hauler who has an *emergency* and is requesting the option to dump outside of regular SRF operating hours must follow the procedure for after-hours access to the North Regional Wastewater Treatment Plant (NRWWTP). Requests can be denied by the County for any reason including NRWWTP operating concerns.

Using the following vehicles:

RED Sticker number	*Tag Number*	*Truck Capacity Gal.*	*Year & Make*
09051	57EYVM	3500	2015 Kenworth
09100	AT04VN	2800	2013 Peterbilt
09059	LMZG91	8000	2002 Heil
09050	N2413Z	3000	2018 Peterbilt
7072	N4532Z	1800	2006 International
08777	N6672Z	3000	2018 Peterbilt
07379	P0677K	4000	2025 Peterbilt
0875	P1236I	3650	2024 Peterbilt
08345	P1240B	3500	2009 Kenworth
1041	P1830I	3650	2024 Peterbilt
09054	P8625A	2200	2017 Freightliner
09239	PWEQ79	3000	2021 Peterbilt
09262	QA38TG	7000	2000 Heil
09758	QA39TG	7000	2001 Heil
09760	QA40TG	7000	2003 Heil

2.2 SPECIFIC PERMITTEE REQUIREMENTS

- The original Permit shall be kept on file in the permanent business office location of 3650 SW 47th Ave. Each registered hauling vehicle shall carry a copy of the Permit at all times.
- World Petroleum Corporation shall immediately report any changes in business name, ownership, address or registered vehicles in writing by submitting to BCWWS an application, accompanied with a $100 permit application fee) detailing all reported changes.
- Wastes subject to approval, Section 1.2b, shall not be commingled with other waste.
- In the case of multiple pump-outs included as one vehicle load, any part of the load that is prohibited or restricted shall render the entire load unacceptable for discharge.
- World Petroleum Corporationshall follow the annually established procedures and policies regarding the Septage Receiving Facility use.

ATTACHMENT A

WASTE TRACKING FORMS

Waste Tracking Form

for RED Decal Number _____
to the Broward County, Septage Receiving Facility

Hauler: World Petroleum Corporation

Account Number:3084139 Permit Number: 1164-25

Pick up Date	Waste Pick up Location Name/ Address/Phone Number	Waste Class Type of Waste	Estimated Volume (Gal.)
1.		☐ Business ☐ Residence	
2.		☐ Business ☐ Residence	
3.		☐ Business ☐ Residence	
4.		☐ Business ☐ Residence	

Waste origin: Dade ☐ Broward ☐ Palm Beach ☐ Other _____

Vehicle cleaning needed? Yes ☐ No ☐

Transporting liquid waste? Yes ☐ No ☐

I certify that the information listed here is true, accurate and complete.

Driver Name (Print Name) _____ Signature _____

To be completed by Septage Receiving Facility Operator:

Date _____Time _____Ticket Number _____ Initials_____